Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1235299

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

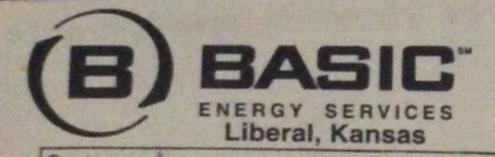
Oil, Gas or Water	Records		Casing Record (Surfa	ce, Conductor & Produc	tion)		
Formation	Content	Casing Size Setting Depth Pulled Out					

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:	_ Name:						
Address 1:		Address 2:							
City:		State:	Zip:	+					
Phone: ()									
Name of Party Responsible for Plugging	J Fees:								
State of	County,	, SS.							
	(Print Name)		f Operator or Operator on a						
haing first duly sugar an asthe says. The	at I have knowledge of the feate	statements and matters harain contained	and the lag of the chave describe	d wall is as filed and					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Cement Report

6							ochient rieport			
Customer /	asso	Ener	au	Lease No.		Date	17-31-14			
Lease	puirt		51	Well #	-1H	Service Rece	ipt ov 125			
Casing -7	11 33#	Depth	201	County /		State	State			
Job Type	41 0	TA	Formation	1 (5	Legal	Description				
and the second	THE P	Pipe	Data		Porf	orating Data	Cement Data			
Casing size	711	72#	Tubing Size			Shots/Ft	Lead			
Depth	-	<u>~</u>	Depth		From	To	Leau			
Volume			Volume		From	То				
Max Press			Max Press		From	То	Tail in Inc.			
Well Connec	tion		Annulus Vol. Packer Depth		From	То	Tail in 175 st 60/40 Poz			
Plug Depth					From	То	60/40 102			
	Casing	Tubing		1						
Time	Pressure	Tubing Pressure	Bbls. Pumbed	Rate		Service	Service Log			
2:00					ou loc-	site assesu	wit			
1. 1					Soot tr	ucts = ria	up			
No.					Safetu	neetil	794			
1.					Drocs the sport innot					
11					circ elsion					
11:00	100		13.4	5	Mix + 1	Juno 50 st	100/40 Poz			
					C125	#-1.50 043	kt - 7 5D and kt			
11:10	100		52.3	5	10	plaineed of	100 Jan gryse			
					Circ C	States in the second state and a second state of the second states in th	- A			

					0		
Service Units Driver Names	1714	10 802	38117-19919 D Beck	14354.10 H lud	9578 Haga		
4.45					Chr cut	to surface	
4:30			6.7	4	mix + Que	10 25 sk	
The second s	100		39	5	A REAL PROPERTY AND A REAL	inced due	
3:30	100	-	134	5	CITE @ 31 maix + Dr	00'0 in 50 sk	
2:00	100		27.5	5	diso bal	suced due	
2:00	100		13.4	5	Mix + DUL		

(B) BASSIC ENERGY SERVICES PRESSURE PUMPING & WIRELINE	nsas 6790	tes Rd. 5		FIELD SERVICE 1717 061 DATE TICKET NO		-
DATE OF 2-31-14 DISTRICT 717	Sec.					R
CUSTOMER asso Energy		LEASE The	inich	# 5-1H	WELLI	
ADDRESS	and and a	COUNTY	La Ca	STATE		
CITY STATE		SERVICE CF	DEW A	Back U Q. H	2	
AUTHORIZED BY T Davis		JOB TYPE:	241-	PTA A, CUM	ga	
EQUIPMENT# HRS EQUIPMENT# HRS	EQU	IPMENT#	HRS	TRUCK CALLED	DATE AM	5:00
38/17 8				ARRIVED AT JOB	AM	5:00
19919 8				START OPERATION	AM	12:00
19359 8	No. DEPUT			FINISH OPERATION	AM PM	5.00
14518 8				RELEASED	AM PM	6:00
				MILES FROM STATION TO V	VELL 85	mi

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

Parto SIGNED:_ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPME	NT AND SERVIC	ES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL103	60/40 007		the second se	ck	175		
CC 200	Cennert Gyl			Th	200		
EIOI	Heave Equipme	it Milea	00	LIAN	170		
(FE240	Blending of Mix	dis Eerui	20	SK	175		
ETB	Propant & Bulk	Definera	~	toula	642		
(E200	And Death: D	-500' 0		Lihr	1 10		
E100	Unit Milease			MAB	85		
5003	Service Sugervisor	-		Pa	1		1.1.1.
	and the second second second second			- de			The second second
					1		
				-			
			and the second second				
	0		Contraction of the second			in the state of the	
					and the second		a la company a superior de la company
						-	A State Part 1
			and the second second		No. of the local design		
							1
1917 191						SUB TOTAL	412084
CHEM	ICAL / ACID DATA:	_				4.	11-03-
			SERVICE & EQUIP	MENT		ON\$	a manager and
			MATERIALS		%TA>	ON\$	
						TOTAL	L
•							
SERVICE	1.0	THE ABOVE	MATERIAL AND SERV	VICE	N	101	and the second second
REPRESENTATIVE	Upel Arris	the second se	CUSTOMER AND R		D BY: / MA	Biter	
FIELD SERVICE OR	en e			(WELL O	WNER OPERAT	OR CONTRACTOR C	RAGENT)
GLOUD LITHO ADDING, TX							