

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

1234599

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

			-3-117		_		
OPERATOR: License #:					API No. 15		
				- 1	ription:		
Address 1:						vp S. R East V	
Address 2:					Feet from		
City:					Feet from East / West Line of Section		
Contact Person:					Footages Calculated from Nearest Outside Section Corner:		
Phone: ()					NE NW SE SW County:		
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic							
Water Supply Well Other: SWD Permit #:					Lease Name: Well #:		
ENHR Permit #: Gas Storage Permit #:					Date Well Completed:		
Is ACO-1 filed? Yes No If not, is well log attached? Yes No					The plugging proposal was approved on: (Date)		
Producing Formation(s): List A	•	<i>sneet)</i> n: T.D		by:		(KCC District Agent's Na	ıme)
Depth to	•	n: T.D		Plugging Commenced:			
Depth to	•			Plugging Completed:			
Depth to	Top: Bottor	m:T.D					
Show depth and thickness of a	all water, oil and gas forma	tions.					
Oil. Gas or Water			Casina i	Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	(Setting Depth	Pulled Out	\dashv
		- cacing	0.20		g coming a cp in		\neg
							_
							_
Describe in detail the manner cement or other plugs were us		_		•		ds used in introducing it into the hold	э. IT
Plugging Contractor License #:							
Address 1: A				lress 2:			
City:				_ State:		Zip:+	
Phone: ()				-			
Name of Party Responsible for	Plugging Fees:						
State of County,				, ss.			
				_	ployee of Operator or	Operator on above-described v	vell.

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Print Name)

Orr Enterprises WORKOVER AND COMPLETION REPORT

	Type Job 233 Completion 234 Capital Workover 751 Expense Workover 233 Plug and Abandon	CUM COST 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1 5 sks cement 1 w/ tbg to 1225' 1 w/ 10 sks cement. 1 up rig anchors.
0 0 0		n	circ hole w/ mud & cap CIBP w/ 5 sks cement to cover DV tool @ 1951'. POH w/ tbg to 1228 DH w/ tbg & top out 5 1/2" csg w/ 10 sks ceme DMOSU . Cut & cap well & dig up rig anchors. BLWYR: CUM LOAD REC:
PN: 0	nulus , pressure to 300 psi. RDSU , TUBING: 151 jts 2 3/8" PACKER: 0 FORMATION: 0 RAC STAGE: 0	Acct. Code Dess 405 Muu 414 Slic 415 Bits 427 Fist 420 Cor 430 Cor 430 Cor 431 Cas 431 Cas 434 Fra 434 Fra 434 Fra 436 Tru 437 Sur 437 Sur 437 Fra 437 Fra 438 Tru 438 Tru 439 Pro 440 Pro 440 Pro 440 Pro 440 Pro 440 Pro 440 Pro 440 Pro 440 Pro 440 Pro 450 Plu 450 Plu 4	N OF WORK elease from tbg , circ hole w/ nent up to 1690' to cover DV 5 1/2" casing. POH w/ tbg & i ient to 300 psi. RDMOSU . Cu ient to 300 psi. RDMOSU . Cu ient to 300 psi. RDMOSU . Cu
AREA: SUPERINTENDENT: ASSET MANAGER: BlandCattle Co # 1-34	pout & fill	· Ι (Ν) · · · · · · · · · · · · · · · · · · ·	DESCRIPTION OF WORK DESCRIPTION OF WORK
DATE: 12/8/2014 JOB DAY#: 2 WELL: Val Energy's -	PROJECT DESCRIPTION: Plug & Abandon DAILY ACTIVITY: Set CIBP, circ w/ mud, spot cement plugs, tt SURFACE CASING: 85/8" @ 1219' CASING: 5 1/2" @ 5156' w/ DV Tool @ 1951' (245 sks.) LINER: 0 PBTD: 0 PBTD: 0 PERFS: 4792' - 4818'	Acet. Code Description 105 Tubing / CT 106 Wellhead Equipment 107 Down Hole Equipment 111 Rods 111 Artificial Lift/Pump Unit 113 Production Equipment 400 Road/Location/Pits 430 Workover Rig 414 Contract Labor 416 Supplies 417 Cementing/Squeeze 428 Down Hole Rental Eq. 437 BOP 437 Light Tower 437 Fac Tank Rental 437 Test Separator 430 Snubbing Unit Daily Cost: \$12,000 C	PU 5 1/2" 10K tbg set CIBP up to 4693". POH w/ tbg to Mix & pump 120 sks cemen RU down 8 5/8", load & pre