

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	month		Spot Description:	
	month day	year	Sec Twp	S. R E W
OPERATOR: License#			(0/0/0/0) feet from N	/ S Line of Section
Name:			feet from E	/ W Line of Section
Address 1:			Is SECTION: Regular Irregular?	
Address 2:			(Note: Locate well on the Section Plat on re	overse side)
City:			County:	*
Contact Person:			Lease Name:	
Phone:			Field Name:	
CONTRACTOR: License#			Is this a Prorated / Spaced Field?	Yes No
Name:			Target Formation(s):	
			Nearest Lease or unit boundary line (in footage):	
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Elevation:	
Oil Enh Red	c Infield	Mud Rotary	Water well within one-quarter mile:	Yes No
Gas Storage	<u>—</u>	Air Rotary	Public water supply well within one mile:	Yes No
Disposa		Cable	Depth to bottom of fresh water:	
Seismic ;# of H			Depth to bottom of resh water:	
Other:			Surface Pipe by Alternate:	
If OWWO: old well inf	formation as follows:		Length of Surface Pipe Planned to be set:	
			Length of Conductor Pipe (if any):	
Operator:			Projected Total Depth:	
Well Name: Original Completion Date				
Original Completion Date	Original	otal Deptil	Water Source for Drilling Operations:	
Directional, Deviated or Horiz	ontal wellbore?	Yes No	Well Farm Pond Other:	
If Yes, true vertical depth:				
Bottom Hole Location:			DWR Permit #:(Note: Apply for Permit with DWR	\neg
KCC DKT #:			Will Cores be taken?	Yes No
			If Yes, proposed zone:	
			11 100, proposod 20110.	
			FIDAVIT	
The undersigned hereby aff	irms that the drilling, co	mpletion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following	g minimum requirement	s will be met:		
1. Notify the appropriate	e district office prior to s	pudding of well:		
2. A copy of the approve			h drilling rig;	
			by circulating cement to the top; in all cases surface pipe	shall be set
		ninimum of 20 feet into the		
	•		trict office on plug length and placement is necessary price	or to plugging;
			ged or production casing is cemented in; ed from below any usable water to surface within <i>120 DAY</i> .	S of could date
			133,891-C, which applies to the KCC District 3 area, altern	
			e plugged. <i>In all cases, NOTIFY district office</i> prior to a	
'	, ,		, , , , , , , , , , , , , , , , , , , ,	, 0
ubmitted Electronic	cally			
			Barrandar (a	
For KCC Use ONLY			Remember to:	Owner Netts 1
			- File Certification of Compliance with the Kansas Surface	Owner Notification
			Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;	
Conductor pipe required			- File Completion Form ACO-1 within 120 days of spud da	
Minimum surface pipe requi	red	feet per ALT. I II	File acreage attribution plat according to field proration of	
Approved by:			Notify appropriate district office 48 hours prior to workove	
This authorization expires:			- Submit plugging report (CP-4) after plugging is complete	
	ing not started within 12 mc		- Obtain written approval before disposing or injecting salt	water

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		



For KCC Use ONLY
API # 15

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

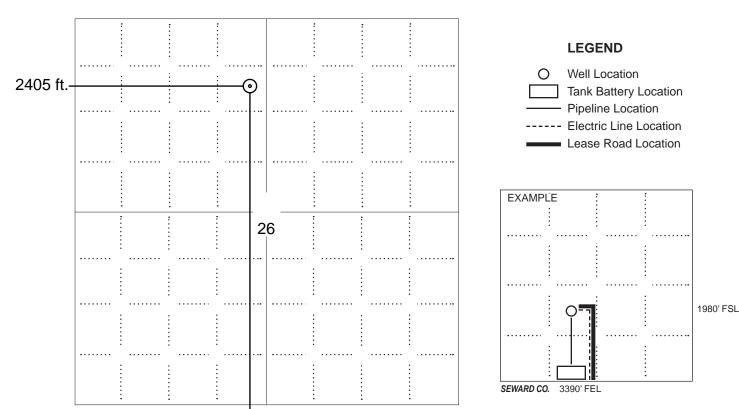
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🔲 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

4355 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

235337

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A		Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l(For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):Length (fee			Width (feet) N/A: Steel Pits No Pit
If the pit is lined give a brief description of the li material, thickness and installation procedure.	illel		dures for periodic maintenance and determining any special monitoring.
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water wellfeet		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	al utilized in drilling/workover:
Number of producing wells on lease:		Number of world	king pits to be utilized:
Barrels of fluid produced daily:		Abandonment	procedure:
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	pe closed within 365 days of spud date.
Submitted Electronically			
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No



Kansas Corporation Commission Oil & Gas Conservation Division

1235337

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person:	ine reace below.		
Phone: () Fax: () Email Address:			
Surface Owner Information:			
Name:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1:			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,			
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
Submitted Electronically			
I			

Troduction Line Dotson electric Line Road 9-H 134 000 8-H

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

December 15, 2014

john galemore J-V Oil, LLC PO BOX 151 CHANUTE, KS 66720-0151

Re: Drilling Pit Application dotson 9-h NW/4 Sec.26-26S-21E Bourbon County, Kansas

Dear john galemore:

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1, Application for Surface Pit, through KOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.