

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	month dav		Spot Description:	
	month day	year	Sec Twp	_S. R 🔲 E 🔲 W
OPERATOR: License#			(0/0/0/0) feet from	N / S Line of Section
Name:			feet from	E / W Line of Section
Address 1:			Is SECTION: Regular Irregular?	
Address 2:			(Note: Locate well on the Section Plat on	ravarsa sida)
Dity:			County:	,
Contact Person:			Lease Name:	
Phone:			Field Name:	
CONTRACTOR: License#			Is this a Prorated / Spaced Field?	Yes No
Name:			Target Formation(s):	
			Nearest Lease or unit boundary line (in footage):	
Well Drilled For:	Well Class: Ty	/pe Equipment:	Ground Surface Elevation:	
Oil Enh Rec	Infield	Mud Rotary	Water well within one-quarter mile:	Yes No
Gas Storage	Pool Ext.	Air Rotary	Public water supply well within one mile:	Yes No
Disposal	Wildcat	Cable	Depth to bottom of fresh water:	
Seismic ;# of Hol	les Other		Depth to bottom of usable water:	
Other:			Surface Pipe by Alternate:	
If OWWO: old well infor	mation as follows:		Length of Surface Pipe Planned to be set:	
			Length of Conductor Pipe (if any):	
Operator:			Projected Total Depth:	
Well Name:				
Original Completion Date: _	Original id	itai Deptii	Water Source for Drilling Operations:	
Directional, Deviated or Horizon	tal wellbore?	Yes No	Well Farm Pond Other:	
f Yes, true vertical depth:				
Bottom Hole Location:			DWR Permit #:(Note: Apply for Permit with DWF	
KCC DKT #:			Will Cores be taken?	Yes No
			If Yes, proposed zone:	
			11 100, proposod 20110.	
			FIDAVIT	
The undersigned hereby affirm	ns that the drilling, com	pletion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following r	minimum requirements	will be met:		
1. Notify the appropriate d	istrict office <i>prior</i> to sp	udding of well;		
2. A copy of the approved			h drilling rig;	
			by circulating cement to the top; in all cases surface pip	e shall be set
through all unconsolidate				
	•		trict office on plug length and placement is necessary p	rior to plugging;
		. 0	ged or production casing is cemented in; ed from below any usable water to surface within 120 DA	IVS of sould date
			133,891-C, which applies to the KCC District 3 area, alte	
			e plugged. <i>In all cases, NOTIFY district office</i> prior to	
·	, ,		, , , , , , , , , , , , , , , , , , , ,	, 0
ubmitted Electronica	allv			
	A11 y		Damage to a section	
For KCC Use ONLY			Remember to:	Owner Nation 1
			- File Certification of Compliance with the Kansas Surface	ce Owner Notification
		_	Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Dri	II·
Conductor pipe required			- File Completion Form ACO-1 within 120 days of spud	
Minimum surface pipe required	d f	eet per ALT. I III	 File acreage attribution plat according to field proration 	
Approved by:			 Notify appropriate district office 48 hours prior to worke 	
This authorization expires:			- Submit plugging report (CP-4) after plugging is comple	
			- Obtain written approval before disposing or injecting sa	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

_ Agent: _

- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	



_ feet from

N / S Line of Section

For KCC Use ONLY	
API # 15	

Operator: __

Lease: _

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: __

Well Numb	er:						fee	t from E /	W Line of	f Section
Field:						Sec	Twp S	5. R	E'	W
						s Section:	Regular or	Irregular		
					ı	f Section is Irre	egular, locate wel	I from nearest co	rner bounda	ary.
					Ş	Section corner u	sed: NE	NW SE S	SW	
					PLAT					
				-				redicted locations of		
	lease roads, t	ank batteries	s, pipelines and			-		otice Act (House B	ill 2032).	
				You may atta	сп а ѕерага	te plat if desired	1.			
	:	:	:	:	:	:				
		:						LEGEND		
		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		0	Well Location		
		:						Tank Battery L	ocation	
	:		:	: 	: :			- Pipeline Locat		
		:		:	:			- Electric Line L		
	:	:	:	· · · · · · · · · · · · · · · · · · ·	:	:		Lease Road L	ocation	
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		:					EXAMPLE		:	
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				· · · · · · · · · · · · · · · · · · ·				0-7	1	980' FSL
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2233 ft	<u> </u>	:	<u>:</u>	:	i i					
		:	: Ÿ	:	:	:	SEWARD CO.	3390' FFI		

363 ft.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1233810

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:		Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A			SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee		Width (feet)	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure:	
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must b	be closed within 365 days of spud date.	
Submitted Electronically				
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1233810

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

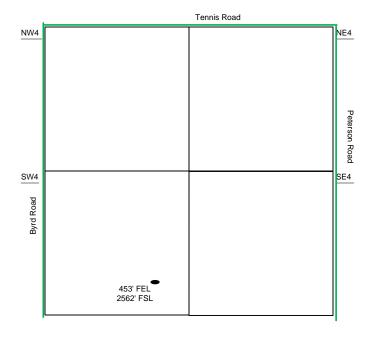
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

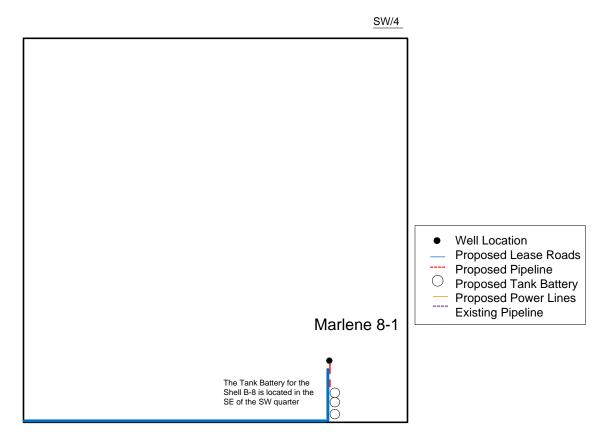
Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:			
Name:				
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	g			
Contact Person:	the lease below:			
Phone: () Fax: ()	-			
Email Address:	-			
Surface Owner Information:				
Name:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 1:				
Address 2:				
City: State: Zip:+	-			
	ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.			
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.			
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1			
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling fee.	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1			

Proposed Plan of Construction Marlene 8-1 Sec 8 T22S-R34W Finney County, KS



Sec 8 - T22S - R34W



Proposed Details of SW/4 Sec 8 – T22S – R34W

> Proposed Site Diagram Marlene 8-1 December 1,2014

