

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	month	day	vear	Spot Description:	
	monur	uay	year	(0.0.0.0.)	E 🔲 🛚
PERATOR: License#				feet from N / S Line of	f Section
ame:				feet from E / W Line o	f Section
ddress 1:				Is SECTION: Regular Irregular?	
ddress 2:					
City:				County:	
Contact Person:				Lease Name: Well #:	
hone:				Field Name:	
CONTRACTOR: License#				Is this a Prorated / Spaced Field?	N
lame:				Target Formation(s):	
Well Drilled For:	Well Class	. Type	Equipment:	Nearest Lease or unit boundary line (in footage):	
				Ground Surface Elevation:	eet MS
Oil Enh F		=	Mud Rotary Air Rotary	Water well within one-quarter mile:	
Dispo	• =		Cable	Public water supply well within one mile:	- <u> </u>
Seismic ;# o				Depth to bottom of fresh water:	
Other:				Depth to bottom of usable water:	
				Surface Pipe by Alternate: II II	
If OWWO: old well	information as foll	ows:		Length of Surface Pipe Planned to be set:	
Operator:				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth:	
Original Completion Da	ate:	Original Total D	Depth:	Formation at Total Depth:	
				Water Source for Drilling Operations:	
Directional, Deviated or Ho			Yes No	Well Farm Pond Other:	
f Yes, true vertical depth: _				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR)	
(CC DKT #:				VIII COTCS DC LAKETT:	N
				It yes proposed zone.	
				If Yes, proposed zone:	
			AF	FIDAVIT	
	affirms that the d	rilling, complet			
The undersigned hereby			tion and eventual p	FIDAVIT	
The undersigned hereby t is agreed that the follow	ving minimum req	uirements will	tion and eventual p	FIDAVIT	
The undersigned hereby	ving minimum req	uirements will prior to spudd	tion and eventual p be met: ling of well;	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq.	
The undersigned hereby to tis agreed that the follows 1. Notify the appropria 2. A copy of the appropria 3. The minimum amo	ving minimum requate district office poved notice of integrate of integrate pip	prior to spudd ent to drill share e as specified	tion and eventual p be met: ling of well; II be posted on each below shall be se	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; t by circulating cement to the top; in all cases surface pipe shall be set	
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The undersigned hereby to a sagreed that the follows 1. Notify the appropriate 2. A copy of the appropriate 3. The minimum amosthrough all unconses 4. If the well is dry how 5. The appropriate dis 6. If an ALTERNATE IN Or pursuant to Appropriate be completed a submitted Electron For KCC Use ONLY API # 15	ving minimum requate district office poved notice of interpretation of surface pipolidated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte II within 30 days of the completion	prior to spudd ent to drill sha. e as specified s plus a minimu between the ce entified before production pig rn Kansas sur f the spud date	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the perator and the disperator and the disperator and the disperator and the se um of 20 feet into the perator and the disperator and the disperator and the se perator and the disperator and the self or the well shall be et per ALT. I I II	In the drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying form below any usable water to surface within 120 DAYS of spud date. In this increase is a surface prior to any cementing. In this increase is a surface prior to any cementing. In this increase is a surface prior to any cementing. Remember to: In this increase is a surface pipe shall be set the set of surface prior to any cementing. Remember to: In this increase is a surface pipe shall be set of surface pipe shall be	on ;

Side Two



For KCC Use ONLY	
API # 15	_

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
_ease:	feet from N / S Line of Section
Nell Number:	feet from E / W Line of Section
Field:	Sec Twp S. R 🗌 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
Show location of the well. Show footage to the nearest le lease roads, tank batteries, pipelines and electrical lines, as req	LAT bease or unit boundary line. Show the predicted locations of urith
	0007.6
	2007 ft. LEGEND
	O Well Location
	Tank Battery Location
	Pipeline Location
	: Electric Line Location
	Lease Road Location
	Lease Road Location
	EXAMPLE
: : : ₄₅ : :	
15	
	1980' FSL
	:
	: -'- :

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1234891

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:		Pit Location (QQQQ):				
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Drilling Pit If Existing, date co Pit Haul-Off Pit No. or Year Drilled) Pit capacity:		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee		Width (feet)			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining any special monitoring.			
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. mation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	al utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment	procedure:			
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must b	be closed within 365 days of spud date.			
Submitted Electronically						
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS						
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No			



Kansas Corporation Commission Oil & Gas Conservation Division

1234891

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

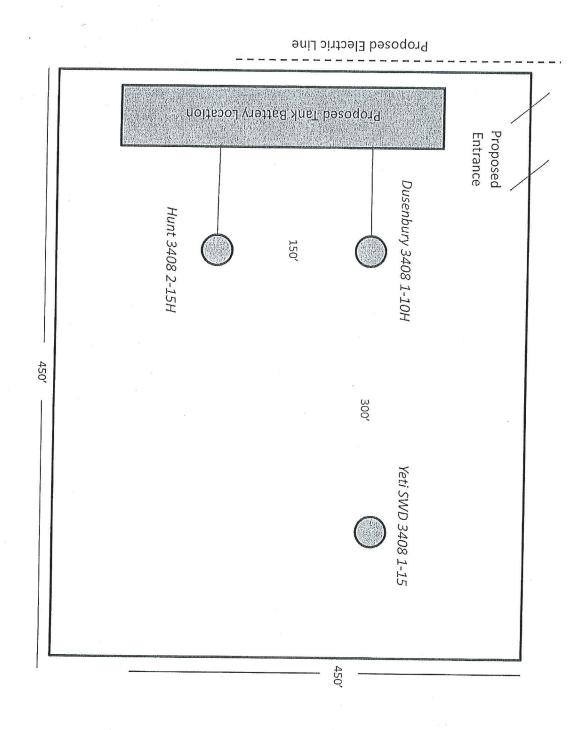
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R East West
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1
form and the associated Form C-1, Form CB-1, Form T-1, or Form CF Submitted Electronically	- I wiii be returnea.
T.	

1000 Ledgelawn Drive Conway, Arkansas 72034 501.328.3316 | 501.328.3325 f www.craftontull.com Crafton Tull HARPER COUNTY, KANSAS 380' FNL- 2007' FEL _ SECTION 15 TOWNSHIP 34S RANGE 08W 6TH P.M. SANDRIDGE ENERGY, INC. "DUSENBURY 3408 1-10H" 230' FNL & 2004' FEL SANDRIDGE ENERGY, INC. "YETI SWD 3408 1-15" 230' FNL & 1704' FEL X:2092321 Y:155784 NW COR. X:2097587 Y:155772 380 SEC. 15 NE COR. 2007 628' SFC. 15 GRID NORTH (NAD 83) KANSAS - SOUTH ZONE HUNT 3408 2-15H SHL 380' FNL- 2007' FEL SANDRIDGE ENERGY, INC. "HUNT 3408 3-15" 380' FNL & 1707' FEL 37'05'34.7" N -98'10'20.3" W X: 2095585.6 Y: 155396.7 LAT: 37.092979 LONG: -98,172309 CENTER OF SEC. 15 HUNT 3408 2-15H BHL 330' FSL- 2600' FEL 37'04'49.7" N -98'10'27.1" W X: 2095053.1 Y: 150841.8 LAT: 37.080474 ON PROVIDED D CORNER FROM POINTS LONG: -98.174189 2600' 55' E INFORMATION F LISTED AND CC ARE TAKEN FRC THE FIELD. BOTTOM HOLE BY OPERATOR COORDINATES A SURVEYED IN 1 330 SW COR. SE COR. X:2097658 Y:150521 SEC. 15 SEC. 15 **ELEVATION:** OPERATOR: SANDRIDGE ENERGY, INC. WELL NO: 2-15H 1384' GR. AT STAKE LEASE NAME: HUNT 3408 1584
Learney Causing Street TOPOGRAPHIC & VEGETATION: LOCATION FELL IN A FIELD REFERENCE STAKES OR ALTERNATE LOCATION GOOD DRILL SITE: YES STAKES SET: NONE BEST ACCESSIBILITY TO LOCATION: NORTH LINE **DISTANCE & DIRECTION** FROM HWY JCT OR TOWN: FROM THE JCT. OF OK-2 & SW 70 AVE (±7.5 MILES WEST OF ANTHONY, KS) TRAVEL SOUTH ON SW 70 AVE FOR ±4.0 MILES TO THE NORTHEAST CORNER OF SECTION 15, T34S-R08W. (THE FOLLOWING STATE PLANE DATUM: NAD-27 LAT: 37.092979 COORDINATES: **INFORMATION WAS** ZONE: KS-SOUTH NAD-27 **GATHERED USING A GPS** RECEIVER ACCURACY ±2-3 LONG: <u>-98.172309</u> METERS) Y: 155396.7 DATE STAKED: __11-04-2014 **GENERAL NOTES:** THE TIES AND FOOTAGES SHOWN ON THIS PLAT ARE FROM LINES OF OCCUPATION FROM A GRAPHIC SCALE IN FEET SURVEY MADE ON THE GROUND AND / OR BEARING AND DISTANCES FROM THE GENERAL LAND OFFICE PLAT OF THE AREA SHOWN AND MAY NOT BE THE ACTUAL PROPERTY CORNERS. THIS PLAT <u>DOES NOT</u> REPRESENT A TRUE BOUNDARY SURVEY, DRILL SITE CONDITION DETERMINATIONS WERE MADE BY SANDRIDGE ENERGY INC. REPRESENTATIVES. 1000 500 1000 SandRidge REVISION MOVED SHL (11-4-2014) "HUNT 3408 2-15H " PART OF THE NE1/4 OF SECTION 15, T-34-S, R-08-W PROPOSED DRILL SITE MOVED BHL (12-3-2014) MOVED BHL (12-5-2014) HARPER COUNTY, KANSAS SCALE: 1" = 1000' PLOT DATE: 12-05-2014 DRAWN BY: MF SHEET NO.: 1 OF 4



Hunt 3408 2-15H

Harper County

Unit Description:

All of 15-34S-8W

Surface Owner:

SandRidge Exploration and Production, LLC 123 Robert S Kerr Ave

Oklahoma City, OK 73102

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Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

December 11, 2014

Stephanie Reynolds SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Drilling Pit Application Hunt 3408 2-15H NE/4 Sec.15-34S-08W Harper County, Kansas

Dear Stephanie Reynolds:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 2 weeks after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.