



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

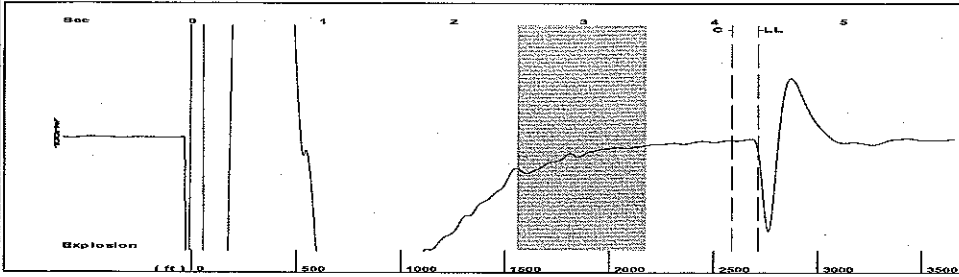
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

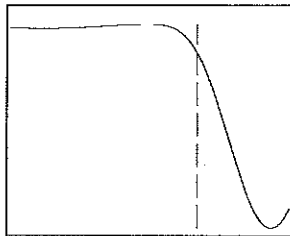
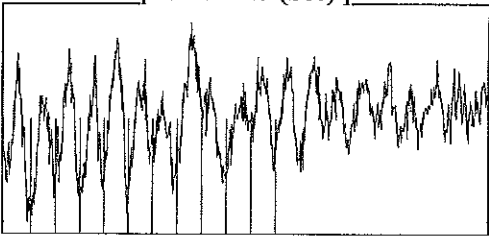
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Group: MyWells Well: Mc Coy 3-26 (acquired on: 10/15/14 10:39:30)



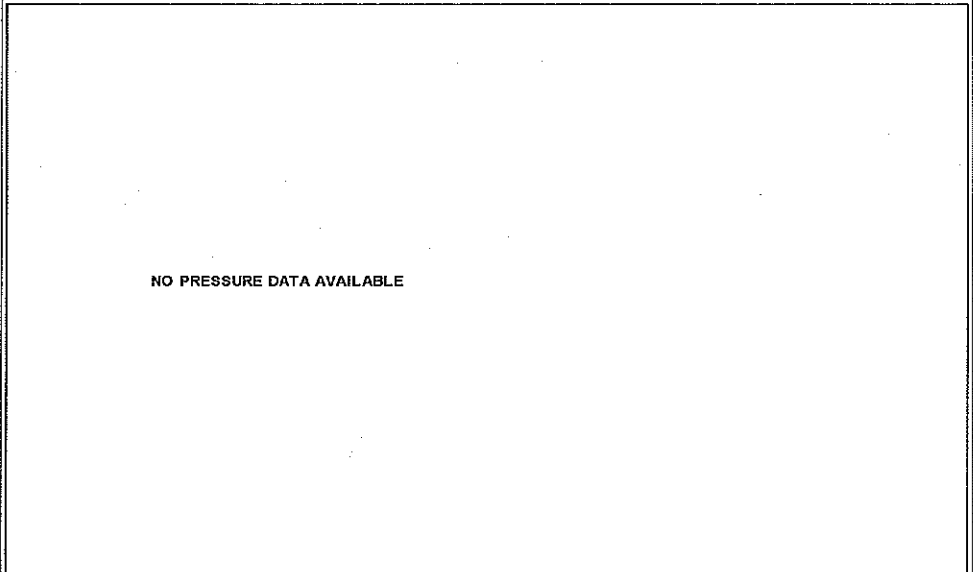
Filter Type High Pass Automatic Collar Count Yes Time 4.341 sec
 Manual Acoustic Velocity 252.96 ft/s Manual JTS/sec 19.7628 Joints 85.5591 Jts
 Depth 2712.22 ft

[2.5 to 3.5 (Sec)]



Analysis Method: Automatic

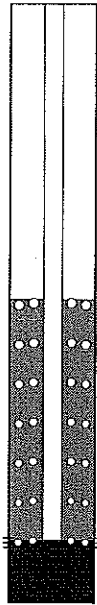
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Change in Pressure 2253.46 psi NONE
 Range 0 - ? psi
 Change in Time 2.50 min

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Production	Potential	Casing Pressure
Current		4402.9 psi (g)
Oil - * -	- * - BBL/D	Casing Pressure Buildup
Water - * -	- * - BBL/D	2253.5 psi
Gas - * -	- * - Mscf/D	2.50 min
IPR Method	Vogel	Gas/Liquid Interface Pressure
PBHP/SBHP	- * -	4735.2 psi (g)
Production Efficiency	0.0	Liquid Level Depth
Oil 40 deg.API		2712.22 ft
Water 1.05 Sp.Gr.H2O		Pump Intake Depth
Gas 0.70 Sp.Gr.AIR		5475.00 ft
Acoustic Velocity	1249.59 ft/s	Formation Depth
		5500.00 ft



Producing

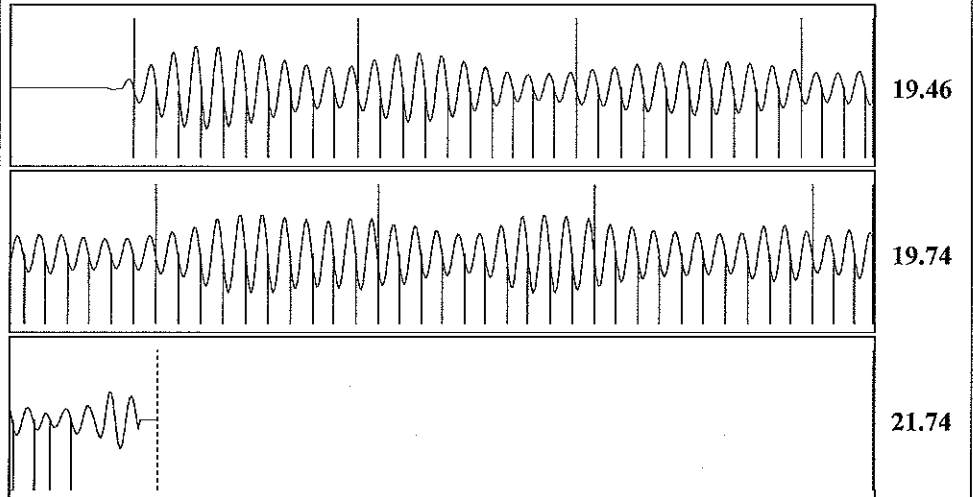
Annular Gas Flow	28070 Mscf/D
% Liquid	19 %
Pump Intake	4845.5 psi (g)
Producing BHP	4850.7 psi (g)
Static BHP	- * - psi (g)

Formation Submergence

Total Gaseous Liquid Column HT (TVD)	2763 ft
Equivalent Gas Free Liquid HT (TVD)	517 ft

Acoustic Test

Group: MyWells Well: Mc Coy 3-26 (acquired on: 10/15/14 10:39:30)



Acoustic Velocity	1249.59 ft/s	Joints counted	76
Joints Per Second	19.7095 jts/sec	Joints to liquid level	85.5591
Depth to liquid level	2712.22 ft	Filter Width	17.7628
Automatic Collar Count	Yes	Time to 1st Collar	0.284

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-225-8888
Fax: 620-225-8885
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

December 12, 2014

Aletha Dewbre
Chesapeake Operating, Inc.
6100 N WESTERN AVE
PO BOX 18496
OKLAHOMA CITY, OK 73154-0946

Re: Temporary Abandonment
API 15-081-21020-00-00
MCCOY 3-26
NE/4 Sec.26-28S-34W
Haskell County, Kansas

Dear Aletha Dewbre:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

Lack of Lease

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by January 11, 2015.

Sincerely,

Michele Pennington