

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			API N	o. 15	
Name:				Description:	
Address 1:				Sec ·	Twp S. R East West
Address 2:				Feet from	North / South Line of Section
City:	State:	Zip: +		Feet from	East / West Line of Section
Contact Person:			Footag	ges Calculated from Nea	rest Outside Section Corner:
Phone: ()				□ NE □ NW	SE SW
Type of Well: (Check one)	Dil Well Gas Well	OG D&A Cathodi	c Count	v.	
Water Supply Well	Other:	SWD Permit #:			Well #:
ENHR Permit #:	Gas Sto	rage Permit #:			ννοιι π
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes			proved on:(Date)
Producing Formation(s): List A	All (If needed attach another	sheet)	by:		(KCC District Agent's Name)
Depth to	Top: Botto	m: T.D	Pluggi	na Commenced:	
Depth to	Top: Botto	m: T.D			
Depth to	Top: Botto	m:T.D		ng completed.	
Show depth and thickness of a	all water, oil and gas forma	ations.			
Oil, Gas or Water	Records		Casing Record (Surface, Conductor & Prod	uction)
Formation	Content	Casing	Size	Setting Depth	Pulled Out
cement or other plugs were us	. 00		•		ods used in introducing it into the hole. If
Plugging Contractor License #	t:		Name:		
Address 1:			Address 2:		
City:			State:		
Phone: ()					
Name of Party Responsible fo	r Plugging Fees:				
State of	Countv		, SS.		
	<i>3</i> , –			Employee of Operator of	Operator on above-described well,
	(Print Name)			Employee of Operator of	Operator on above-described well,

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and



Wireline Services, Inc. P.O. Box 87 HAYS, KS 67601-0087 (785) 623-3969

Job Ticket

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- results of their services and will not be held responsible for personal or property damage in the performance of their services.

 Should any of Perf-Tech, instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Perf-Tech, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.

 It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved.

 The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Perf-Tech is in proper and suitable conditions for the performance of said work.

 No employee is authorized to after the terms or conditions of this agreement. (5)
- (6)

TOVV



MILLER PRINTERS, INC. - Great Bend. KS

CEMENTING LOG

STAGE NO.

1.	KAN E	Russ.	<i>L.C</i> Rig	cket No. <u>A 5 1</u> g <u>A 1 1 1 1 1</u>		Spacer Type: AmtSks Yiel	d 1:42,	ft³/sk Density	
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ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D.# 20-5975804 REMIT TO P.O. BOX 31 SERVICE POINT: んしょうで// RUSSELL, KANSAS 67665 RANGE ON LOCATION JOB START JOB FINISH LOCATION WAKECRY N- TU Recline west To 180- 2-10. 12. 8. 5-1010 OLD OR NEW (Circle one) CONTRACTOR, Alliance TYPE OF JOB P + A Old well **OWNER** HOLE SIZE T.D. **CEMENT** <u>CASING SIZE</u> DEPTH **TUBING SIZE DEPTH** <u>DRILL PIPE</u> **DEPTH** TOOL DEPTH PRES. MAX MINIMUM MEAS, LINE SHOE JOINT POZMIX CEMENT LEFT IN CSG. GEL PERFS. CHLORIDE @ DISPLACEMENT ASC @ **EQUIPMENT** CEMENTER Alfold Goods **PUMP,TRUCK @** (a) DRIVER BON GRAPEN DRIVER HANDLING MILEAGE _ TOTAL well - see Comentingly SERVICE DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE (a) MILEAGE COUP MANIFOLD . CHARGE TO: Tex KAN Explortion LLC TOTAL STREET_ _ STATE___ PLUG & FLOAT EQUIPMENT To: Allied Oil & Gas Services, LLC. @ _@ You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or @ contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or TOTAL contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. SALES TAX (If Any) TOTAL CHARGES PRINTED NAME

DISCOUNT _//

SIGNATURE

\$ 10 937.81

IF PAID IN 30 DAYS