

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

60 days from plugging date.		WELL PLUGG K.A.R. 8	SING R	ECORD	Form must be Signed All blanks must be Filled			
OPERATOR: License #:				API No. 15				
Name:				Spot Description:				
Address 1:			.	Sec	Twp S. R			
Address 2:] .	Feet	from North / South Line of Section			
City:	State:	Zip:+	.	Feet	from East / West Line of Section			
Contact Person:			'	Footages Calculated from I	Nearest Outside Section Corner:			
Phone: ()				NE N	W SE SW			
Water Supply Well C ENHR Permit #: Is ACO-1 filed? Yes Producing Formation(s): List A Depth to Depth to	Gas Storage Permit #:			County: Well #: Well #: by: (KCC District Agent's Plugging Commenced: Plugging Completed:				
Oil, Gas or Water			Casina Re	ecord (Surface, Conductor & F	Production)			
Formation	Content	Casing	Size	Setting Depth	,			
1 omicae	Contain	- Cuoming			1 4.52 53.			

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		_ Name: _	es 2:						
Address 1:		_ Address							
City:			State:		_ Zip:	+	_		
Phone: ()									
Name of Party Responsible for Plugging Fe	es:						_		
State of	County,		_ , SS.						
	D : (1)		_ Employee o	of Operator or	Operator on al	pove-described we	ell,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

6308 No.

9011 1 0 0 0 M 1 1 0 1 1											
Date //- 23-14 21	Twp. Range	Barton	State KS	On Location	Finish 300 Pm						
		Location Bay 2 5+	to curve In	115 Winto	CHARLOTT RESERVA Such as by man						
Lease College uni-	Well No. 1-2	1 Owner		thoris house on a c	er en page a						
Contractor Sterling	11	To Quality Oil	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish								
Type Job Swface		cementer and	cementer and helper to assist owner or contractor to do work as listed.								
Hole Size 12 1/4	T.D. 895	Charge <	Shelby K	esources	·						
Csg. 8 5/8	Depth 890	Street	interescent to mouse	SERVED IN SEC.	3 1 1 1						
Tbg. Size	Depth	City	noveral end (danne)	State							
Tool	Depth	The above was	s done to satisfaction a	and supervision of owner							
Cement Left in Csg. 22-7/	Shoe Joint 22-71	/ Cement Amo	ount Ordered 375	51 6/40 3	Tocc 270ge						
Meas Line	Displace 55 615	n log s lations al-	in the second second	FTUILIO-130 AS							
EQUIP		Common /	Common 225								
Pumptrk 20 No. Cementer Helper	Billy	Poz. Mix	Poz. Mix 150								
Bulktrk 4 No. Driver Driver	Nick	Gel. 5									
Bulktrk Pu No. Driver Driver	Doug	Calcium / 4	Calcium / 5								
JOB SERVICES	& REMARKS	Hulls									
Remarks: Cement Di	d circulat	e Salt	Salt								
Rat Hole	Ofetha (6 - Internal	Flowseal	Flowseal								
Mouse Hole		Kol-Seal	Kol-Seal								
Centralizers		Mud CLR 48	· 2 CHOOSE A THREE	ewa na na mieg.	E-25-81217 (A)						
Baskets		CFL-117 or 0	CFL-117 or CD110 CAF 38								
D/V or Port Collar		Sand	Sand								
	the state of the s	Handling -	Handling 397								
		Mileage									
sacidome all us VI	LIBES IN CARCORES AND		FLOAT EQUIPA	MENT	life had						
om siverhed actes in comment	n collinson employed in	Guide Shoe									
and the state of the state of the state of		Centralizer	and the		AMEDIALIS, au						
Successful Company of Successful S	TO BE THE SHEET OF THE THE THE	Baskets									
		AFU Inserts		weter to ending	Market .						
		Float Shoe	TOTAL DE LA CALLA		Continue of the continue of th						
		Latch Down	8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1864 s25m						
671	Stop III hasheet 2	Baffle	Plate Rub	ber Plug	(K) 10 (C)						
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	ef yar loanstonejwa wa	Mileage / 3	3	v. Vata to est-tip air le							
				Tax	Partinia.						
				Discount							
X Signature Clan Los	1-1			Total Charge							
orginature Com	1002				La caracteria de la car						



TREATMENT REPORT

Lease College Unit						Lease No.						Date				
						Well # 1-21						11-27-2014				
Field Order #	Station	P,	Std,	KS			- 1	Casing 4/2 DP	De	epth 344	Cou	nty R	Srton		State LS	
Type Job C	NW/7	PJ	A	,, ,	15		7		Format				Legal I	Description 2	1-185-196	
PIPE DATA PERFORATING DAT							FLUID USED					TREATMENT RESUME				
Casing-Size	Tubing Siz	e.	Shots/F	t			Acid				RATE PRESS ISIP					
Depth 3445	Depth		From		То			Pre Pad			Max			5 Min.		
Volume	Volume		From		То		Pad			Min				10 Min.		
Max Press	Max Press		From			-o Frac		A VALUE OF THE PARTY OF THE PAR	Avg				15 Min.			
Well Connection	Annulus V	ol.	From		То	o		1		HHP	HHP Used		1,000	Annulus Pressure		
Plug Depth	Packer De	pth	From		То	Flush			100000000000000000000000000000000000000	Gas Volume			Total Load			
Customer Repr	esentative	7)(5n			Station	Mai	nager Kev	in Goid	lex	Tr	eater [)SIIA	FISHKI	i	
Service Units	7283		881	1984	13	1885	9.	73768		1						
Driver Names)Scin	E	2	Ex		me6 r	50	MIGICO	- F				8			
Time	Casing Pressure	T	ubing essure	Bbls	. Pun	nped		Rate		59	2	Ser	vice Log		5.77	
10:30	8		41						on lo	ocstion	1/50	Cety	MOD	ting		
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