

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	(0/0/0/0) feet from N / S Line of Sectio
Name:	feet from E / W Line of Sectio
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	
Vame:	Target Formation(s):
	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: II III
II OVVVO. Old Well IIIIOTTIAtion as follows.	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?  Yes 1	Well Tallit old Stilet.
f Yes, true vertical depth:	BWICE GITTIE #.
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual	AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met:	AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;	AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. seq.
The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on	AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. seq. each drilling rig;
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i>	AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. seq.  each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet intent to the specified below through all unconsolidated materials plus a minimum of 20 feet intents.	AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. seq.  each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet intent to the specified below through all unconsolidated materials plus a minimum of 20 feet intents.	AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. seq.  each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set of the underlying formation.  district office on plug length and placement is necessary prior to plugging;
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet int  4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either processing the complete shall be cempleted.	AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. seq.  each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; tented from below any usable water to surface within 120 DAYS of spud date.
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet int  4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either propriate district office will be notified before well be cem or pursuant to Appendix "B" - Eastern Kansas surface casing order.	AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. seq.  each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; tented from below any usable water to surface within 120 DAYS of spud date.  ear #133,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet int  4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either propriate district office will be notified before well be cem or pursuant to Appendix "B" - Eastern Kansas surface casing order.	AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. seq.  each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; tented from below any usable water to surface within 120 DAYS of spud date.
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet int  4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either propriate district office will be notified before well be cem or pursuant to Appendix "B" - Eastern Kansas surface casing order.	AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. seq.  each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; tented from below any usable water to surface within 120 DAYS of spud date.  ear #133,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet inf  4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either properties. If an ALTERNATE II COMPLETION, production pipe shall be cement of pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date.	AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. seq.  each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; tented from below any usable water to surface within 120 DAYS of spud date.  ear #133,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual t is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet inf  4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either properties. If an ALTERNATE II COMPLETION, production pipe shall be cement of pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date.	AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. seq.  each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; tented from below any usable water to surface within 120 DAYS of spud date.  ear #133,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet inf  4. If the well is dry hole, an agreement between the operator and the composition of the strict office will be notified before well is either properties. If an ALTERNATE II COMPLETION, production pipe shall be cemed or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date.	AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. seq.  each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; tented from below any usable water to surface within 120 DAYS of spud date.  ear #133,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet inf  4. If the well is dry hole, an agreement between the operator and the composition of the strict office will be notified before well is either properties. If an ALTERNATE II COMPLETION, production pipe shall be cemed or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date.	AFFIDAVIT If plugging of this well will comply with K.S.A. 55 et. seq.  Beach drilling rig;  Set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  Indistrict office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; the ented from below any usable water to surface within 120 DAYS of spud date.  Set #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:
The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet int  4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either properties of the specific properties and the specific properties of the spec	AFFIDAVIT all plugging of this well will comply with K.S.A. 55 et. seq.  each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set on the underlying formation.  district office on plug length and placement is necessary prior to plugging; plugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. For #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet inf  4. If the well is dry hole, an agreement between the operator and the formulation of the strength of the specified before well is either properties. The appropriate district office will be notified before well is either properties of the specified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate	AFFIDAVIT  If plugging of this well will comply with K.S.A. 55 et. seq.  Beach drilling rig;  Set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  Idistrict office on plug length and placement is necessary prior to plugging; slugged or production casing is cemented in; the ented from below any usable water to surface within 120 DAYS of spud date. The ented from below any usable water to surface within 120 DAYS of spud date. The ented from below any district office prior to any cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet int  4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either properties of the specific of the specific complete to the specific complete of the specific content of the speci	AFFIDAVIT If plugging of this well will comply with K.S.A. 55 et. seq.  Beach drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; the enterty of the plugged of production casing is cemented in; the enterty of the plugged of the plugged of the plugged of the plugged. In all cases, NOTIFY district office prior to any cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;
The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet int  4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either properties. If an ALTERNATE II COMPLETION, production pipe shall be cemen or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be completed.  **Description**	AFFIDAVIT If plugging of this well will comply with K.S.A. 55 et. seq.  Beach drilling rig;  Set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  Idistrict office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. For #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;
The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet int  4. If the well is dry hole, an agreement between the operator and the foundation of the strict office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well is either properties. The appropriate district office will be notified before well	AFFIDAVIT If plugging of this well will comply with K.S.A. 55 et. seq.  Beach drilling rig;  Set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation.  Idistrict office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. For #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;
The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet int  4. If the well is dry hole, an agreement between the operator and the foundation of the strict office will be notified before well is either the properties of the spurphent of the	AFFIDAVIT If plugging of this well will comply with K.S.A. 55 et. seq.  Beach drilling rig;  Set by circulating cement to the top; in all cases surface pipe shall be set of the underlying formation.  Idistrict office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. For #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);
The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet int  4. If the well is dry hole, an agreement between the operator and the foundation of the strict office will be notified before well is either properties. The appropriate district office will be notified before well is either properties of the spuddate of the well shall be composed of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed.  4. If the well is dry hole, an agreement between the operator and the following the spuddate of the spuddate or properties. The appropriate district office will be notified before well is either properties of the spuddate or the well shall be completed within 30 days of the spuddate or the well shall be completed.  4. If the well is dry hole, an agreement between the operator and the following the spuddate properties of the spuddate or the well shall be completed.  5. The appropriate district office will be notified before well is either properties.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemporated before well is either properties.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemporated before well is either producted by the spuddate of the spuddate or the well shall be completed by the spuddate of the spuddate or the well shall be completed by the spuddate of the spuddate or the well shall be completed by the spuddate of the spuddate or the spuddate or the well shall be completed by the spuddate or the sp	AFFIDAVIT  Il plugging of this well will comply with K.S.A. 55 et. seq.  each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set on the underlying formation.  district office on plug length and placement is necessary prior to plugging; or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date. For #133,891-C, which applies to the KCC District 3 area, alternate II cementing of the plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.
The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet int  4. If the well is dry hole, an agreement between the operator and the states of the appropriate district office will be notified before well is either propriate of the specific of the specific or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be completed.  When the specific or the specific	AFFIDAVIT  Il plugging of this well will comply with K.S.A. 55 et. seq.  each drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set on the underlying formation.  district office on plug length and placement is necessary prior to plugging; blugged or production casing is cemented in; ented from below any usable water to surface within 120 DAYS of spud date.  ear #133,891-C, which applies to the KCC District 3 area, alternate II cementing all be plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

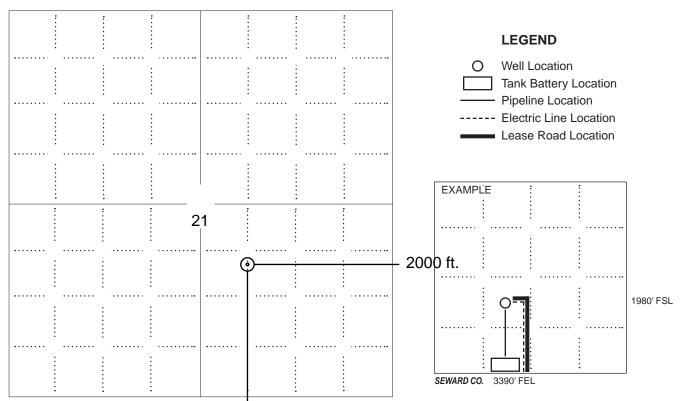
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:	
Lease:	feet from N / S Line of Section	
Well Number:	feet from E / W Line of Section	
Field:	Sec Twp S. R	
Number of Acres attributable to well:	Is Section: Regular or Irregular	
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW	

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 1810 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1235017

Form CDP-1
May 2010
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)  Area? Yes No		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty  Chloride concentration:mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?  Yes No			How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee		Width (feet)	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining cluding any special monitoring.	
Distance to nearest water well within one-mile of	of pit:		Depth to shallowest fresh water feet. Source of information:	
feet Depth of water wellfeet			well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	al utilized in drilling/workover:	
Number of producing wells on lease:		Number of worl	king pits to be utilized:	
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
	KCC	OFFICE USE O	Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



## Kansas Corporation Commission Oil & Gas Conservation Division

1235017

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	g		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )	-		
Email Address:	-		
Surface Owner Information:			
Name:			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	and the second in the construction of the cons		
City: State: Zip:+	-		
	ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.		
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.		
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1		
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling fee.	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1		

For KCC Use ONLY	-
API # 15	

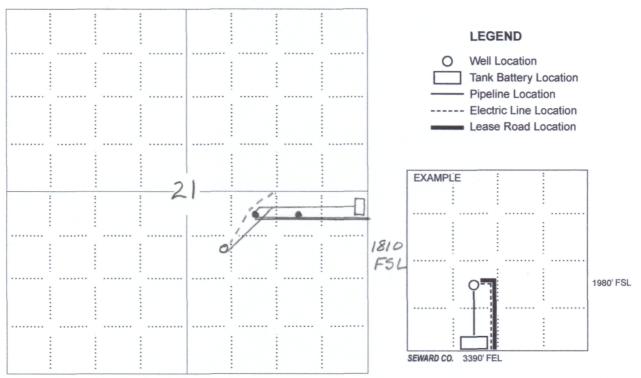
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Mai Oil Operations, Inc.	Location of Well: County: Stafford			
Lease: Hammeke "B"	1,810			
Well Number: 5	2,000	feet from N / S Line of Section feet from E / W Line of Section		
Field: Mueller	Sec. 21 Twp. 21	S. R. 12 E 🔀 W		
Number of Acres attributable to well:	Is Section: Regular or	Irregular		
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW			

### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

December 15, 2014

Allen Bangert Mai Oil Operations, Inc. 8411 PRESTON RD STE 800 DALLAS, TX 75225-5520

Re: Drilling Pit Application Hammeke "B" 5 SE/4 Sec.21-21S-12W Stafford County, Kansas

## Dear Allen Bangert:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.