



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

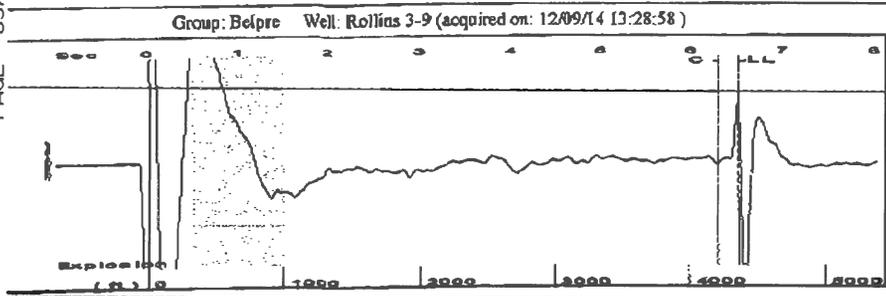
Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

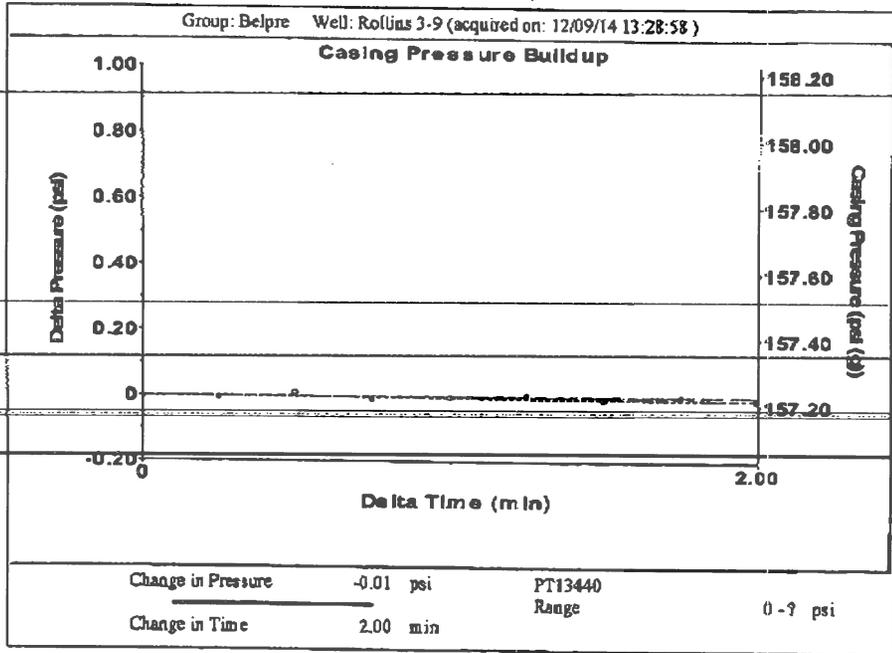
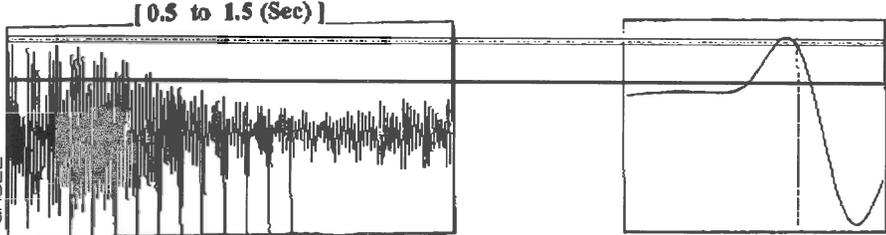
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Received Fax: Dec 09 2014 5:20PM Fax Station: FG Holl Co. LC
 12/09/2014 16:40 6209953323

PAGE 03/03



Filter Type High Pass Automatic Collar Count Yes Time 6.518 sec
 Manual Acoustic Velo 1323.23 ft/s Manual JTS/sec 20.202 Joints 133.264 J/s
 Depth 4364.38 ft



Group: Belpre Well: Rollins 3-9 (acquired on: 12/09/14 13:28:58)

Production Current Potential Oil - - BBL/D Water - - BBL/D Gas - - Msc/D IPR Method Vogel PBHP/SBHP - - Production Efficiency 0.0 Oil 40 deg API Water 1.05 Sp.Gr.H2O Gas 0.66 Sp.Gr.AIR Acoustic Velocity 1339.18 ft/s	Casing Pressure 157.2 psi (g) Casing Pressure Buildup -0.010 psi 2.00 min Gas/Liquid Interface Pressure 174.9 psi (g) Liquid Level Depth 4364.38 ft Pump Intake Depth 4391.00 ft Formation Depth 4332.00 ft	Producing Annular Gas Flow 0 Msc/D % Liquid 100 % Pump Intake 183.7 psi (g) Producing BHP 174.7 psi (g) Static BHP - - psi (g)
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Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 27 ft
 Equivalent Gas Free Liquid HT (TVD) 27 ft

 Acoustic Test

Group: Belpre Well: Rollins 3-9 (acquired on: 12/09/14 13:28:58)

Acoustic Velocity	1339.18 ft/s	Joints counted	123
Joints Per Second	20.4455 Jts/sec	Joints to liquid level	133.264
Depth to liquid level	4364.38 ft	Filter Width	18.202
Automatic Collar Count	Yes	Time to 1st Collar	0.276
			6.292

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-225-8888
Fax: 620-225-8885
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

December 16, 2014

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-047-21356-00-00
ROLLINS 3-9
SW/4 Sec.09-24S-17W
Edwards County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/16/2015.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/16/2015.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"