



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

| | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|------------------|-----------|---------|------------|--------------|-------|--------|
| Size | | | | | | |
| Setting Depth | | | | | | |
| Amount of Cement | | | | | | |
| Top of Cement | | | | | | |
| Bottom of Cement | | | | | | |

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

| Formation Name | Formation Top | Formation Base | Completion Information |
|----------------|---------------|----------------|--|
| 1. _____ | At: _____ | to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |
| 2. _____ | At: _____ | to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

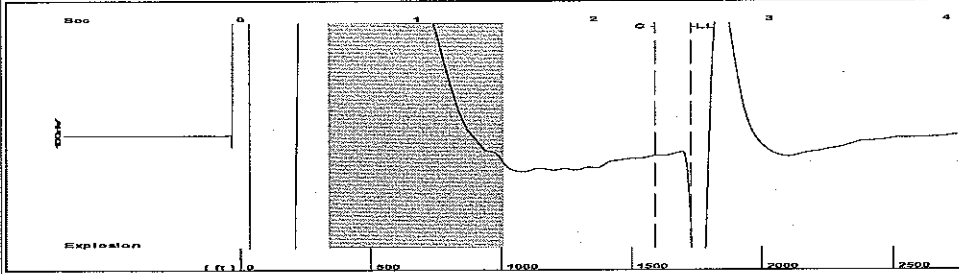
Submitted Electronically

| | | | | | |
|---|--|----------------|---------------------|----------------------|---------------------------------|
| Do NOT Write in This Space - KCC USE ONLY | Date Tested: _____ | Results: _____ | Date Plugged: _____ | Date Repaired: _____ | Date Put Back in Service: _____ |
| | Review Completed by: _____ Comments: _____ | | | | |
| TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____ | | | | | |

Mail to the Appropriate KCC Conservation Office:

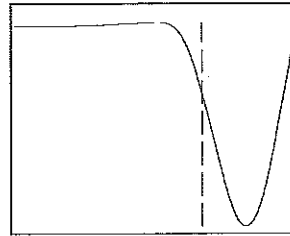
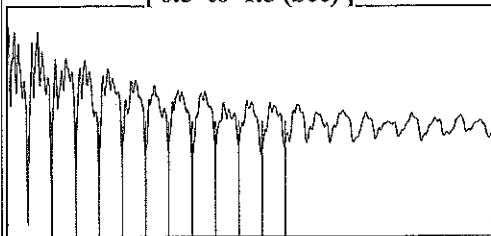
| | | |
|--|---|--------------------|
| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 |
| | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 |

Group: MyWells Well: Lemert 2-4 (acquired on: 10/16/14 09:07:04)



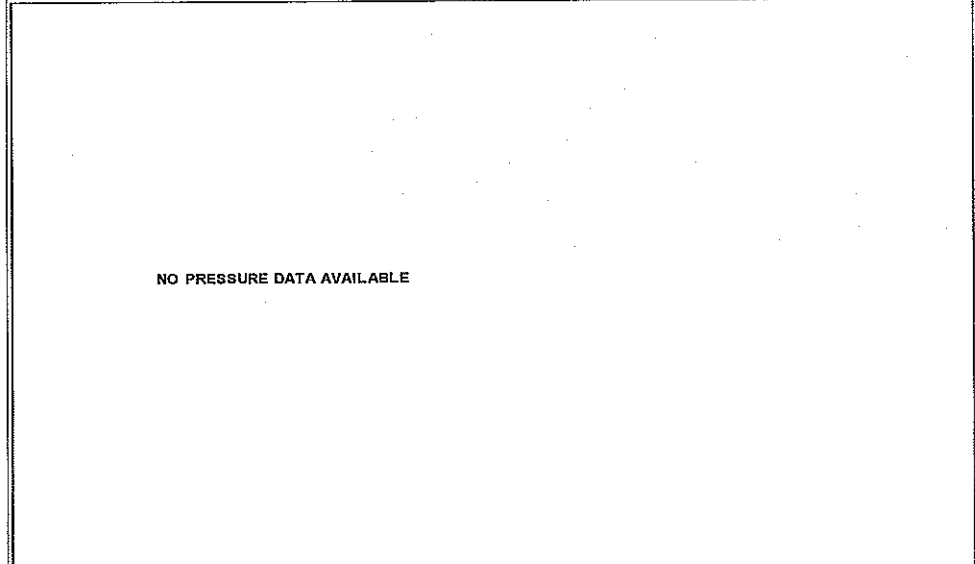
Filter Type High Pass Automatic Collar Count Yes Time 2.552 sec
 Manual Acoustic Veloc 1323.59 ft/s Manual JTS/sec 20.8768 Joints 54.5087 Jts
 Depth 1727.93 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Lemert 2-4 (acquired on: 10/16/14 09:07:04)



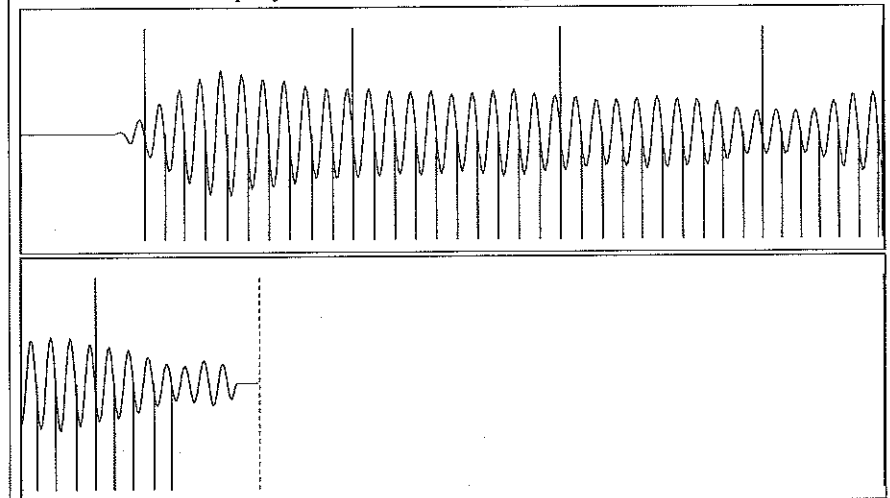
Change in Pressure 472.79 psi NONE
 Range 0 - ? psi
 Change in Time 1.00 min

Group: MyWells Well: Lemert 2-4 (acquired on: 10/16/14 09:07:04)

| | | | |
|--------------------------------------|--------------|-------------------------------|------------------|
| Production | | Casing Pressure | Producing |
| Current | Potential | 6014.8 psi (g) | Annular Gas Flow |
| Oil - *- | - *- BBL/D | Casing Pressure Buildup | - *- Mscf/D |
| Water - *- | - *- BBL/D | 472.8 psi | % Liquid |
| Gas - *- | - *- Mscf/D | 1.00 min | 100 % |
| IPR Method | Vogel | Gas/Liquid Interface Pressure | |
| PBHP/SBHP | - *- | - *- psi (g) | |
| Production Efficiency | 0.0 | Liquid Level Depth | |
| Oil 40 deg.API | | 1727.93 ft | |
| Water 1.05 Sp.Gr.H2O | | Pump Intake Depth | |
| Gas 0.70 Sp.Gr.AIR | | 6120.00 ft | |
| Acoustic Velocity | 1354.17 ft/s | Formation Depth | |
| | | 6044.00 ft | |
| Formation Submergence | | Pump Intake | |
| Total Gaseous Liquid Column HT (TVD) | - *- ft | - *- psi (g) | |
| Equivalent Gas Free Liquid HT (TVD) | - *- ft | Producing BHP | |
| Acoustic Test | | - *- psi (g) | |
| | | Static BHP | |
| | | - *- psi (g) | |



Group: MyWells Well: Lemert 2-4 (acquired on: 10/16/14 09:07:04)



| | | | |
|------------------------|-----------------|------------------------|-----------------|
| Acoustic Velocity | 1354.17 ft/s | Joints counted | 44 |
| Joints Per Second | 21.3592 jts/sec | Joints to liquid level | 54.5087 |
| Depth to liquid level | 1727.93 ft | Filter Width | 18.8768 22.8768 |
| Automatic Collar Count | Yes | Time to 1st Collar | 0.288 2.348 |

December 16, 2014

Sarah Rodriguez
Chesapeake Operating, Inc.
6100 N WESTERN AVE
PO BOX 18496
OKLAHOMA CITY, OK 73154-1046

Re: Temporary Abandonment
API 15-189-20361-00-00
LEMERT 2-4
SW/4 Sec.04-33S-36W
Stevens County, Kansas

Dear Sarah Rodriguez:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by January 15, 2015.

You may file an application for an exception to the 10-year limitation in K.A.R. 82-3-111 to demonstrate why it is necessary to TA the above well for more than (10) years. You must notify the Commission in writing no later than January 15, 2015 of your intention to file the application, and your complete application is due February 14, 2015. All applications and written notifications must be sent to the attention of the Executive Director at the Kansas Corporation Commission Conservation Division at 130 South Market, Room 2078, Wichita, Kansas 67202.

You may contact me at the number above if you have any questions.

Sincerely,

Michael Maier