



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1235202  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1235202

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 325

Cell 785-324-1041

Date	8-13-14	Sec.	14	Twp.	11	Range	17	County	Ellis	State	KS	On Location	9:45pm	Finish	12:30am
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Lease	Datzweiler	Well No.	4	Location	Correll St to River View
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Contractor	Markich	102	Owner	RD 1E Sinto
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Type Job	Surface	Charge To	Cattlemans Oil
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Hole Size	12 1/4	T.D.	265	Street		City		State	
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Csg.	8 5/8	157'	Depth	
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Tbg. Size		Depth	
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Tool		Depth	
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Cement Left in Csg.	20ft	Shoe Joint	20ft	Cement Amount Ordered	160 Com
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Meas Line		Displace	15 BBL	3% CC 2% Gel
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**EQUIPMENT**

Pumptrk	20	No.		Cementer	Matt
				Helper	
Bulktrk	9	No.		Driver	Nick
				Driver	
Bulktrk	pu	No.		Driver	Pong
				Driver	

Common	160
Poz. Mix	
Gel.	3
Calcium	5

**JOB SERVICES & REMARKS**

Remarks:	
Rat Hole	
Mouse Hole	
Centralizers	
Baskets	
D/V or Port Collar	

Cement did  
Circulate

Hulls	
Salt	
Flowseal	
Kol-Seal	
Mud CLR 48	
CFL-117 or CD110 CAF 38	
Sand	
Handling	169
Mileage	8 5/8

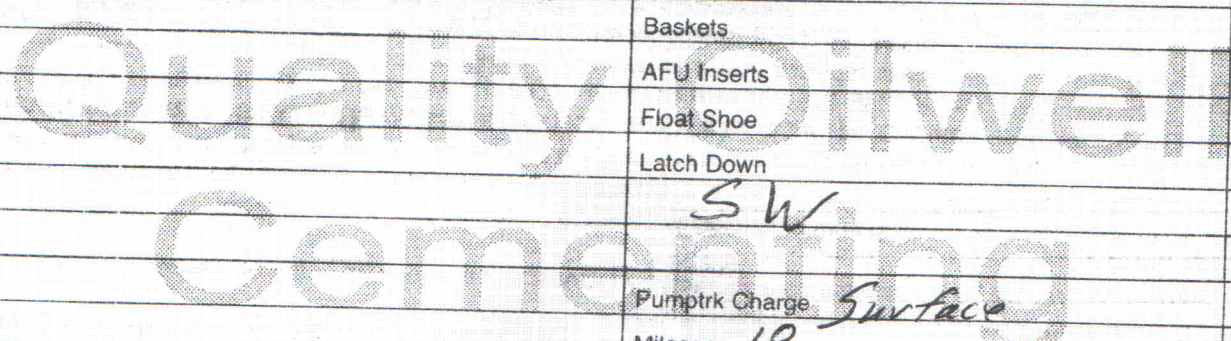
**FLOAT EQUIPMENT**

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
	SW

Pumptrk Charge	Surface
Mileage	18

X Signature 

Tax	
Discount	
Total Charge	



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Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 329

Date	8-19-14	Sec.	14	Twp.	11	Range	17	County	Ellis	State	KS	On Location	3:00 AM	Finish	7:00 AM
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Lease Dot Zweiler D Well No. 4 Location Codell RD and River View

Contractor Murrick 102 Owner Y2 E Minto

Type Job Long String Charge To Cattle mans oil

Hole Size 7 7/8 T.D. 3475 ft Street Cattle mans oil

Csg. 5/8 Depth 3461 City \_\_\_\_\_ State \_\_\_\_\_

Tbg. Size \_\_\_\_\_ Depth \_\_\_\_\_

Tool \_\_\_\_\_ Depth \_\_\_\_\_

Cement Left in Csg. 29.70 Shoe Joint 29.70 Cement Amount Ordered 200 Corn 100 Salt

Meas Line \_\_\_\_\_ Displace 79. BBL 5% GIP sulfate

**EQUIPMENT** Common 200

Pumptrk	10	No.	Cementer	<u>Mick</u>		Poz. Mix
			Helper			
Bulktrk	9	No.	Driver	<u>Mick</u>		Gel.
			Driver			
Bulktrk	pu	No.	Driver	<u>tylod</u>		Calcium
			Driver			

**JOB SERVICES & REMARKS** Hulls \_\_\_\_\_

Remarks: \_\_\_\_\_ Salt 17

Rat Hole 305 ft Flowseal \_\_\_\_\_

Mouse Hole \_\_\_\_\_ Kol-Seal 1000 #

Centralizers 35-7-10-12-53 Mud CLR 48 500 gal

Baskets 2-4-54 CFL-117 or CD110 CAF 38 \_\_\_\_\_

D/V of Port Collar # 55 1517.48 ft Sand \_\_\_\_\_

Handling 227 Mileage \_\_\_\_\_

Dropped Bull Corelpted Guide Shoe \_\_\_\_\_

30 min Ban final flush Centralizer 6

mit 170 sk down hole Baskets 3

Displaced with water AFU Inserts \_\_\_\_\_

Lift 600 psi Float Shoe 1

Land 1300 psi Latch Down 1

port collar Pumptrk Charge \_\_\_\_\_

Mileage 18 prod string

Signature Leo Tax \_\_\_\_\_

Discount \_\_\_\_\_

Total Charge \_\_\_\_\_

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 583

Date	Sec.	Twp.	Range	County	State	On Location	Finish
8-22-14	12	20	24	ELLIS	KANSAS		9:30 AM
Lease DORZWEILER "D"				Well No. #4		Location Codell & RVR RD. JCT 1 S 3 E 1/4	
Contractor Co Tool's				Owner To Quality Oilwell Cementing, Inc.			
Type Job Circulate Cement / Port Collar				You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To CATTLEMANS OIL CO.			
Csg. 5 1/2		Depth		Street			
Tbg. Size 2 7/8		Depth		City		State	
Tool Port Collar		Depth @ 1517'		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint		Cement Amount Ordered 250 SX QM DC.			
Meas Line		Displace		w/ 1/4 # FO-SEAL PER SX			
<b>EQUIPMENT</b>				Common 250			
Pumptrk 18	No.	Cementer	Clyden G.		Poz. Mix		
		Helper	Cody B.				
Bulktrk 14	No.	Driver	Clayton B.		Gel.		
		Driver					
Bulktrk	No.	Driver			Calcium		
		Driver					
<b>JOB SERVICES &amp; REMARKS</b>				Hulls			
Remarks:				Salt			
Rat Hole				Flowseal 62H			
Mouse Hole				Kol-Seal			
Centralizers				Mud CLR 48			
Baskets				CFL-117 or CD110 CAF 38			
D/V of Port Collar @ 1517				Sand			
Found PC. @ 1517. Test To 1,000# (Held). OPEN Port Collar & Received Circulation. Mixed All Cement, & Displace a total of 7 1/2 BAL H <sub>2</sub> O.				Handling 250			
Close Port Collar & Test To 1,000# (Held).				Mileage			
Ran 5 JOINTS & WASHED Clean. Came out of Hole w/ Tool				<b>FLOAT EQUIPMENT</b>			
				Guide Shoe			
				Centralizer			
				Baskets			
				AFU Inserts			
				Float Shoe			
				Latch-Down			
Cement Did Circulate To SURFACE. STATE REP. (KCC) Pat STABB ON Location.				Pumptrk Charge port collar			
Signature				Mileage 18			
				Tax			
				Discount			
				Total Charge			