



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1234166
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1234166

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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PAGE 1 of 1	CT NO 1008764	INVOICE DATE 05/21/2014
INVOICE NUMBER 1718 - 91496623		

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Russell 26-1
 O LOCATION
 B COUNTY Edwards
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40724847	19905		Net - 30 days	06/20/2014

For Service Dates: 05/16/2014 to 05/16/2014	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
0040724847				
171810467A Cement-New Well Casing/Pi 05/16/2014 Cement 13 3/8" Conductor				
Common Cement	100.00	EA	11.52	1,152.01 T
Calcium Chloride	282.00	EA	0.76	213.19 T
Celloflake	25.00	EA	2.66	66.60 T
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	3.06	91.80
Heavy Equipment Mileage	60.00	MI	5.04	302.40
"Proppant & Bulk Del. Chgs., per ton mil	141.00	EA	1.58	223.34
Depth Charge; 0-500'	1.00	EA	720.00	720.00
Blending & Mixing Service Charge	100.00	BAG	1.01	100.80
"Service Supervisor, first 8 hrs on loc.	1.00	EA	126.00	126.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,996.14
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	102.37
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	3,098.51
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 10467 A

DATE _____ TICKET NO. _____

DATE OF JOB: 5-16-14 DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER: TUTU Energy LLC		LEASE: Russell WELL NO. 26							
ADDRESS:		COUNTY: EDWARDS STATE: KS							
CITY: STATE:		SERVICE CREW: MATTHEW, MEGHAN, CURB							
AUTHORIZED BY:		JOB TYPE: C&W CONDUITS							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37586	.5						5-16-14	PM	9:30
						ARRIVED AT JOB		AM	10:45
77686/19901	.5					START OPERATION	5-16-14	AM	1:07
						FINISH OPERATION		AM	1:20
19926/19860	.5					RELEASED		AM	1:49
						MILES FROM STATION TO WELL			30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100C	COMMON CMT	SK	100		1,600.00
CC 109	Calcium Chloride	lb	282		296.10
CC 102	cellulose	lb	25		92.50
E 100	P.H. Mils	Mi	30		127.50
E 101	Heavy eq. Mils	Mi	60		420.00
E 113	PROP + Bulk Del.	Tm	1411		310.20
CP 200	D-PTH charge 0-500'	4hr	1		1,000.00
CP 240	Blood + MIA CHAIRS	SA	100		140.00
S 003	Service Supervisor	ea	1		175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		2,996.14
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Mike MATTHEW	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (7070)
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



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ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 10467 A

DATE _____ TICKET NO. _____

DATE OF JOB		DISTRICT		NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER				LEASE			WELL NO.			
ADDRESS				COUNTY			STATE			
CITY		STATE		SERVICE CREW						
AUTHORIZED BY				JOB TYPE:						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
					1,600.00
					296.10
					92.30
					1,275.00
					420.00
					310.20
					1,000.00
					140.00
					175.00

CHEMICAL / ACID DATA:

SUB TOTAL

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

TREATMENT REPORT

Customer: **TOTO Energy LLC** Lease No. **26-1** Well # **5-16-14** Date **5-16-14**

Field Order # **10497** Station **10497** Casing/Depth **47'** County **Barrow** State **AK**

Type Job **Completion** Formation **LS** Legal Description **26-1-14**

PIPE DATA		PERFORMING DATA				FLUID USED		TREATMENT RESUME				
Casing Size	Tubing Size	Shots/Ft	Acid	RATE	PRESS	ISIP	Max	Min	Avg	HHP Used	Gas Volume	Total Load
7"	7"											
Depth	From	To	Pre Pad	From	To	From	From	To	From	To	From	To
Volume	From	To	Pad	From	To	From	From	To	From	To	From	To
Max Press	From	To	Frac	From	To	From	From	To	From	To	From	To
Well Connection	Annulus Vol.	From		From	To	From	From	To	From	To	From	To
Packer Depth		From	Flush	From	To	From	From	To	From	To	From	To

Customer Representative: **STW** Station Manager: **K. V. COOPER** Treater: **W. B. WILSON**

Service Units: **5750** Driver Names: **W. B. WILSON**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:45					
12:00					
12:15					
12:30					
12:45					
1:07			3		
1:24			21		
1:47					
1:59					
2:19					
2:30					
2:45					
3:00					
3:15					
3:30					
3:45					
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10:30					
10:45					



PAGE 1 of 1	C T NO 1008764	INVOICE DATE 05/22/2014
INVOICE NUMBER 1718 - 91498230		

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 TX US 77380
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Russell 26-1
 O LOCATION
 B COUNTY Edwards
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40724912	19905		Net - 30 days	06/21/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 05/16/2014 to 05/16/2014				
0040724912				
171810424A Cement-New Well Casing/Pi 05/16/2014 Cement 8 5/8 Surface				
60/40 POZ	300.00	EA	8.64	2,592.00 T
Celloflake	75.00	EA	2.66	199.80 T
Calcium Chloride	774.00	EA	0.76	585.14 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	115.20	115.20
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	3.06	91.80
Heavy Equipment Mileage	60.00	MI	5.04	302.40
"Proppant & Bulk Del. Chgs., per ton mil	387.00	EA	1.58	613.01
Depth Charge; 0-500'	1.00	EA	720.00	720.00
Blending & Mixing Service Charge	300.00	BAG	1.01	302.40
Plug Container Util. Chg.	1.00	EA	180.00	180.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	126.00	126.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,827.75
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	241.45
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	6,069.20
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 10424 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>5-16-2014</u> DISTRICT <u>Pratt, KS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>Toto Energy, LLC</u>		LEASE <u>Russell</u> WELL NO. <u>26-</u>							
ADDRESS		COUNTY <u>Edwards</u> STATE <u>KS</u>							
CITY STATE		SERVICE CREW <u>Darin, E McGrew, DSI</u>							
AUTHORIZED BY		JOB TYPE: <u>CNW/SURFACE</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>27283</u>	<u>1/2</u>						<u>5-16</u>	<u>AM</u>	<u>11:00</u>
<u>77686</u>	<u>1/2</u>					ARRIVED AT JOB	<u>5-16</u>	<u>AM</u>	<u>1:00</u>
<u>19905</u>	<u>1/2</u>					START OPERATION	<u>5-16</u>	<u>AM</u>	<u>3:15</u>
<u>70955</u>	<u>1/2</u>					FINISH OPERATION	<u>5-16</u>	<u>AM</u>	<u>3:45</u>
<u>19918</u>	<u>1/2</u>					RELEASED	<u>5-19</u>	<u>AM</u>	<u>5:00</u>
						MILES FROM STATION TO WELL			<u>37</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: Tom Ellis (Toto)
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 P02	SK	300		3,600 00
CL102	Cellulose	Lb	75		277 50
CL109	Calcium Chloride	Lb	774		812 70
CF153	Wooden Cement Plug, 8 5/8"	ES	1		160 00
E100	Unit mileage Charge - Pickup	mi.	30		127 50
E101	Heavy Equipment Mileage	mi.	60		420 00
E113	Bulk Delivery Charge	Tnlr	387		851 40
CE200	Depn Charge 0-500	Yhr	1		1,000 00
CE240	Blending & Mixing Service Charge	SK	300		420 00
EE504	Plus container Utilization Charge	Job	1		250 00
S003	Service Supervisor, fuel & his on loc	ES	1		175 00

CHEMICAL / ACID DATA:

SUB TOTAL 16 5,827 75

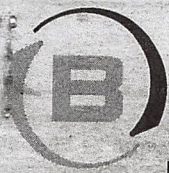
SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE Darin Fuenke

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Tom Ellis (Toto)
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



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ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 10424 A

DATE _____ TICKET NO. _____

DATE OF JOB: 5/10/2011		DISTRICT: Pressure		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: [Handwritten]				LEASE: Russell				WELL NO.: 26							
ADDRESS: [Handwritten]				COUNTY: [Handwritten]				STATE: KS							
CITY: [Handwritten]				STATE: [Handwritten]				SERVICE CREW: [Handwritten]							
AUTHORIZED BY: [Handwritten]				JOB TYPE: CNW/Suicide											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED		DATE		AM		PM		TIME	
77233	1/2							5/10						11:00	
77686	1/2					ARRIVED AT JOB									
15705	1/2					START OPERATION		5/10						3:15	
70955	1/2					FINISH OPERATION		5/10						3:30	
15518	1/2					RELEASED									
						MILES FROM STATION TO WELL								37	

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SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
AP103	60/40 P02	SK	300		3,600	00
AP102	Cellulose	Lb	75		2,775	50
AP105	Cellulose	Lb	774		812	70
CF151	Waterproof Cement Plug 8 1/2"	FS	11		160	00
F100	Waterproof Cement Plug 8 1/2"	m	30		127	50
F101	Waterproof Cement Plug 8 1/2"	m	60		410	00
F103	Waterproof Cement Plug 8 1/2"	lbs	337		851	40
CF200	Waterproof Cement Plug 8 1/2"	Yds	1		1,600	00
CF240	Waterproof Cement Plug 8 1/2"	SK	300		420	00
CF201	Waterproof Cement Plug 8 1/2"	Yds	1		1,750	00
CF202	Waterproof Cement Plug 8 1/2"	FS	1		175	00

CHEMICAL / ACID DATA:

SUB TOTAL

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE: [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>Toto Energy, LLC</i>	Lease No.	Date <i>5-16-2014</i>	
Lease <i>Russell</i>	Well # <i>26-1</i>		
Field Order # <i>10424</i>	Station <i>Pratt, KS</i>	Casing <i>8 5/8</i>	Depth <i>308</i>
Type Job <i>Chem. Stimulation</i>	Formation <i>TD-310</i>	County <i>Edwards</i>	State <i>KS</i>
		Legal Description <i>26-26-16</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>308</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume <i>18 bbls</i>	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>288</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager	Treater
-------------------------	-----------------	---------

Service Units <i>77263 77686 19905 70959 19918</i>									
Driver Names <i>Darin McGraw Darin McGraw Darin McGraw</i>									

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>6:00pm</i>					<i>On location / Safety meeting</i>
<i>3:15pm</i>	<i>200</i>		<i>3</i>	<i>5</i>	<i>Pump 3 bbls water</i>
	<i>200</i>		<i>65</i>	<i>5</i>	<i>mix 300sr 60/40 po2</i>
					<i>Displace 18 bbls</i>
					<i>Shut down</i>
					<i>Reverse plug</i>
	<i>200</i>		<i>18 1/4</i>	<i>5</i>	<i>Displace 18 1/4 bbls water</i>
<i>3:45pm</i>	<i>200</i>				<i>Shut down</i>
					<i>Cement did circulation 5 bbls</i>
					<i>Job complete / Darin & crew</i>
					<i>Thank you!!!</i>



PAGE 1 of 1	CIT NO 1008764	INVOICE DATE 05/29/2014
INVOICE NUMBER 1718 - 91502753		

Pratt (620) 672-1201
 B TOTO ENERGY LLC
 I 25815 OAK RIDGE DRIVE
 L SPRING
 L TX US 77380
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Russell 26-1
 O LOCATION
 B COUNTY Edwards
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40727114	19905		Net - 30 days	06/28/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 05/21/2014 to 05/21/2014				
0040727114				
171810727A Cement-New Well Casing/Pi 05/21/2014 Cement 5 1/2" Longstring				
AA2 Cement	280.00	EA	11.90	3,332.00 T
C-41P	53.00	EA	2.80	148.40 T
Salt	1,409.00	EA	0.35	493.15 T
Cement Friction Reducer	80.00	EA	4.20	336.00 T
FLA-322	132.00	EA	5.25	693.00 T
Super Flush	500.00	EA	1.72	857.50 T
Gilsonite	1,400.00	EA	0.47	656.60 T
"Latch Down Plug & Baffle, 5 1/2" (Blue)"	1.00	EA	280.00	280.00
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	252.00	252.00
"Turbolizer, 5 1/2" (Blue)"	8.00	EA	77.00	616.00
"5 1/2" Basket (Blue)"	2.00	EA	203.00	406.00
"Unit Mileage Chg (PU, cars one way)"	30.00	MI	2.98	89.25
Heavy Equipment Mileage	60.00	MI	4.90	294.00
"Proppant & Bulk Del. Chgs., per ton mil	396.00	EA	1.54	609.84
Depth Charge; 4001'-5000'	1.00	EA	1,764.00	1,764.00
Blending & Mixing Service Charge	280.00	BAG	0.98	274.40
Plug Container Util. Chg.	1.00	EA	175.00	175.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	122.50	122.50

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	11,399.64
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	465.94
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	11,865.58
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 10727 A

DATE _____ TICKET NO. _____

DATE OF JOB: 5/21/14	DISTRICT: PRATT, KS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: TOTIO ENERGY LLC		LEASE: RUSSELL #26-1 WELL NO.							
ADDRESS:		COUNTY: EDWARDS STATE: KS							
CITY:		STATE:							
AUTHORIZED BY:		SERVICE CREW: K.C. COLE							
		JOB TYPE: CNW - LONG STRAW							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19907		19905	7/4				5-21	PM	1200
						ARRIVED AT JOB		AM	600
19960	2/4					START OPERATION		AM	930
21010	11					FINISH OPERATION		AM	1015
						RELEASED		AM	1100
						MILES FROM STATION TO WELL			30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	HAZ CEMENT	SK	250		4,250.00
CP105	HAZ CEMENT	SK	30		510.00
PC103	C-417	lb.	53		212.00
PC111	SAC	lb.	1409		704.50
PC112	CEM	lb.	80		480.00
PC129	FLA-322	lb.	132		990.00
PC201	KAISERWITE	lb.	1400		938.00
PE607	5 1/2 LTRH DOWN PUC	EA	1		400.00
PE251	5 1/2 HPM FRONTSHOE	EA	6		360.00
PE1651	5 1/2 TURBOLIZER	EA	8		880.00
PE1961	5 1/2 BRACKET	EA	2		580.00
PC154	SUPERFLUSH	gal	500		1225.00
E100	PICKUP MILE	mi.	30		127.50
E101	TRUCK MILE	mi.	60		420.00
E113	BULK DELIVERY	TON	396		871.20
PE205	DEPTH CHARGE 4001'-5000'	EA	1		2,520.00
PE240	BLENDING CHARGE	SK	280		397.00
PE504	PUMP CONTAINER	EA	1		250.00
5003	SEPARATE SUPERVISOR	EA	1		175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		11,399.04
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
FIELD SERVICE ORDER NO. _____	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 10727 A

DATE _____ TICKET NO. _____

DATE OF JOB	DISTRICT	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER	LEASE	WELL NO.					
ADDRESS	COUNTY	STATE					
CITY	STATE	SERVICE CREW					
AUTHORIZED BY	JOB TYPE:						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM PM TIME
19960	2/4	19905	7/1				5-21 1200
21010							ARRIVED AT JOB AM PM 1200
							START OPERATION AM PM 1230
							FINISH OPERATION AM PM 1115
							RELEASED AM PM 1100
							MILES FROM STATION TO WELL 30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CF105	111/2 GPM GPM	SK	250		4250.00
CF105	111/2 GPM GPM	SK	30		510.00
CF105	(1-41)	IL	53		217.00
CF111	SK	IL	1409		704.50
CF117	SK	IL	80		480.00
CF129	1611-322	IL	132		490.00
CF201	1611-322	IL	1400		538.00
CF407	5/8" 1/2" WELL TIGHTENING	EA	1		400.00
CF451	5/8" 1/2" WELL TIGHTENING	EA	1		360.00
CF451	5/8" 1/2" WELL TIGHTENING	EA	8		880.00
CF461	5/8" 1/2" WELL TIGHTENING	EA	2		380.00
CF464	5/8" 1/2" WELL TIGHTENING	EA	500		1725.00
CF464	5/8" 1/2" WELL TIGHTENING	EA	30		127.50
CF464	5/8" 1/2" WELL TIGHTENING	EA	60		420.00
CF464	5/8" 1/2" WELL TIGHTENING	EA	396		871.20
CF464	5/8" 1/2" WELL TIGHTENING	EA	1		257.00
CF464	5/8" 1/2" WELL TIGHTENING	EA	280		297.00
CF464	5/8" 1/2" WELL TIGHTENING	EA	1		250.00
CF464	5/8" 1/2" WELL TIGHTENING	EA	1		175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		11,399.64
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer TITH ENERGY LLC	Lease No. RUSSELL	Date 5-21-14			
Lease RUSSELL	Well # 26-1				
Field Order # 10126	Station PRATT, KS	Casing 37	Depth 4768	County EDSWORTH, KS	State KS
Type Job CWIN - LOW PRESSURE	Formation T1-4782	Legal Description 76-26-16			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 7 1/2	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth 4768	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 112.5	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4766	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative TERRY	Station Manager KEVIN	Treater COMLEY
Service Units 19907	77686-19905	19960-21010
Driver Names BG	MACURE	COLE

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1500					ON LOCATION
1830					RUN 4768' 5 1/2" - 113' H ₂ O FRONT SIDE LWDH BUFFER in 1 ST COLLAR CENT - 2-5-8-12-16-20-25-30 BASKET - 10-28 DROP BAIL - CALCULATE
0930	300		5	5	PUMP 5 bbl. H ₂ O
	300		12	5	PUMP 12 bbl. SURF FLOW
	300		5	5	PUMP 5 bbl. H ₂ O
	200		63	5	MIX 250 SK AAZ CEMENT .2% DEFOMER 10% SALT .3% CPR .5% FLA-327 5 1/2" P. ILSONITE 15.0 gpg, 1.42 cft/sk, 6.0 lb/sk STOP - TUBSILL LOW - DROP PLUG
	0		0	6	START DESP.
	800		25	6	LIFT CEMENT DTD NET
1015	200		112.5	4	PLUG DOWN - HOLD SHUT IN T 1500
					PLUG RATE 100 - 30 SK AAZ
1100					JOB COMPLETE - KEVIN

Section 37, LLC

GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

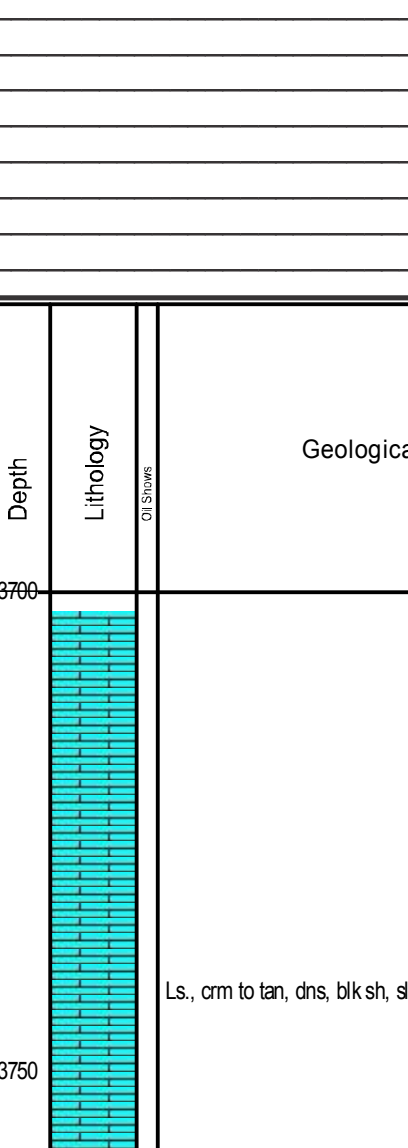
COMPANY **Toto Energy, LLC**
 LEASE **Russell #26-1**
 FIELD **W/I**
 LOCATION **330' FNL & 1320' FWL**
 SEC **26** TWPSP **25S** RGE **16W**
 COUNTY **Edwards** STATE **Kansas**
 CONTRACTOR **Fossil Rig #2**
 SPUD **5/14/14** COMP **5/21/14**
 RTD **4783'** LTD **4782'**
 MUD UP **3400'** TYPE MUD **Chemical**

ELEVATIONS
 KB **2062'**
 DF _____
 GL **2054'**
 Measurements Are All From Kelly Bushing

SAMPLES SAVED FROM **3700'** TO RTD
 DRILLING TIME KEPT FROM **3700'** TO RTD
 SAMPLES EXAMINED FROM **3700'** TO RTD
 GEOLOGICAL SUPERVISION FROM **3700'**
 GEOLOGIST **Sonja Mc Daniel**

CASING
 CONDUCTOR _____
 SURFACE **8-5/8"** at **310'**
 PRODUCTION **5.5"**
ELECTRICAL SURVEYS
 Pioneer
 DTL, CND, MIC.

Formation	Sample Tops	E-log Tops	Struct. Pos.
Heebner	3721	-1659	
Lansing	3876	-1814	
Stark Sh.	4092	-2030	
BKC	4162	-2100	
Marmaton	4186	-2124	
Cherokee Sh.	4319	-2257	
Kindershook Sh	4385	-2323	
Arbuckle	4730	-2668	



REMARKS The Russell #26-1 will be further evaluated through 5.5" production casing.

