



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

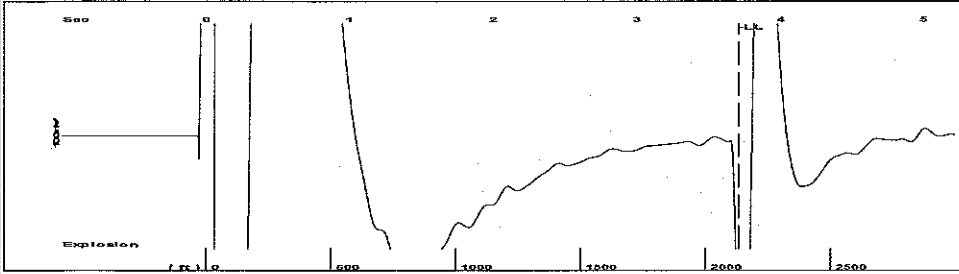
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

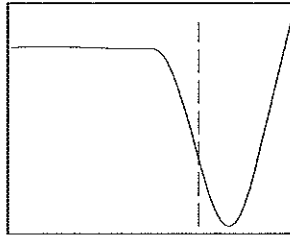
Group: MyWells Well: MLP Schnelbarker 2-4 (acquired on: 10/15/14 09:24:03)



Time 3.707 sec
 Joints 69.8861 Jts
 Depth 2131.53 ft

Liquid level calculated with user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s



Analysis Method: Acoustic Velocity

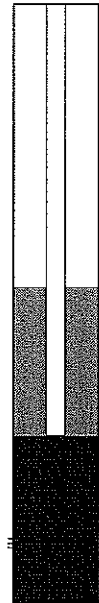
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NO PRESSURE DATA AVAILABLE

Change in Pressure -26.91 psi NONE
 Range 0 - ? psi
 Change in Time 0.25 min

Group: MyWells Well: MLP Schnelbarker 2-4 (acquired on: 10/15/14 09:24:03)

Production							
Current	Potential		Casing Pressure		Producing		
Oil - * -	- * - BBL/D		4384.7 psi (g)		Annular Gas Flow	0 Mscf/D	
Water - * -	- * - BBL/D		Casing Pressure Buildup		% Liquid	100 %	
Gas - * -	- * - Mscf/D		-26.9 psi				
			0.25 min				
IPR Method	Vogel		Gas/Liquid Interface Pressure				
PBHP/SBHP	- * -		4645.2 psi (g)				
Production Efficiency	0.0						
Oil 40 deg.API			Liquid Level Depth				
Water 1.05 Sp.Gr.H2O			2131.53 ft				
Gas 0.70 Sp.Gr.AIR			Pump Intake Depth				
Acoustic Velocity 1150 ft/s			3552.00 ft				
			Formation Depth				
			4572.00 ft				
Formation Submergence					Pump Intake	4945.8 psi (g)	
Total Gaseous Liquid Column HT (TVD)		1420 ft			Producing BHP	5409.6 psi (g)	
Equivalent Gas Free Liquid HT (TVD)		1420 ft			Static BHP	- * - psi (g)	
Acoustic Test							



Group: MyWells Well: MLP Schnelbarker 2-4 (acquired on: 10/15/14 09:24:03)

Entered Acoustic Velocity for Liquid Level depth determination

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-225-8888
Fax: 620-225-8885
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

December 16, 2014

Sarah Rodriguez
Chesapeake Operating, Inc.
6100 N WESTERN AVE
PO BOX 18496
OKLAHOMA CITY, OK 73154-0496

Re: Temporary Abandonment
API 15-081-21187-00-01
MLP SCHNELLBACHER TRUST 2-4
SE/4 Sec.04-30S-34W
Haskell County, Kansas

Dear Sarah Rodriguez:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/16/2015.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/16/2015.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"