



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1234699
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Quality Well Service, Inc.

324 Simpson St.
Pratt, KS 67124

Invoice

Date	Invoice #
12/1/2014	1626

Bill To
Wildcat Oil & Gas P.O. Box 40 Spivey, KS 67142

P.O. No.	Terms	Lease Name
	Net	Dickson #2

Description	Qty	Rate	Amount
Rig Time	25	200.00	5,000.00T
Floor Rental	1	250.00	250.00T
Rip Casing	3	400.00	1,200.00T
Welding	1	75.00	75.00T
Backhoe	3.5	85.00	297.50T
Phone Calls	1	20.00	20.00T
Clerical	1	25.00	25.00T
Wiping Rubber	1	20.00	20.00T
Out of Town	1	120.00	120.00T
Dickson #2 Harper Co.			
11/24/14: Drove to location, dug cellar and pit, raised pole, checked hole, sanded off bottom, loaded hole with wter, had to cut casing head apart to get slips out, drove in.			
11/25/14: Drove to location, checked hole, sand at 4325', bailed 5 sacks cement on sand, set floor, pulled slips, ripped casing at 1875' and 1610', came free, pulled 12', hung up, ripped casing at 1370' and 1310', pumped 35 sacks common, 3% cc, displaced with 31.5 bbls of water, shut in 250 psi, drove in.			
11/26/14: Drove to location, checked hole, cement at 820', ripped casing at 770', pumped 35 sacks cement, pulled to 285', pumped 40 sacks cement to surface, pulled rest of casing, tore down floor and rig, filled cellar in, cleaned up location.-			

Thank You for your business & Happy Holidays!	Subtotal	\$7,007.50
	Sales Tax (6.15%)	\$430.96
	Total	\$7,438.46

Quality Well Service, Inc.

324 Simpson St.
Pratt, KS 67124

Invoice

Date	Invoice #
12/1/2014	C-1207

Bill To
Wildcat Oil & Gas P.O. Box 40 Spivey, KS 67142

P.O. No.	Terms	Lease Name
	Net	Dickson #2

Description	Qty	Rate	Amount
Common	210	15.50	3,255.00T
Calcium	7	60.00	420.00T
Plug	1	950.00	950.00T
2nd day Pump Truck	1	500.00	500.00T
Handling	217	2.10	455.70T
.08 * sacks * miles	9,765	0.08	781.20T
Service Supervisor	1	150.00	150.00T
LMV	45	3.75	168.75T
Heavy Equipment Mileage	90	8.00	720.00T
Customer Discount		-740.06	-740.06
Discount Expires after 30 days from the date of the invoice		0.00	0.00
Dickson #2 Harper Co.			

Thank You for your business & Happy Holidays!	Subtotal	\$6,660.59
	Sales Tax (6.15%)	\$409.63
	Total	\$7,070.22

QUALITY WELL SERVICE, INC.

6275

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410
Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

11-25-14	Sec. 8	Twp. 31	Range 8	County Harper	State KS	On Location	Finish
Date 11-26-14							

Lease <u>Dirkson</u>	Well No. <u>7</u>	Location
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Contractor <u>Quality Well Service</u>	Owner
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Type Job <u>PTA</u>	To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size	

Csg. <u>5.5</u>	Depth	Charge To <u>Wildcat</u>
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Tbg. Size	Depth	Street
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Tool	Depth	City	State
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Cement Left in Csg.	Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.
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Meas Line	Displace <u>.5</u>	Cement Amount Ordered <u>210 sv common 29 cc</u>
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EQUIPMENT

Pumptrk <u>8</u> No.		Common <u>210</u>
Bulktrk <u>11</u> No.		Poz. Mix
Bulktrk No.		Gel.
Pickup No.		Calcium <u>7</u>

JOB SERVICES & REMARKS

Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
	GFL-117 or CD110 CAF 38
<u>11-25-14</u>	Sand
<u>1st Hooked up to 5.5 csg. truck</u>	Handling <u>217</u>
<u>Injection rate Pumped 35 sv common</u>	Mileage <u>45</u>

FLOAT EQUIPMENT

<u>30 cc Displace with 31.5 hulls</u>	Guide Shoe
<u>4% shut in</u>	Centralizer
	Baskets
<u>11-26-14</u>	AFU Inserts
<u>1st Tagged cement @ 820</u>	Float Shoe
<u>Pumped 35 sv common 29 cc @</u>	Latch Down
<u>770"</u>	

<u>2nd Pumped 140 sv common 29 cc @</u>	<u>LMV 45x2</u>
<u>@ 285 to surface</u>	<u>Service equipment</u>
	Pumptrk Charge <u>PTA 700 day long charge</u>
	Mileage <u>45x2</u>

	Tax
	Discount
X Signature	Total Charge