

| For KCC | Use: | |
|------------|--------|--|
| Effective | Date: | |
| District # | | |
| SGA? | Yes No | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

| Expected Spud Date: | Spot Description: | | | | | |
|--|--|--|--|--|--|--|
| month day year | | | | | | |
| ODERATOR, Licensett | (0/0/0/0) feet from N / S Line of Section | | | | | |
| OPERATOR: License# Name: | feet from E / W Line of Section | | | | | |
| Address 1: | Is SECTION: Regular Irregular? | | | | | |
| Address 2: | | | | | | |
| City: State: Zip: + | (Note: Locate well on the Section Plat on reverse side) | | | | | |
| Contact Person: | County: | | | | | |
| Phone: | Lease Name: Well #: | | | | | |
| CONTRACTOR, Licensett | Field Name: | | | | | |
| CONTRACTOR: License# | Is this a Prorated / Spaced Field? | | | | | |
| Name: | Target Formation(s): | | | | | |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary line (in footage): | | | | | |
| Oil Enh Rec Infield Mud Rotary | Ground Surface Elevation:feet MSI | | | | | |
| Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: | | | | | |
| Disposal Wildcat Cable | Public water supply well within one mile: Yes No | | | | | |
| Seismic ; # of Holes Other | Depth to bottom of fresh water: | | | | | |
| Other: | Depth to bottom of usable water: | | | | | |
| If OMMANO, and well information and II | Surface Pipe by Alternate: III | | | | | |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: | | | | | |
| Operator: | Length of Conductor Pipe (if any): | | | | | |
| Well Name: | Projected Total Depth: | | | | | |
| Original Completion Date: Original Total Depth: | Formation at Total Depth: | | | | | |
| | Water Source for Drilling Operations: | | | | | |
| Directional, Deviated or Horizontal wellbore? | Well Farm Pond Other: | | | | | |
| If Yes, true vertical depth: | DWR Permit #: | | | | | |
| Bottom Hole Location: | (Note: Apply for Permit with DWR) | | | | | |
| KCC DKT #: | Will Cores be taken? Yes No | | | | | |
| | If Yes, proposed zone: | | | | | |
| | | | | | | |
| AFF | IDAVIT | | | | | |
| | | | | | | |
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

please check the box below and return to the address below.

| Well will not be drilled or Permit Expired | Date: |
|--|-------|
| Signature of Operator or Agent: | |
| | |

Side Two



| For KCC Use ONLY | |
|------------------|--|
| API # 15 | |

Operator: __

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: ___

| Lease: | | | | | | | | | | feet from | N / | S | Line of Section |
|-------------|-----------|-------------|---------|-------------|-----------|------------------|--------|---------------|-------------------------------------|---------------|---|-----------|-----------------|
| Well Number | er: | | | | | | | | | feet from | E / | W | Line of Section |
| Field: | | | | | | | _ S | ec | Twp | S. R | | E | W |
| Number of A | | | | | | | _ | Section: | Regular or | | | orner b | oundary. |
| | | | | | | | S | ection corn | er used: NE | E NW | SE | SW | |
| | | | | | _ | the neare | | | dary line. Show t as Surface Own | | | | 2) |
| | ıcase 10a | | 650 ft. | peiiries an | | | | e plat if des | | iei inolice F | ici (mouse E | 2032 וווכ | : <i>)</i> - |
| | | : | | : : : | | : | : | : | | LE | GEND | | |
| | | | | : | | : | | · | [| Tan | II Location nk Battery eline Loca | Locatio | on |
| 1160 ft | •••• | • | | : | | : : : : | | | | Ele | ctric Line I | Locatio | |
| | | : | | : | | : | : | | EXAM | MPLE | : | : | |
| | | : | | 3 | 1 | : | : | : | | | | | ···· |
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| | | : | | : | | : | | | SEWARD | : [| <u>Ji∎:</u> FEI | • | |

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

235073

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | License Number: | | | | | |
|--|---|------------------------------------|--|--|--|--|--|
| Operator Address: | | | | | | | |
| Contact Person: | | | Phone Number: | | | | |
| Lease Name & Well No.: | | | Pit Location (QQQQ): | | | | |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A | Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) Area? Yes No | | SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from | | | | |
| Is the bottom below ground level? Yes No | Artificial Liner? | No | How is the pit lined if a plastic liner is not used? | | | | |
| Pit dimensions (all but working pits): | Length (fee | | | | | | |
| If the pit is lined give a brief description of the li material, thickness and installation procedure. | | | dures for periodic maintenance and determining acluding any special monitoring. | | | | |
| Distance to nearest water well within one-mile of | of pit: | Depth to shallo Source of infor | west fresh water feet. mation: | | | | |
| feet Depth of water well | feet | measured | well owner electric log KDWR | | | | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s | | Type of materia | over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: | | | | |
| flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically | | | | | | | |
| | KCC | OFFICE USE O | NLY Liner Steel Pit RFAC RFAS | | | | |
| Date Received: Permit Num | ber: | Permi | t Date: Lease Inspection: Yes No | | | | |



Kansas Corporation Commission Oil & Gas Conservation Division

1235073

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB- | -1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) | | | | | |
|--|--|--|--|--|--|--|
| OPERATOR: License # | _ Well Location: | | | | | |
| Name: | | | | | | |
| Address 1: | | | | | | |
| Address 2: | Lease Name: Well #: | | | | | |
| City: State: Zip:+ | _ If filing a Form T-1 for multiple wells on a lease, enter the legal description or | | | | | |
| Contact Person: | the lease helow: | | | | | |
| Phone: () Fax: () | _ | | | | | |
| Email Address: | _ | | | | | |
| Surface Owner Information: | | | | | | |
| Name: | _ When filing a Form T-1 involving multiple surface owners, attach an additional | | | | | |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the | | | | | |
| Address 2: | county, and in the real estate property tax records of the county treasurer. | | | | | |
| City: | _ | | | | | |
| | thodic Protection Borehole Intent), you must supply the surface owners and | | | | | |
| | ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. | | | | | |
| Select one of the following: | | | | | | |
| owner(s) of the land upon which the subject well is or will b | e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address. | | | | | |
| KCC will be required to send this information to the surface | I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. | | | | | |
| If choosing the second option, submit payment of the \$30.00 handli form and the associated Form C-1, Form CB-1, Form T-1, or Form C | ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned. | | | | | |
| Submitted Electronically | | | | | | |
| I | | | | | | |



341231L CRD NO.

PRO-STAKE

Construction Site Staking

 $\frac{1}{1}$

12343 INVOICE NO. Nebraska
Colorado Kansas
Oklahoma

Murfin Drilling Company, Inc.
OPERATOR

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 — Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com

Abell Ranch B #3-31
LEASE NAME

31 12s 30w Sec. Twp. Rng. 1650' FNL - 1160' FWL LOCATION SPOT

GR. ELEVATION: <u>2882.2'</u>

 SCALE:
 1' = 1000'

 DATE STAKED:
 Dec. 2nd, 2014

 MEASURED BY:
 Kent C.

 DRAWN BY:
 Norby S.

 AUTHORIZED BY:
 Shauna G.

Gove County, KS

COUNTY

This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

DIRECTIONS: From the South side of Oakley, KS at the intersection of Hwy 40 and Hwy 83 South - Now go 7 miles South on Hwy 83 – Now go 2 miles East on Wagon Rd. – Now go 6 miles East on Go W – Now go 2.8 miles to ingress East and South into – Now go 0.2 mile East and South on trail / old runway, which is approx. 0.1 mile East on the NW corner of section 31-12s-30w – Now go 0.3 mile South on trail / old runway to ingress East into – Now go approx. 870' East through pasture, into staked location.

Final ingress must be verified with landowner or operator. ingress East and South into 25 30 31 Lead Line & TB's draw is 40.9' North of staked loc. Abell Ranch B #3-31 1650' FNL - 1160' FWL 2882.2' = gr. elev. at staked loc. optional ingress East into Lat. = 38.970803880 Long. = 100.699729115 ingress East into NAD 27 Lat. = 38.970793692 Long = 100.699309444 I staked location with 7' wood (painted orange & blue) & t-post Location falls in pasture While standing at staked location looking 150' in all directions North and East South has 6.1' of rise West has 9.3' of rise 31 T125 S Rd. (gravel) T 13 S

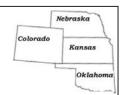


341231L CRD NO.

PRO-STAKE

LLC Construction Site Staking

12343 INVOICE NO.



Murfin Drilling Company, Inc. OPERATOR

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 - Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com

Abell Ranch B #3-31 **LEASE NAME**

Gove County, KS COUNTY

31 12s 30w Rng. Sec.

1650' FNL - 1160' FWL **LOCATION SPOT**

GR. ELEVATION: 2882.2'

1' = 1000'SCALE: Dec. 2nd, 2014 **DATE STAKED:** Kent C. **MEASURED BY:** Norby S. DRAWN BY: AUTHORIZED BY: Shauna G.

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