

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #	·	
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1235313

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R 🔲 E 🔲 V
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):Projected Total Depth:
Well Name: Original Total Depth:	Frojected Total Depth:
Original Completion Bate Original Total Beptil	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	If Yes, proposed zone:
AFF	IDAVIT
AFF The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT
AFF The undersigned hereby affirms that the drilling, completion and eventual plu t is agreed that the following minimum requirements will be met:	IDAVIT
AFF The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT gging of this well will comply with K.S.A. 55 et. seq.
AFF The undersigned hereby affirms that the drilling, completion and eventual plust is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> the set of the state of the surface of the specified below <i>shall be set</i> the state of th	IDAVIT gging of this well will comply with K.S.A. 55 et. seq. drilling rig; y circulating cement to the top; in all cases surface pipe shall be set
AFF The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to through all unconsolidated materials plus a minimum of 20 feet into the	IDAVIT gging of this well will comply with K.S.A. 55 et. seq. drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation.
AFF The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the districtions.	drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging;
AFF The undersigned hereby affirms that the drilling, completion and eventual plust is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg	drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ad or production casing is cemented in;
AFF he undersigned hereby affirms that the drilling, completion and eventual plu is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1.	drilling rig; y circulating cement to the top; in all cases surface pipe <i>shall be set</i> underlying formation. ict office on plug length and placement is necessary <i>prior to plugging;</i> and or production casing is cemented in; from below any usable water to surface within <i>120 DAYS</i> of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing
AFF The undersigned hereby affirms that the drilling, completion and eventual plusis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented.	drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ed or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing
AFF The undersigned hereby affirms that the drilling, completion and eventual plusts agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1.	drilling rig; y circulating cement to the top; in all cases surface pipe <i>shall be set</i> underlying formation. ict office on plug length and placement is necessary <i>prior to plugging;</i> and or production casing is cemented in; from below any usable water to surface within <i>120 DAYS</i> of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing
AFF The undersigned hereby affirms that the drilling, completion and eventual plu is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1: must be completed within 30 days of the spud date or the well shall be	drilling rig; y circulating cement to the top; in all cases surface pipe <i>shall be set</i> underlying formation. ict office on plug length and placement is necessary <i>prior to plugging;</i> and or production casing is cemented in; from below any usable water to surface within <i>120 DAYS</i> of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing
AFF The undersigned hereby affirms that the drilling, completion and eventual plusts agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1: must be completed within 30 days of the spud date or the well shall be	drilling rig; y circulating cement to the top; in all cases surface pipe <i>shall be set</i> underlying formation. ict office on plug length and placement is necessary <i>prior to plugging;</i> and or production casing is cemented in; from below any usable water to surface within <i>120 DAYS</i> of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing
he undersigned hereby affirms that the drilling, completion and eventual plu is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be	drilling rig; y circulating cement to the top; in all cases surface pipe <i>shall be set</i> underlying formation. ict office on plug length and placement is necessary <i>prior to plugging;</i> and or production casing is cemented in; from below any usable water to surface within <i>120 DAYS</i> of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be	drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ad or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification
AFF The undersigned hereby affirms that the drilling, completion and eventual pluses agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be submitted Electronically For KCC Use ONLY API # 15 -	drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ad or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
he undersigned hereby affirms that the drilling, completion and eventual plu is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be submitted Electronically For KCC Use ONLY API # 15 -	drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ad or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;
AFF The undersigned hereby affirms that the drilling, completion and eventual plusis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be 1. In the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugg. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be 1. In the well is a provided in the plant is a plant in the plant is a provided in the plant is a provided in the plant is a prior to specifie the plant is a provided in the plant is a provided in the plant is a provided in the plant is a plant in the plant is a provided in the plant	drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ad or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
AFF The undersigned hereby affirms that the drilling, completion and eventual plusis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be 1. In the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugg. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be 1. In the well is a provided in the plant is a plant in the plant is a provided in the plant is a provided in the plant is a prior to specifie the plant is a provided in the plant is a provided in the plant is a provided in the plant is a plant in the plant is a provided in the plant	drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ad or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;
AFF The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be Libmitted Electronically For KCC Use ONLY API # 15	drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ad or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
AFF The undersigned hereby affirms that the drilling, completion and eventual plusts agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be submitted Electronically For KCC Use ONLY API # 15	drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; ad or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;



For KCC Use ONLY
API # 15

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

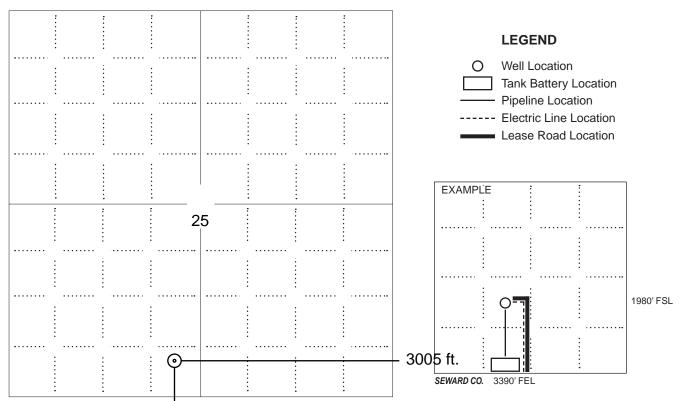
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

495 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

235313

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:			
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed If Existing, date col Pit capacity: urea? Yes	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from			
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee					
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:			
flow into the pit? Yes No Submitted Electronically		'	e closed within 365 days of spud date.			
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No			



Kansas Corporation Commission Oil & Gas Conservation Division

1235313

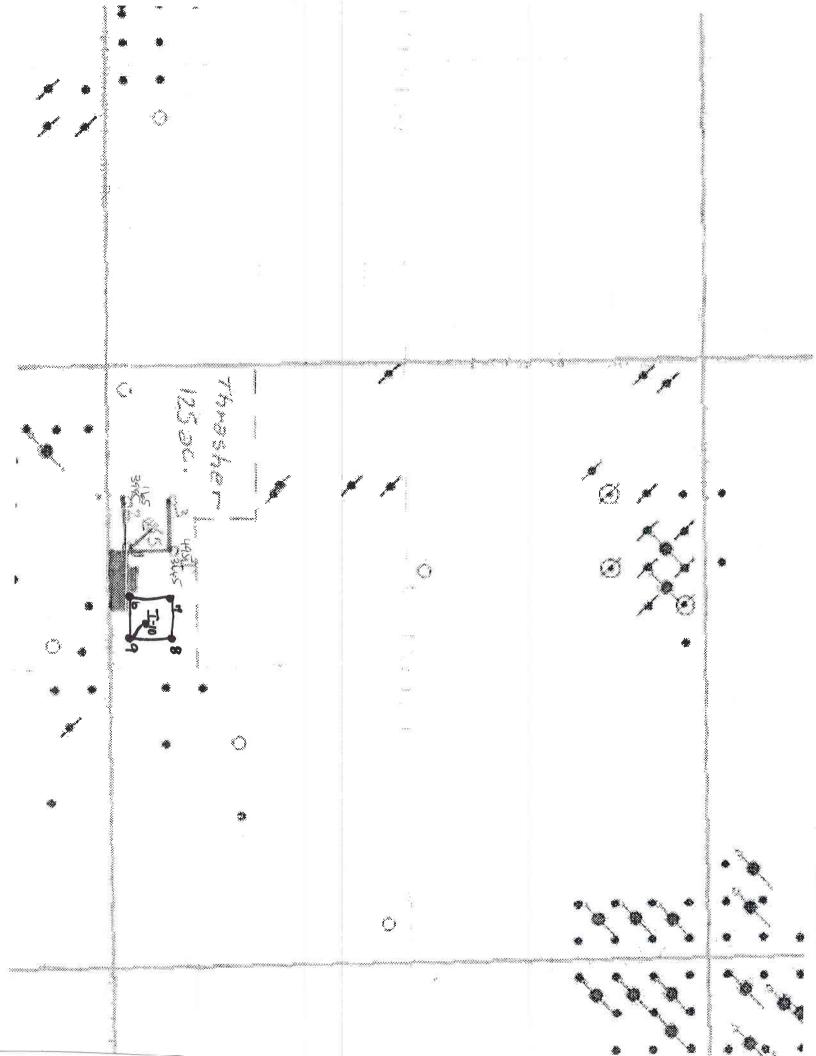
Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	_ Well Location:
Name:	
Address 1:	
Address 2:	Lease Name: Well #:
City: State: Zip:+	_ If filing a Form T-1 for multiple wells on a lease, enter the legal description or
Contact Person:	the lease helow:
Phone: () Fax: ()	_
Email Address:	_
Surface Owner Information:	
Name:	_ When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property toy records of the county traceurer
City: State: Zip:+	_
	thodic Protection Borehole Intent), you must supply the surface owners and
	ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will b	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handli form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
Submitted Electronically	
I	





Scan of WWC5 Form

ounty: D	N OF WA										
Stance an	h. 1/- 1 45		Fraction	SE 14 5W	, , Sec	ion Number	T	ship Nun	S	R	ge Number
			or city street a	ddress of well if located	within city?	45		1	8	Н	200W
77. h		S WEST.				-0404	lec				
100	MILE	NER: CHAO SL	AURC CIE	LES SOUTH	OF E	DD014A	12-			_	
WATER	METT ON	NER: CARO SU	Agg DO								
R#, St. A	ddress, Bo	× + : 9335.	NO NO					-		Division of	Water Resource
ity, State,	ZIP Code	E UDONA	KS. 660 F	-5			App	dication N	Number:		
LOCATE AN "X" I	WELL'S L N SECTIO	OCATION WITH	DEPTH OF C	OMPLETED WELL water Encountered _1_	795	. ft. ELEVAT	ION:				
_		De	epth(s) Ground	water Encountered 1.	2				ft. 3.	//0	/99
		! w	ELL'S STATIC	WATER LEVEL . 3.8	1.4. ft. be	slow land surf	ace measu	ared on n	no/day/yr	6/0	/. //
	- NW	NE	Pump	test data: Well water	was	ft. af	lor		hours pur	mping	gpr
- 1	1	, Es	st. Yield . 97.3	gpm: Well water	was	ft. aft	er		hours pur	mping	gpr
* w -	1			nter 8:625 in. to .							
"	!	! ' w			Public water		B Air cond			Injection v	
L	_ sw	SE	Domestic		Oil field wat		9 Dewater				ecify below)
	1	ï	2 Irrigation								
L	_ i	l w	as a chemical/t	pacteriological sample su	bmitted to De						r sample was so
		mi	itted			Wat	er Well Dis	sinfected?	? Yes		No
TYPE O	F BLANK	CASING USED:		5 Wrought iron	8 Concre	te tile	CASI	NG JOIN	TS: Glued	X	Clamped
1 Stee	el	3 RMP (SR)		6 Asbestos-Cement	9 Other (specify below)		Welde	od be	
2 PVC	0	4 ABS		7 Fiberglass					Threa	ded	
lank casin	g diameter		10. 105	ft., Dia	in. to		tt., Dia			in. to	T
asing heig	ght above I	and surface ~/8		in., weight		lbs/f	. Wall thic	kness or	gauge No	SLREA	w sor 21
		R PERFORATION N			7 PV			10 Asbes	stos-ceme	nt RISE	R SOR 26
1 Stee	el	3 Stainless st	teel	5 Fiberglass	8 RM	P (SR)			(specify)		
2 Bras	SS	4 Galvanized	steel	6 Concrete tile	9 ABS				used (op-		
CREEN O	R PERFO	RATION OPENINGS	ARE		wrapped		8 Saw c				(open hole)
1 Con	ntinuous sk	MI 3 MII :	slot	6 Wire w	rapped		9 Drilled	holes			
2 Lou	wered shut		punched	7 Torch			10 Other	(specify)			
		ED INTERVALS:	From /	25 11 10	145	n From		, opo,			
O'ILLIA'	LIU OI OI	LD INTERIOR	From	ft. to							
G			rion						11. 10		
		CK INTERVALS:	Erom 3	9 " "							
	HAVEL PA	CK INTERVALS:	From 5	7 ft. to . /.		ft., From	1				
			From -	ft. to	45	ft., From		······	ft. to	•	
GROUT	MATERIA	.: 1 Neat cen	From	tt. to 2 Cement grout	9.5 3 Benjo	ft., From	Other		ft. k		
GROUT rout Interv	MATERIA vals: Fro	.: 1 Neat cen	From —	ft. to	9.5 3 Benjo	ft., From	Other		12. k	. ft. to	
GROUT frout Interv	MATERIAI vals: Fro	.: 1 Neat cen	rom nent 10.37.4	ft. to 2 Cement grout ft., From	9.5 3 Benjo	ft., From ft., From nite 4 (Other ft., F		ft. k	. ft. to	water well
GROUT frout Interv that is the	MATERIAL vals: Fro nearest so	.: 1 Neat cen m	rent to 37.4	ft. to 2 Cement grout F ft., From	3 Benjo	ft., From ft., From tt., From 10 Livest 11 Fuel s	Other Fock pens	rom	14 At 15 O	. ft. to .	water well
GROUT frout Interv that is the 1 Sep 2 Sev	MATERIAL vals: Fro nearest so otic tank wer lines	.: 1 Neat cen m	From nent 10.37.4 Intamination:	ft. to 2 Cement grout F ft., From	3 Benjo	ft., From ft., From 10 Liveste 11 Fuel s 12 Fertiliz	Other T. ft., Fock pens torage ter storage	rom	14 At 15 O	. ft. to .	water well
GROUT frout Interv That is the 1 Sep 2 Sew 3 Wat	MATERIAL vals: Fro nearest s bic tank wer lines tertight sev	.: 1 Neat cen m	From nent 10.37.4 Intamination:	ft. to 2 Cement grout F ft., From	3 Benjo	ft, From ft, From 10 Livest 11 Fuel s 12 Fertiliz 13 Insect	Other	rom	14 At 15 O 16 O	. ft. to .	water well
GROUT frout Interv that is the 1 Sep 2 Sew 3 Wat birection fro	MATERIAL vals: Fro nearest so bic tank wer lines tertight sev om well?	1 Neat cen m. O ft. ource of possible co 4 Lateral I 5 Cess po ver lines 6 Seepage	rent 10.39 Action 10.30 Action	ft. to 2 Cement grout F ft., From 7 Pit privy 8 Sewage lagor 9 Feedyard	3 Benjor	10 Liveste 11 Fuel s 12 Fertiliz 13 Insect	Other T. ft., Fock pens torage ter storage	rom	14 At 15 O 16 O	o ft. to obandoned if well/Gar	water well s well cify below)
GROUT frout Interv fhat is the 1 Sep 2 Sew 3 Wat irection fro	MATERIAL vals: Fro nearest so bic tank wer lines stertight sev om well?	1 Neat cen m. O ft. burce of possible co 4 Lateral I 5 Cess po ver lines 6 Seepage	From nent 10.37.4 Intamination:	ft. to 2 Cement grout F ft., From 7 Pit privy 8 Sewage lagor 9 Feedyard	3 Benjo	ft, From ft, From 10 Livest 11 Fuel s 12 Fertiliz 13 Insect	Other	rom	14 At 15 O 16 O	o ft. to obandoned if well/Gar	water well s well cify below)
GROUT rout interv fhat is the 1 Sep 2 Sew 3 Wat irrection fro	MATERIAL vals: Fro nearest s otic tank wer lines tertight sev om well? TO	1 Neat cen m	reminent 10.39. Intermination: lines col e pit	ft. to 2 Cement grout F ft., From 7 Pit privy 8 Sewage lagor 9 Feedyard	3 Benjor	10 Liveste 11 Fuel s 12 Fertiliz 13 Insect	Other	rom	14 At 15 O 16 O	o ft. to obandoned if well/Gar	water well s well cify below)
GROUT rout Interv that is the 1 Sep 2 Sew 3 Wat irrection for	MATERIAL vals: Fro nearest so otic tank wer lines tertight sev om well? TO	1 Neat cen m. O ft. ource of possible co 4 Lateral I 5 Cess po ver lines 6 Seepage FAST SoTL SANDSTONE	From nent to 39.44 ntamination: lines sol e pit LITHOLOGIC	ft. to 2 Cement grout F ft., From 7 Pit privy 8 Sewage lagor 9 Feedyard	3 Benjor	10 Liveste 11 Fuel s 12 Fertiliz 13 Insect	Other	rom	14 At 15 O 16 O	o ft. to obandoned if well/Gar	water well s well cify below)
GROUT rout Interv fhat is the 1 Sep 2 Sew 3 Wat irrection fro	MATERIAL vals: Fro nearest so bic tank wer lines tertight sev om well? TO	1 Neat cen m. O ft. burce of possible co 4 Lateral I 5 Cess po ver lines 6 Seepage FAST SOTL SHAUE, BA	From nent to 39.44 ntamination: lines soil e pit LITHOLOGIC	ft. to 2 Cement grout F ft., From 7 Pit privy 8 Sewage lagor 9 Feedyard	3 Benjor	10 Liveste 11 Fuel s 12 Fertiliz 13 Insect	Other	rom	14 At 15 O 16 O	o ft. to obandoned if well/Gar	water well s well cify below)
GROUT rout Interv fhat is the 1 Sep 2 Sew 3 Wat irrection for	MATERIAL vals: Fro nearest so to treatest set to tank wer lines stertight sev om well? TO 6 8 17 35	1 Neat cen m. O	From nent 10-37 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ft. to 2 Cement grout F ft., From 7 Pit privy 8 Sewage lagor 9 Feedyard	3 Benjor	10 Liveste 11 Fuel s 12 Fertiliz 13 Insect	Other	rom	14 At 15 O 16 O	o ft. to obandoned if well/Gar	water well s well cify below)
GROUT rout Interv that is the 1 Sep 2 Sew 3 Wat irrection fro	MATERIAL vals: Fro nearest subto tank wer lines stertight sev om well? TO 6	1 Neat cen m. O	From nent 10-37 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ft. to 2 Cement grout F ft., From 7 Pit privy 8 Sewage lagor 9 Feedyard	3 Benjor	10 Liveste 11 Fuel s 12 Fertiliz 13 Insect	Other	rom	14 At 15 O 16 O	o ft. to obandoned if well/Gar	water well s well cify below)
GROUT rout Interv fhat is the 1 Sep 2 Sew 3 Wat irrection for FROM 0 4 6 7 35	MATERIAL value: Fro rearest subtor links tertight sevorm well? 70 81 77 60 707	1 Neat cen m. O ft. burce of possible co 4 Lateral I 5 Cess po ver lines 6 Seepage EAST SOTL SHAUSTONE SHAUE, BA SHAUE, GE SHAUSTONE	From nent 10-37 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ft. to 2 Cement grout F ft., From 7 Pit privy 8 Sewage lagor 9 Feedyard	3 Benjor	10 Liveste 11 Fuel s 12 Fertiliz 13 Insect	Other	rom	14 At 15 O 16 O	o ft. to obandoned if well/Gar	water well s well cify below)
GROUT irout interv /hat is the 1 Sep 2 Sev 3 Wall irrection for FROM 0 4 6 7 35 60	MATERIAL vals: Fro rearest subic tank wer lines steertight ser from well?	I Neat cen m. O	From nent 10.3 9.44 ntamination: lines col e pit LITHOLOGIC BLOWN AV	ft. to 2 Cement grout F ft., From 7 Pit privy 8 Sewage lagor 9 Feedyard LOG	3 Benjor	10 Liveste 11 Fuel s 12 Fertiliz 13 Insect	Other	rom	14 At 15 O 16 O	o ft. to obandoned if well/Gar	water well s well cify below)
GROUT irout intervirual is the 1 Sep 2 Sev 3 Wall intervirual inte	MATERIAL vals: Fro prearest subic tank wer lines tending the tending to the tending tending to the tending t	I Neat cen m. O	From nent 10.39.44 notamination: lines bol e pit LITHOLOGIC BLOWN AY THOLOGIC AY THOLOGIC AY THOLOGIC	ft. to 2 Cement grout F ft., From	3 Benjor	10 Liveste 11 Fuel s 12 Fertiliz 13 Insect	Other	rom	14 At 15 O 16 O	o ft. to obandoned if well/Gar	water well s well cify below)
GROUT rout interv frat is the 1 Sep 2 Sev 3 Wall irrection for FROM 0 4 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	MATERIAL value: Fro prearest subic tank wer lines teertight ser om well? 6 8 17 60 107 108 136	I Neat cen m. O	From nent 10.39.44 ntamination: lines pol e pit LITHOLOGIC BLOWN AV LITHOLOGIC AV THOW SA B. WHET	ft. to 2 Cement grout F ft., From	3 Benjor	10 Liveste 11 Fuel s 12 Fertiliz 13 Insect	Other	rom	14 At 15 O 16 O	o ft. to obandoned if well/Gar	water well s well cify below)
GROUT rout Intervention in the state of the	MATERIAL vals: Fro prearest subic tank wer lines tending the tending to the tending tending to the tending t	I Neat cen m. O	From nent 10.39.44 ntamination: lines pol e pit LITHOLOGIC BLOWN AV LITHOLOGIC AV THOW SA B. WHET	ft. to 2 Cement grout F ft., From	3 Benjor	10 Liveste 11 Fuel s 12 Fertiliz 13 Insect	Other	rom	14 At 15 O 16 O	o ft. to obandoned if well/Gar	water well s well cify below)
GROUT rout Interview in the state of the sta	MATERIAL value: Fro prearest subic tank wer lines teertight ser om well? 6 8 17 60 107 108 136	I Neat cen m. O	From nent 10.39.44 ntamination: lines pol e pit LITHOLOGIC BLOWN AV LITHOLOGIC AV THOW SA B. WHET	ft. to 2 Cement grout F ft., From	3 Benjor	10 Liveste 11 Fuel s 12 Fertiliz 13 Insect	Other	rom	14 At 15 O 16 O	o ft. to obandoned if well/Gar	water well s well cify below)
GROUT rout Intervention in the state of the	MATERIAL value: Fro prearest subic tank wer lines teertight ser om well? 6 8 17 60 107 108 136	I Neat cen m. O	From nent 10.39.44 ntamination: lines pol e pit LITHOLOGIC BLOWN AV LITHOLOGIC AV THOW SA B. WHET	ft. to 2 Cement grout F ft., From	3 Benjor	10 Liveste 11 Fuel s 12 Fertiliz 13 Insect	Other	rom	14 At 15 O 16 O	o ft. to obandoned if well/Gar	water well s well cify below)
GROUT rout Interview in the state of the sta	MATERIAL value: Fro prearest subic tank wer lines teertight ser om well? 6 8 17 60 107 108 136	I Neat cen m. O	From nent 10.39.44 ntamination: lines pol e pit LITHOLOGIC BLOWN AV LITHOLOGIC AV THOW SA B. WHET	ft. to 2 Cement grout F ft., From	3 Benjor	10 Liveste 11 Fuel s 12 Fertiliz 13 Insect	Other	rom	14 At 15 O 16 O	o ft. to obandoned if well/Gar	water well s well cify below)
GROUT rout Interview in the state of the sta	MATERIAL value: Fro prearest subic tank wer lines teertight ser om well? 6 8 17 60 107 108 136	I Neat cen m. O	From nent 10.39.44 ntamination: lines pol e pit LITHOLOGIC BLOWN AV LITHOLOGIC AV THOW SA B. WHET	ft. to 2 Cement grout F ft., From	3 Benjor	10 Liveste 11 Fuel s 12 Fertiliz 13 Insect	Other	rom	14 At 15 O 16 O	o ft. to obandoned if well/Gar	water well s well cify below)
GROUT rout interv frat is the 1 Sep 2 Sev 3 Wall irrection for FROM 0 4 6 7 7 7 08	MATERIAL value: Fro prearest subic tank wer lines teertight ser om well? 6 8 17 60 107 108 136	I Neat cen m. O	From nent 10.39.44 ntamination: lines pol e pit LITHOLOGIC BLOWN AV LITHOLOGIC AV THOW SA B. WHET	ft. to 2 Cement grout F ft., From	3 Benjor	10 Liveste 11 Fuel s 12 Fertiliz 13 Insect	Other	rom	14 At 15 O 16 O	o ft. to obandoned if well/Gar	water well s well cify below)
GROUT rout intervention in the control of the contr	MATERIAL vals: Fro rearest subic tank wer lines for the left of tank o	I Neat cen M. O	From nent 10.39.44 ntamination: lines sol e pit LITHOLOGIC BLOWN AV AV THOW SA E WILLIAM E	ft. to 2 Cement grout F ft., From 7 Pit privy 8 Sewage lagor 9 Feedyard LOG	3 Benjor	ft, From ft,	Other t., Fock pens torage torage cide storage y feet?	see / PLU	14 At 15 OI 16 OI 16 OI 16 OI 17 OI	ft. to sandoned il well-Garther (spec	water well s well lify below)
GROUT irout intervention in the control of the cont	MATERIAL vals: Fro rearest subic tank wer lines for the left of tank o	I Neat cen M. O	From nent 10.39.44 ntamination: lines sol e pit LITHOLOGIC BLOWN AV AV THOW SA E WILLIAM E	ft. to 2 Cement grout F ft., From 7 Pit privy 8 Sewage lagor 9 Feedyard LOG	3 Benjor	ft, From ft,	Dither t., F ock pens torage ter storage ter stora	pe Soo PLU	ft. k 14 At 15 O 16 O PLU S IGGING II	ft. to sandoned il well-Garther (spec	water well s well sify below) S
GROUT rout intervental is the Sep 3 Was irrection for FROM 0 6 8 77 35 60 77 68 736 CONTRO	MATERIAL vals: Fro rearest solicitant wer lines stertight sev om well? TO 6 8 17 35 60 107 108 134 145 445 ACTOR'S on (molday	I Neat cen M. O	From nent 10-37 Ambients ines sool e pit LITHOLOGIC BLOWN AV AV AV AV AV AV AV AV AV A	tt. to 2 Cement grout F ft., From	3 Benjor	ft, From ft,	Other ft., Footk pens torage ter storage icide storagy feet?	pe Soo / PLU	ft. k 14 At 15 O 16 O PLU S IGGING II	ft. to sandoned il well-Garther (spec	water well s well sify below) S
GROUT rout intervental is the Sep 2 Sem 3 Wat irrection for FROM 0 6 8 72 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	MATERIAL vals: Fro e nearest solicitants wer lines tertight sev om well? TO 6 8 17 35 60 107 108 134 145 ACTOR'S on (molday Contractor	1 Neat cen M. O	From nent 10-37 American 10-37 Amer	ft. to 2 Cement grout F. ft., From	3 Benjor	ft, From ft,	Dither Th. Footk pens torage ter storage icide storagy feet?	pe Soo / PLU	ft. k 14 At 15 O 16 O PLU S IGGING II	ft. to sandoned il well-Garther (spec	water well s well lify below)
GROUT interview of the control of th	MATERIAL value: Fro e nearest subtic tank wer lines tertight sevor well? TO 6 8 17 35 60 107 108 134 YYS ACTOR'S on (molday Contractor susiness ne	I Neat cen O	From nent 10-37 Ambients notamination: lines sool e pit LITHOLOGIC BEOWN AN AN AN AN AN AN CERTIFICATI SERTIFICATI SERTIF	ft. to 2 Cement grout F. ft., From	3 Benjor	ft, From ft,	Dither	or (3) plus the best	ft. k	t to bandoned if well-Garther (spec	water well s well s well sity below) S sediction and wand belief. Kansa

Kansas Geological Survey Comments to webadmin@kgs.ku.edu URL=http://www.kgs.ku.edu/Magellan/WaterWell/index.html Display Programs Updated July 2, 2014 Data added continuously. Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

December 15, 2014

C.W. Roberts Magnum Exploration Kansas, LLC 8268 CR 262 CLYDE, TX 79150

Re: Notice of Intent to Drill Thrasher 8 SW/4 Sec.25-13S-20E Douglas County, Kansas

Dear Mr. Roberts:

Records indicate that a domestic water well is located less than 660 feet from this proposed location. Eastern Kansas Surface Casing Order #133,891-C for Area 3, paragraph 2 states, "No well shall be drilled closer than 660 feet of an existing domestic or municipal water well without written owner notification, a copy of which must be attached to the drilling intent form during filing. Special casing and cementing requirements may be imposed in those areas producing fresh and usable water."

Please provide us with a copy of the owner notification to further the processing of your notice of intent to drill. A copy of the water well record is attached.

I may be contacted at 316-337-6200 if you need additional information.

Rick Hestermann Production Department

Magnum Exploration Kansas, LLC 8268 County Rd 262 Clyde, TX 79510

Rick,

Terry Ballou our pumper GPS'd the location of the water well and made contact with the owner. This water well is 1.3 miles from our well locations. The GPS coordinates of the water well is:

N 38,87327 W095,14489

If you should have any questions, please do not hesitate to contact me at (817) 271-4282.

Regards,

C.W. Roberts