

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

SGA?

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:
month day yea	Sec. Twp. S. R   E   W
OPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	fact from   E /   W Line of Caption
Address 1:	Is SECTION: Regular Irregular?
Address 2:	
City: State: Zip: + _	
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	
Name:	Target Formation(s):
	Negreet League or unit houndary line (in footage):
Well Drilled For: Well Class: Type Equipme	nt.
Oil Enh Rec Infield Mud Rota	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotar	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
II OVVVO. Old well information as follows.	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
	es No Well Farm Pond Other:
If Yes, true vertical depth:	DWK Feithilt #.
Bottom Hole Location:	(Note: Apply for 1 errink with DWK)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and	eventual plugging of this well will comply with K.S.A. 55 et. seg.
	eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
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For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							_ Lo	cation of W	/ell: Cour	nty:				
Lease:										f	eet from	N /	S Line	of Section
Well Numb	er:									f		E /	W Line	of Section
Field:							_ Se	SecTwp S. R 🗌 E 🔲 W					W	
Number of QTR/QTR/							15	Section:	Regu	ılar or	Irregul	ar		
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							PLAT							
					_			r unit bound	-					
	lease roa	ids, tank b	atteries, p	ipelines an				y the Kans		ce Owner	Notice Ad	ct (House E	Bill 2032).	
				128 ft.	YOU III	ау ашаст	а ѕерагате	e plat if desi	rea.					
2010 ft		<u>:</u>	:			<u>:</u>	:	:	]					
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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

234304 Form CDP-1

May 2010

Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:			
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Workover Pit  Haul-Off Pit	Pit is:  Proposed  If Existing, date con	Existing	SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity:(bbls)		County		
Is the pit located in a Sensitive Ground Water A		No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?  Yes  N	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet) No Pit		
material, thickness and installation procedure.		iller integrity, il	ncluding any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:			
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure:			
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
	KCC	OFFICE USE O	NLY  Liner Steel Pit RFAC RFAS		
Date Received: Permit Numl	ber:	Permi	it Date: Lease Inspection: Yes No		



#### Kansas Corporation Commission Oil & Gas Conservation Division

1234304

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

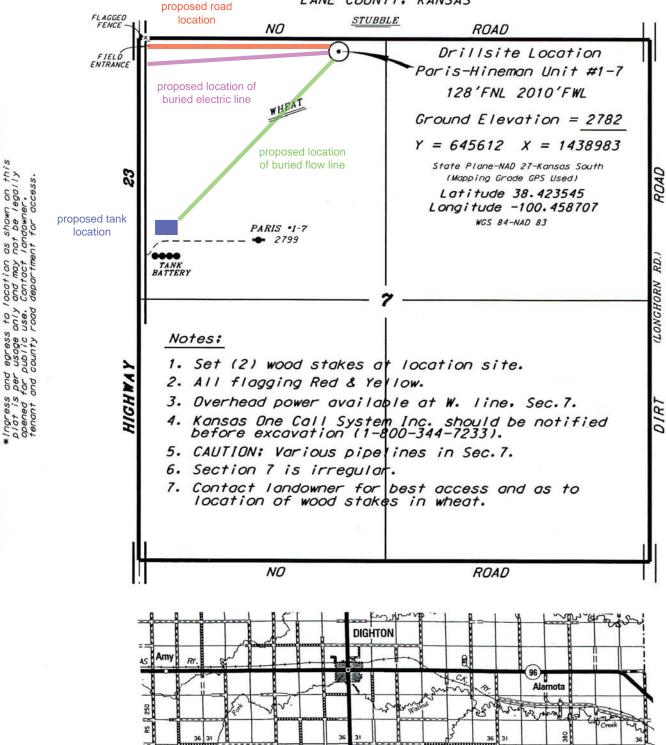
# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East West
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1
form and the associated Form C-1, Form CB-1, Form T-1, or Form CF  Submitted Electronically	'- I wiii be returnea.
T.	

### LARSON ENGINEERING, INC. PARIS-HINEMAN LEASE NW. 1/4. SECTION 7. T19S. R28W LANE COUNTY. KANSAS



- Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
- Approximate section lines were determined using the normal standard of care of allfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plot and all other parties relying thereon agree to hold Central Kansas Diffield Services. Inc. its officers and appropriate relying thereon agree to hold Central Kansas Diffield Services. Inc. its officers and provide the provided of the second provided that the second provided the second provided that the second provided the second provided that the second provided the second provided that the second provided the second provided that the second provided the second provided that the second

Elevations derived from National Geodetic Vertical Datum.

December 3, 2014

**63U** (Rev 1993)

## OIL AND GAS LEASE

AGREEMENT, Made and entered into the19 <sup>TH</sup> day ofNovember, 2·	008, by and between
Robert A. Paris, Trustee of the Robert A. Paris Trust	dated 03-16-1992 AND
Delores L. Paris, Trustee of the Delores L. Paris Trus	t dated 03-16-1992
whose mailing address is109 S. Hwy 23, Dighton, Kansas 67839	hereinafter called Lessor (whether one or
more), and Scout Exploration Corp., P.O. Box 1348, Edmond, Oklahoma 7	73083-1348, hereinafter called Lessee.
herein provided and of the agreements of the lessee herein contained, hereby grants, leases at other means, prospecting drilling, mining and operating for and producing oil, liquid hydroca and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, t manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their res otherwise caring for its employees, the following described land, together with any reversional	arbons, all gases, and their respective constituent products, injecting gas, water, other fluids, elephone lines, and other structures and things thereon to produce, save, take care of, treat, pective constituent products and other products manufactured therefrom, and housing and ry rights and after-acquired interest,
therein situated in County of <u>Lane</u> State of <u>Kansas</u> des	cribed as follows to-wit:
The Northwest C	Quarter (NW ½)
In Section 07 , Township 19 South , Range 28 W thereto.	Vest_, and containing160 acres, more or less, and all accretions
Subject to the provisions herein contained, this lease shall remain in force for a te long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any In consideration of the premises the said lessee covenants and agrees:	rm of <u>three (3)</u> years from December 15, 2008 (called "primary term"), and as of them, is produced from said land or land with which said land is pooled.
	ch lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced
	Where gas from a well producing gas only is not sold or used, lessee may pay or tender as
This lease may be maintained during the primary term hereof without further pay lease or any extension thereof, the lessee shall have the right to drill such well to completion or quantities, this lease shall continue and be in force with like effect as if such well had been confused in the statement of the sta	mpleted within the term of years first mentioned.  I undivided fee simple estate therein, then the royalties herein provided for shall be paid the
Lessee shall have the right to use, free of cost, gas, oil and water produced on said When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.	I land for Lessee's operations thereon, except water from the wells of lessor.
No well shall be drilled nearer than 200 feet to the house or barn now on said pre-	mises without written consent of lessor.
Lessee shall pay for damages caused by lessee's operations to growing crops on s	aid land.
Lessee shall have the right at any time to remove all machinery and fixtures place	
executors, administrators, successors or assigns, but no change in the ownership of the land been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigned portion or portions arising subsequent to the date of assignment.	gns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the
surrender this lease as to such portion or portions and be relieved of all obligations as to the ac	State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in
Regulation.	d, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment ayment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned
dower and homestead may in any way affect the purposes for which this lease is made, as reci Lessee, at its option, is hereby given the right and power to pool or combine the	e acreage covered by this lease or any portion thereof with other land; lease or leases in the
immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in of oil, gas or other minerals in and under and that may be produced from said premises, such acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the county in which the land herein leased is situated an instrument identifying and describin purposes except the payment of royalties on production from the pooled unit, as if it were production is had from this lease, whether the well or wells be located on the premises cover on production from a unit so pooled only such portion of the royalty stipulated herein as the bears to the total acreage so pooled in the particular unit involved.  Lessee agrees upon the completion of any test as a dry hole or upon abandom	pooling to be tracts contiguous to one another and to be into a unit or units not exceeding 40 e event of a gas well. Lessee shall execute in writing and record in the conveyance records of g the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all included in this lease. If production is found on the pooled acreage, it shall be treated as if ed by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive
practicable and to remove all equipment within a reasonable time.  Lessee shall have the option of renewing this lease for a period of two (2) years u Scout Exploration Corp. has your permission to conduct a seismic survey across conducted in accordance with good standard practices and careful manner; we agree to hold y virtue of your permission herein granted.	your lands as listed herein for the purpose of Oil & Gas Exploration. Our operations will be
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day ROBERT A. PARIS TRUST DATED 03-16-1992	and year first above written.  DELORES L. PARIS TRUST DATED 03-16-1992
Witnesses:	Welsnes I. Paris Drustee
By: Robert A. Paris, Trustee  By: Robert A. Paris, Trustee	: Delores L. Paris, Trustee
D'	

COUNTY OF The foregoing ins	Znn		ACKNO	OWLEDGMENT FOR	MIDINITOLIAL (V.cOle	CaNa	
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	s L. Paris, Trustee of			6-1992	<u> </u>	<u> </u>	<del></del>
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No. OIL AND GAS LEASE	FROM		Twp.	OF Hange	incursor control on the control of t	Register of Deeds.	100d, Ok 73083-1410 NUMERICAL DIRECT
No. OIL AND GAS LEASE	FROM	ΤΟ	wp	STATE OF Kange	At $1/3$ Day of $1 - 20$ Day of Day and duly recorded In Book $1 - 2 + 2$ Page $1 - 2 + 2$ Other records of this office.	Register of Deeds.  By  When recorded, return to	Mmond, Ok 13083-1410 NUMERICAL DIRECT

Notary Public

My Commission Expires\_

63U

(Rev 1993)

#### OIL AND GAS LEASE

AGREEME	ENT, Made and entered into the	e <u>2nd</u> day	of	July	, 2013, by and bet	ween	
	Herbert T. Hineman Ti	rust under Agree	ment dated	l April 4, 1994	: and Elizabeth	n C. Hineman Trust	
	under Agreement dated			<u>-</u>			
whose mailing address is		Dighton KS 67	•		,	hereinafter called Less	sor (whether one or more),
_	Scout Exploration Cor			1 OV 72083	. •	northarter caned best	,
and	Scout Exploration Cor	<u>р., г.О. БОХ 141</u>	o, Edinond	IOK /3063		<u> </u>	, hereinafter called Lessee.
herein provided and of to other means, prospectin and air into subsurface manufacture, process, s	the agreements of the lessee he g drilling, mining and operatir strata, laying pipe lines, storing	erein contained, hereb ng for and producing ng oil, building tanks quid hydrocarbons, g	by grants, lease oil, liquid hyo , power station asses and their	es and lets exclusi drocarbons, all gas ns, telephone lines r respective const	vely unto lessee for ses, and their respects, and other struction tuent products an	or the purpose of investig ective constituent produc- ures and things thereon d other products manufactured	e acknowledged and of the royalties gating, exploring by geophysical and its, injecting gas, water, other fluids to produce, save, take care of, treat actured therefrom, and housing and
therein situated in Coun	ty of <u>Lane</u> Sta	ate of <u>Kansas</u>		described as follo	ws to-wit:		
		TI	he Southwe	est Quarter (SV	N ½)		
In Section06	, Township19_Sout	n_, Range <u>28</u>	West_, a	and containing	160	acres, more or less, a	and all accretions thereto.
	the provisions herein containentydrocarbons, gas or other resp						(called "primary term"), and as long and is pooled.
1 <sup>st</sup> .				which lessee may	connect wells on	said land, the equal one	-eighth (1/8) part of all oil produced
premises, or in the man royalty One Dollar (\$1.5	To pay lessor for gas of what the well, (but, as to gas solutacture of products therefrom 00) per year per net mineral ac	d by lessee, in no even, said payments to b	ent more than one made mont	one-eighth (1/8) of hly. Where gas fro	f the proceeds rece om a well produci	rived by lessee from suching gas only is not sold of	f any products therefrom, one-eighth n sales), for the gas sold, used off the or used, lessee may pay or tender a eing produced within the meaning o
lease or any extension the quantities, this lease shated If said less said lessor only in the p	may be maintained during the phereof, the lessee shall have the all continue and be in force with	e right to drill such we halike effect as if such above described land st bears to the whole	ell to complet well had been than the entire and undivided	tion with reasonable neompleted within and undivided for the least terms of the second	e diligence and dis the term of years e simple estate the	spatch, and if oil or gas, first mentioned. erein, then the royalties	to drill a well within the term of this or either of them, be found in paying therein provided for shall be paid the or the wells of lessor.
•	ested by lessor, lessee shall bu				oce b operations as	oron, orrope mater area.	
	all be drilled nearer than 200 for			•	written consent of	lessor.	
	ll pay for damages caused by le	•				:	
If the estate executors, administrator been furnished with a wassigned portion or port Lessee masurrender this lease as to All express whole or in part, nor leading to the estate of th	rs, successors or assigns, but re written transfer or assignment or ions arising subsequent to the or y at any time execute and delify o such portion or portions and to sor implied covenants of the less	signed, and the privi no change in the own r a true copy thereof. date of assignment. ver to lessor or place be relieved of all obli- case shall be subject	lege of assign ership of the In case lessee e of record a regations as to the to all Federal	land or assignmen assigns this lease, release or releases he acreage surrend and State Laws, E	in part is expressl t of rentals or roys in whole or in par covering any port lered. xecutive Orders, R	y allowed, the covenant alties shall be binding or t, lessee shall be relieved ion or portions of the ab- ules or Regulations, and	is hereof shall extend to their heirs in the lessee until after the lessee ha it of all obligations with respect to the pove described premises and thereby this lease shall not be terminated, it it of, any such Law, Order, Rule of
any mortgages, taxes or lessors, for themselves	r other liens on the above desc	ribed lands, in the ev I assigns, hereby sur	ent of default ender and rel	t of payment by le ease all right of do	ssor, and be subro	gated to the rights of the	ime to redeem for lessor, by paymer c holder thereof, and the undersigne ibed herein, in so far as said right of
Lessee, at	its option, is hereby given the	right and power to p	ool or combin	ne the acreage cov			with other land; lease or leases in th
of oil, gas or other mine	erals in and under and that may	y be produced from s	aid premises,	such pooling to be	tracts contiguous	to one another and to be	ses so as to promote the conservation into a unit or units not exceeding 4
the county in which the purposes except the pa production is had from on production from a u bears to the total acreag Lessee agr	e land herein leased is situated yment of royalties on product this lease, whether the well or mit so pooled only such portic te so pooled in the particular ur- trees upon the completion of a	an instrument identified from the pooled wells be located on the royalty stiput involved.  In of the royalty stiput involved.  In test as a dry hole	ying and desc unit, as if it v the premises c ulated herein a	wribing the pooled were included in the covered by this leads the amount of h	acreage. The entire his lease. If production se or not. In lieu on his acreage placed	e acreage so pooled into etion is found on the po- f the royalties elsewhere in the unit or his royalty	I record in the conveyance records of a tract or unit shall be treated, for a oled acreage, it shall be treated as therein specified, lessor shall receive vinterest therein on an acreage basis their original condition as nearly a
Scout Exp	e with good standard practices	sion to conduct a sei					s Exploration. Our operations will b ges that may result from our work b
IN WITNE	ESS WHEREOF, the undersign	ned execute this instru	ment as of the	e day and year first	above written.		
HERBERT T. HIN dated April 4, 199	NEMAN TRUST under 4, by:	Agreement			TH C. HINEM 4, 1994, by:	AN TRUST under	Agreement
Elyale	d Human	<u>a</u>	_	v Eli	abele	Jones	no .
Elizabeth C. Hiner Title: Trustee	man			Elizabeth (Title: Trus		•	

STATE OF <u>KA</u>	NSAS	ACKNOWLEDGMENT FOR IN	JDIVIDHAL (KsOkCoNe)	
COUNTY OFLA	NE .			
he foregoing instrument	was acknowledged before me this	1711 day of	<u> </u>	, 2013, by
				lated April 4,
	Elizabeth C. Hineman Trust under Agre	ement dated April 4, 1994, on beha	of of said Trusts	11
Iy Commission Expires_	11-29-2013	<b>-</b> * 24	Weak School Lead	
	DARLA R. SCHMALZRIE Notary Public - State of Kans	ו ע		
TATE OF	My Appt. Expires 11 · 29 · 2012	3 · 1 · 1		
OUNTY OF		ACKNOWLEDGMENT FOR IN	NDIVIDUAL (KsOkCoNe)	
he foregoing instrument	was acknowledged before me this	day of		
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fy Commission Expires				·
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		and		
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viy Commission Expires			Notary Public	
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SE		of AcresTwpRge of AcresTerm County ATE OFAA antyAA IntyAA This instrument was filed for record on the	Thu, 20 13  Thu, and duly recorded  Page (2)  Fice.  Register of Deeds.	
NO. OIL AND GAS LEASE FROM		Rge	M., and duly recc Page 62.	
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COUNTY OF		ACKNOWLEDGMENT FOR (		
The foregoing inst	trument was acknowledged before me the	nis day of		, 2013, by
of		а		
corporation, on behalf of		a		
My Commission Francisco				
viy Commission Expire	S		Notary Public	