

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1233852

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name: Original Total Depth:	Frojected Total Deptin Formation at Total Depth:
Original Completion Bate Original Total Beptil	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	
	IDAVIT
he undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu t is agreed that the following minimum requirements will be met:	IDAVIT
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Side Two



SEWARD CO. 3390' FEL

For KCC Use ONLY
API # 15

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
_ease:	feet from N / S Line of Section
Nell Number:	feet from E / W Line of Section
Field:	SecTwp S. R 🗌 E 🔲 W
Number of Acres attributable to well:	is Section. Regular of Integular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
lease roads, tank batteries, pipelines and electrical li	PLAT e nearest lease or unit boundary line. Show the predicted locations of nes, as required by the Kansas Surface Owner Notice Act (House Bill 2032). attach a separate plat if desired. 349 ft.
	: : :
	O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
	EXAMPLE
24	
	1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

233852 Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed If Existing, date continue. Pit capacity: urea? Yes	Existing nstructed: (bbls)	SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee		Width (feet)
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining cluding any special monitoring.
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of inforr	west fresh water feet. nation:
feet Depth of water wellfeet		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	l utilized in drilling/workover:
Number of producing wells on lease:		Number of worl	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment p	procedure:
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	e closed within 365 days of spud date.
Submitted Electronically			
	KCC	OFFICE USE O	Liner Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No



Kansas Corporation Commission Oil & Gas Conservation Division

1233852

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	•1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	_ Well Location:
Name:	
Address 1:	
Address 2:	Lease Name: Well #:
City: State: Zip:+	_ If filing a Form T-1 for multiple wells on a lease, enter the legal description or
Contact Person:	the lease helow:
Phone: () Fax: ()	_
Email Address:	-
Surface Owner Information:	
Name:	_ When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property toy records of the county traceurer
City:	_
the KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
 □ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax □ I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface 	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and
If choosing the second option, submit payment of the \$30.00 handli form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
Submitted Electronically	
I	



PRO-STAKE

LLC

12334 INVOICE NO.

Nebraska Colorado Oklahom

Construction Site Staking

24

Sec.

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 - Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com

Rng.

Jennie #1-24

349' FNL - 1843' FEL **LOCATION SPOT**

LEASE NAME 26s 34w

GR. ELEVATION: 2932.7'

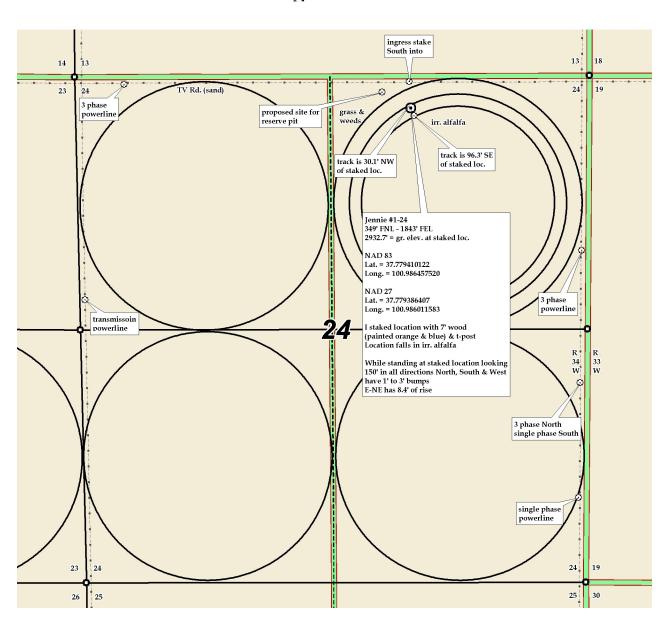
Berexco, LLC OPERATOR Finney County, KS COUNTY

1'' = 1000'SCALE: Nov. 26th, 2014 **DATE STAKED:** Kent C. **MEASURED BY:** Norby S. DRAWN BY: AUTHORIZED BY: Evan M.

This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only.

Twp.

DIRECTIONS: From the South side of Garden City, KS at the intersection of Main St. / Hwy 83 bypass and Fulton St. - Now go 2.8 miles South and SE on Main St. / Hwy 83 bypass – Now go 10.5 miles South on Hwy 83 - Now go 6 miles West on TV Rd. to the NE corner of section 24-26s-34w – Now go 0.3 mile West on TV Rd. to ingress stake South into - Now go approx. 110' South through grass and weeds - Now go approx. 240' South through irr; alfalfa, into staked location. Final ingress must be verified with landowner or operator.





PRO-STAKE

Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 — Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com 12334 INVOICE NO.



Berexco, LLC

OPERATOR

Finney County, KS

Jennie #1-24
LEASE NAME

349' FNL - 1843' FEL LOCATION SPOT

 24
 26s
 34w

 Sec.
 Twp.
 Rng.
 GR. ELEVATION: 2932.7'

LLC

 SCALE:
 1" = 1000'

 DATE STAKED:
 Nov. 26th, 2014

 MEASURED BY:
 Kent C.

 DRAWN BY:
 Norby S.

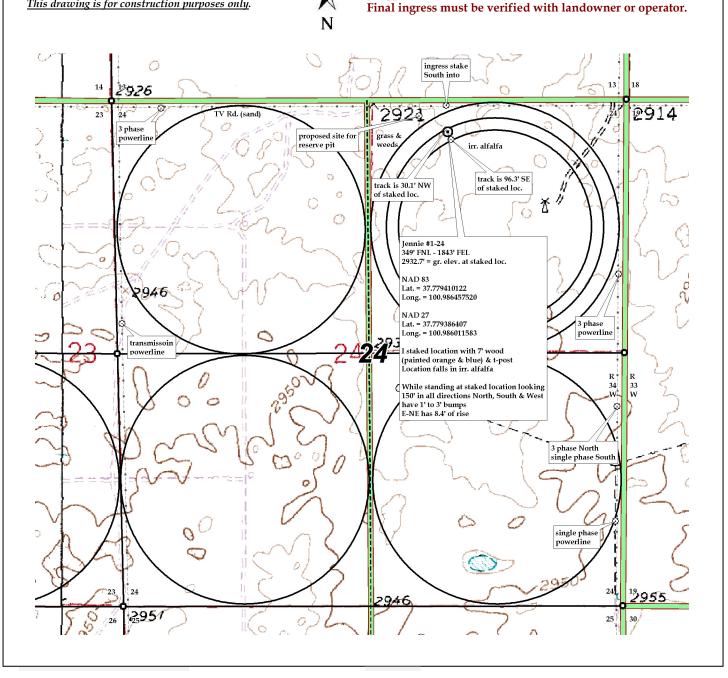
 AUTHORIZED BY:
 Evan M.

COUNTY

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

DIRECTIONS: From the South side of Garden City, KS at the intersection of Main St. / Hwy 83 bypass and Fulton St. – Now go 2.8 miles South and SE on Main St. / Hwy 83 bypass – Now go 10.5 miles South on Hwy 83 – Now go 6 miles West on TV Rd. to the NE corner of section 24-26s-34w – Now go 0.3 mile West on TV Rd. to ingress stake South into – Now go approx. 110' South through grass and weeds – Now go approx. 240' South through irr; alfalfa, into staked location.





PRO-STAKE

P.O. Box 2324 Garden City, Kansas 67846

burt@pro-stakellc.kscoxmail.com

Office/Fax: (620) 276-6159 - Cell: (620) 272-1499

Construction Site Staking

LLC

12334 INVOICE NO. Nebraska
Colorado Kansas
Oklahoma

Berexco, LLC
OPERATOR
Finney County VS

Finney County, KS COUNTY

SCALE: N/A

DATE STAKED: Nov. 26th, 2014

MEASURED BY: Kent C.
DRAWN BY: Norby S.
AUTHORIZED BY: Evan M.

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

24 26s 34w Sec. Twp. Rng.

GR. ELEVATION: <u>2932.7'</u>

LEASE NAME 349' FNL - 1843' F

349' FNL - 1843' FEL LOCATION SPOT

Jennie #1-24

A A Z

DIRECTIONS: From the South side of Garden City, KS at the intersection of Main St. / Hwy 83 bypass and Fulton St. – Now go 2.8 miles South and SE on Main St. / Hwy 83 bypass – Now go 10.5 miles South on Hwy 83 – Now go 6 miles West on TV Rd. to the NE corner of section 24-26s-34w – Now go 0.3 mile West on TV Rd. to ingress stake South into – Now go approx. 110' South through grass and weeds – Now go approx. 240' South through irr; alfalfa, into staked location. **Final ingress must be verified with landowner or operator.**

starting point **Iennie #1-24** 349' FNL - 1843' FEL 2932.7' = gr. elev. at staked loc. **NAD 83** Lat. = 37.779410122 Long. = 100.986457520 Lat. = 37.779386407 Long. = 100.986011583 I staked location with 7' wood (painted orange & blue) & t-post Location falls in irr. alfalfa While standing at staked location looking 150' in all directions North, South & West have 1' to 3' bumps E-NE has 8.4' of rise



PRO-STAKE

26s

24

Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 - Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com

12334 INVOICE NO.

LLC

Nebraska Colorado Kansas

Oklahomo

Berexco, LLC OPERATOR Finney County, KS

COUNTY

1'' = 1000'DATE STAKED: Nov. 26th, 2014 Kent C.

MEASURED BY: Norby S. DRAWN BY: AUTHORIZED BY: Evan M.

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

Jennie #1-24 **LEASE NAME**

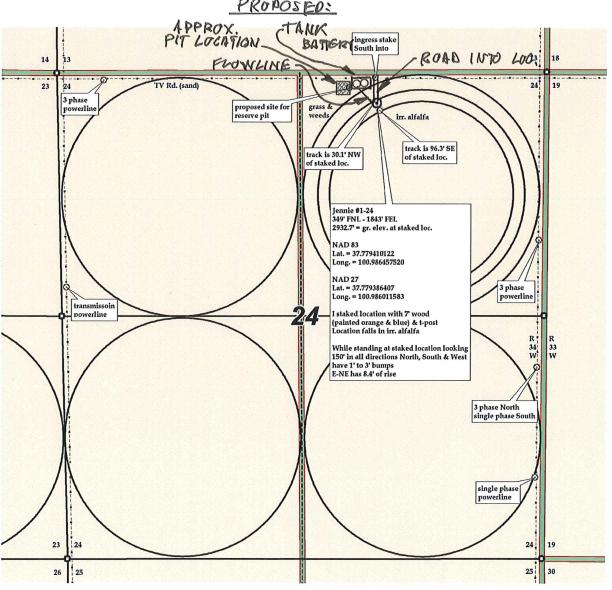
349' FNL - 1843' FEL **LOCATION SPOT**

Rng. Twp. Sec. GR. ELEVATION: 2932.7'

34w

DIRECTIONS: From the South side of Garden City, KS at the intersection of Main St. / Hwy 83 bypass and Fulton St. - Now go 2.8 miles South and SE on Main St. / Hwy 83 bypass - Now go 10.5 miles South on Hwy 83 - Now go 6 miles West on TV Rd. to the NE corner of section 24-26s-34w - Now go 0.3 mile West on TV Rd. to ingress stake South into - Now go approx. 110' South through grass and weeds - Now go approx. 240' South through irr; alfalfa, into staked location. Final ingress must be verified with landowner or operator.

PROPOSEO:



Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

December 03, 2014

Evan Mayhew BEREXCO LLC 2020 N. Bramblewood Wichita, KS 67206-1094

Re: Drilling Pit Application Jennie 1-24 NE/4 Sec.24-26S-34W Finney County, Kansas

Dear Evan Mayhew:

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, through KOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.

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HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607. (a)	DISPOSAL OF DIKE AND PIT CONTENTS. Each operator shall perform one of the following when disposing of dike or	
pit		
(4)	contents:	
(1)	Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;	
(2)	dispose of reserve pit waste down the annular space of a well completed	
	according to the alternate I requirements of K.A.R. 82-3-106, if the waste to	
	be disposed of was generated during the drilling and completion of the well;	
or (3)	dispose of the remaining solid contents in any manner required by the	
(3)	dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:	
	(A) Burial in place, in accordance with the grading and restoration	
	requirements in K.A.R. 82-3-602 (f);	
	(B) removal and placement of the contents in an on-site disposal area	
	approved by the commission;	
	(C) removal and placement of the contents in an off-site disposal area	
on		
	acreage owned by the same landowner or to another producing	
lease	or unit approted by the same approtor if prior written permission	
from	or unit operated by the same operator, if prior written permission	
пош	the landowner has been obtained; or	

	(D)	removal of the contents to a permitted off-site disposal area
approved		
		by the department.
(b)	Each	violation of this regulation shall be punishable by the following:
(1) A \$1,0	000 penalty for the first violation;
(2	a \$2,5	00 penalty for the second violation; and
(3	a \$5,0	000 penalty and an operator license review for the third violation.

File Haul-Off Pit Application in KOLAR. Review the information below and attach all required documents to the pit application when submitting through KOLAR. This form will automatically generate and fill in from questions asked in KOLAR.

Haul-off pit will be located in an on-site disposal area:YesNo
Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: YesNo
Haul-off pit is located in an off-site disposal area on another producing lease or unit operated by the same operator:YesNo If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.