

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

| For KCC    | Use:   |  |
|------------|--------|--|
| Effective  | Date:  |  |
| District # |        |  |
| SGA?       | Yes No |  |

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

| Expected Spud Date:  | Spot Description:  |
|--|--|
| monun day year   |  |
| DPERATOR: License#   | foot from   N /   S Line of Soction  |
| lame:  | feet from E / W Line of Section  |
| ddress 1:  | Is SECTION: Regular Irregular?   |
| ddress 2:  |  |
| ity:   | County:  |
| Contact Person:  | Lease Name: Well #:  |
| hone:  | Field Name:  |
| ONTRACTOR: License#  |  |
| ame:   | Target Formation(s):   |
| Well Drilled For: Well Class: Type Equipment:  | Nearest Lease or unit boundary line (in footage):  |
|  | Ground Surface Elevation:feet MS   |
| Oil Enh Rec Infield Mud Rotary   | Water well within one-quarter mile:  |
| Gas Storage Pool Ext. Air Rotary  Disposal Wildcat Cable   | Public water supply well within one mile:  |
| Seismic; # of Holes Other  | Depth to bottom of fresh water:  |
| Other:   | Depth to bottom of usable water:   |
|  | Surface Pipe by Alternate: II  |
| If OWWO: old well information as follows:  | Length of Surface Pipe Planned to be set:  |
| Operator:  |  |
| Well Name:   | Projected Total Depth:   |
| Original Completion Date: Original Total Depth:  |  |
|  | Water Source for Drilling Operations:  |
| Directional, Deviated or Horizontal wellbore?  | Well Farm Pond Other:  |
| Yes, true vertical depth:  | DWR Permit #:  |
| Bottom Hole Location:  | ( <b>Note:</b> Apply for Permit with DWR)  |
| CC DKT #:  | - Will Cores be taken? Yes N   |
|  | viii oores se taken:   |
|  | - Will Cores be taken?N  If Yes, proposed zone:  |
|  | viii cores be taken:   |
| AF   | If Yes, proposed zone:   |
| AF<br>The undersigned hereby affirms that the drilling, completion and eventual p  | If Yes, proposed zone:   |
| AF  The undersigned hereby affirms that the drilling, completion and eventual pet is agreed that the following minimum requirements will be met:   | If Yes, proposed zone:   |
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Side Two



| For KCC Use ONLY |  |
|------------------|--|
| API # 15         |  |

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator:                             | Location of Well: County:  |
|---------------------------------------|--|
| Lease:                                | feet from N / S Line of Section  |
| Well Number:                          | feet from E / W Line of Section  |
| Field:                                | Sec Twp S. R   |
| Number of Acres attributable to well: | Is Section: Regular or Irregular   |
| QTR/QTR/QTR of acreage:               | . Social Company of the company of t |
|                                       | If Section is Irregular, locate well from nearest corner boundary.   |
|                                       | Section corner used: NE NW SE SW   |
|                                       |  |
| DI                                    | _AT  |
|                                       | ease or unit boundary line. Show the predicted locations of  |
| •                                     | uired by the Kansas Surface Owner Notice Act (House Bill 2032).  |
| You may attach a se                   | eparate plat if desired.<br>1065 ft.   |
|                                       | 1005 it.   |
|                                       |  |
|                                       | LEGEND   |
|                                       | O Well Location  |
|                                       | Tank Datter Leastion   |
|                                       | : O 330 ft. I lank Battery Location  Pipeline Location   |
|                                       | Electric Line Location   |
|                                       | Lease Road Location  |
|                                       | ·  |
|                                       |  |
|                                       | EXAMPLE :  |
|                                       |  |
| 19                                    |  |
|                                       |  |
|                                       |  |
|                                       |  |
|                                       | 1980' FSL  |
|                                       |  |
|                                       |  |
|                                       |  |
|                                       |  |
|                                       | : SEWARD CO. 3390' FEL   |

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1234208

Form CDP-1
May 2010
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

| Operator Name:   |  |                                     | License Number:  |
|--|--|-------------------------------------|--|
| Operator Address:  |  |                                     |  |
| Contact Person:  |  |                                     | Phone Number:  |
| Lease Name & Well No.:   |  |                                     | Pit Location (QQQQ):   |
| Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A | Pit is:  Proposed  If Existing, date continue  Pit capacity:  Area?  Yes | Existing nstructed: (bbls)          | SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) |
| Is the bottom below ground level?  Yes No  | Artificial Liner?  | No                                  | How is the pit lined if a plastic liner is not used?   |
| Pit dimensions (all but working pits):   | Length (fee  |                                     | Width (feet)   |
| If the pit is lined give a brief description of the li material, thickness and installation procedure.   | ner  |                                     | dures for periodic maintenance and determining cluding any special monitoring.   |
| Distance to nearest water well within one-mile of  | of pit:  | Depth to shallo<br>Source of inforr | west fresh water feet.<br>nation:  |
| feet Depth of water well   | feet   | measured                            | well owner electric log KDWR   |
| Emergency, Settling and Burn Pits ONLY:  |  | Drilling, Work                      | ver and Haul-Off Pits ONLY:  |
| Producing Formation:   |  | Type of materia                     | l utilized in drilling/workover:   |
| Number of producing wells on lease:  |  | Number of worl                      | king pits to be utilized:  |
| Barrels of fluid produced daily:   |  | Abandonment p                       | procedure:   |
| Does the slope from the tank battery allow all s flow into the pit? Yes No   | pilled fluids to   | Drill pits must b                   | e closed within 365 days of spud date.   |
| Submitted Electronically   |  |                                     |  |
|  | KCC  | OFFICE USE O                        | Liner Steel Pit RFAC RFAS  |
| Date Received: Permit Num  | ber:   | Permi                               | t Date: Lease Inspection: Yes No   |



## Kansas Corporation Commission Oil & Gas Conservation Division

1234208

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-   | •1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)   |  |  |
|---|---|--|--|
| OPERATOR: License #   | _ Well Location:  |  |  |
| Name:   |   |  |  |
| Address 1:  |   |  |  |
| Address 2:  | Lease Name: Well #:   |  |  |
| City: State: Zip:+  | _ If filing a Form T-1 for multiple wells on a lease, enter the legal description or  |  |  |
| Contact Person:   | the lease below:  |  |  |
| Phone: ( ) Fax: ( )   | _   |  |  |
| Email Address:  | -   |  |  |
| Surface Owner Information:  |   |  |  |
| Name: When filing a Form T-1 involving multiple surface owners, at  |   |  |  |
| Address 1:  | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the   |  |  |
| Address 2:  | county, and in the real estate property toy records of the county traceurer   |  |  |
| City:   | _   |  |  |
| the KCC with a plat showing the predicted locations of lease roads, to  | thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. |  |  |
| <ul> <li>□ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax</li> <li>□ I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface</li> </ul> | I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and                     |  |  |
| If choosing the second option, submit payment of the \$30.00 handli form and the associated Form C-1, Form CB-1, Form T-1, or Form C  | ing fee with this form. If the fee is not received with this form, the KSONA-1<br>CP-1 will be returned.  |  |  |
| Submitted Electronically  |   |  |  |
| I   |   |  |  |

| For KCC Use ONLY |  |
|------------------|--|
| API # 15         |  |

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

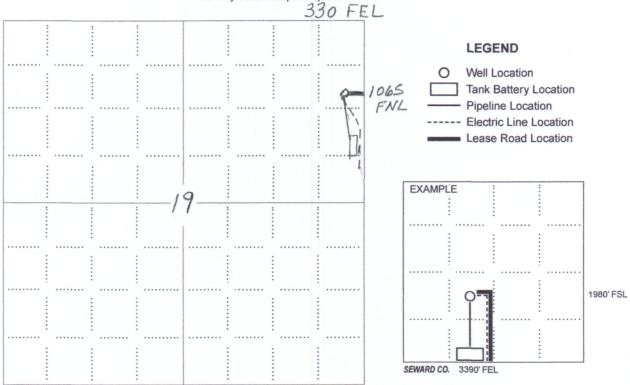
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: Mai Oil Operations, Inc.                             | Location of Well: County: Ness County  |
|--|--|
| Lease: B & R Dechant   |  |
| Well Number: 3   | 330 Feet from X E / W Line of Section  |
| Field: Riverside Southeast                                     | Sec. 19 Twp. 20 S. R. 22 E W   |
| Number of Acres attributable to well:  QTR/QTR/QTR of acreage: | Is Section: Regular or Irregular   |
|  | If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW |

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- $5. \ \ The \ predicted \ locations \ of \ lease \ roads, \ tank \ batteries, \ pipelines, \ and \ electrical \ lines.$

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

December 08, 2014

Allen Bangert Mai Oil Operations, Inc. 8411 PRESTON RD STE 800 DALLAS, TX 75225-5520

Re: Drilling Pit Application B & R Dechant 3 NE/4 Sec.19-20S-22W Ness County, Kansas

### Dear Allen Bangert:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

KEEP PITS on South side of stake.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.