



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1235387
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1235387

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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ALLIED OIL & GAS SERVICES, LLC 065053

Federal Tax I.D. # 20-8651475

NOV 21 2014

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
MED LOOSE KI

DATE <u>10-30-14</u>	SEC <u>10</u>	TWP <u>32</u>	RANGE <u>12</u>	CALLED OUT <u>9:30</u>	ON LOCATION <u>12:45</u>	JOB START <u>1:00</u>	JOB FINISH <u>3:00</u>
LEASE <u>Wainright</u>		WELL # <u>6</u>	LOCATION <u>ML HWY 160</u>			COUNTY <u>Baebor</u>	STATE <u>KI</u>
OLD OR (NEW) (Circle one)			<u>1 1/2 West South into</u>				

CONTRACTOR JOSIAH #3
 TYPE OF JOB PTA Roto
 HOLE SIZE 12 1/4 T.D. 4740
 CASING SIZE 4 1/2 O.P. DEPTH 600
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Woodsey OPEZ
 CEMENT AMOUNT ORDERED 240 SK 60/40 P.2
4% GEL

EQUIPMENT

PUMP TRUCK CEMENTER T-SEBA
 # 092-555 HELPER TJ G. Brown
 BULK TRUCK DRIVER Scott C.
 # 702 6A3
 BULK TRUCK DRIVER _____
 # _____

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<u>60/40 4% GEL 240 SK</u>	@	<u>13.92</u>	<u>4540.80</u>

WELL FILL

Regulatory @
 Drily Comp @
 Tests / Metes @

Correspondence @
 Workovers @
 Operations @

HANDLING MILEAGE 20% 908.16 TOTAL 4540.80

REMARKS:

see job log

SERVICE

DEPTH OF JOB	<u>600'</u>		
PUMP TRUCK CHARGE		<u>1250.00</u>	
EXTRA FOOTAGE	<u>3</u>	@ <u>4.40</u>	<u>13.20</u>
MILEAGE	<u>3</u>	@ <u>7.70</u>	<u>23.10</u>
MANIFOLD		@	
Handling	<u>253.76</u>	@ <u>2.48</u>	<u>629.32</u>
Mileage	<u>32.20</u>	@ <u>2.75</u>	<u>88.55</u>

20% = 400.83 TOTAL 2009.17

CHARGE TO: Woodsey OPEZ Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@		
_____	@		
_____	@		
_____	@		
_____	@		

TOTAL _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 6544.97
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME MIKE THARP
 SIGNATURE [Signature]

NET 5235.97



Woolsey Operating Company, LLC

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: CUNNINGHAM #6
API: 15-007-24233-00-00
Location: Section 10 - Township 32 South - Range 12 West
License Number: Region: Barber County, Kansas
Spud Date: October 21, 2014 Drilling Completed: October 29, 2014
Surface Coordinates: 1850' FSL and 1750' FWL
Apx. NE SW NE SW
Bottom Hole
Coordinates:
Ground Elevation (ft): 1504' K.B. Elevation (ft): 1516'
Logged Interval (ft): 3600' To: TD Total Depth (ft): 4740
Formation: Douglas ----> Simpson Group
Type of Drilling Fluid: Chemical Mud

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Woolsey Operating Company, LLC
Address: 125 N. Market, Suite 1000
Wichita, KS 67202

GEOLOGIST

Name: Joel Gearhart
Company: Woolsey Operating Company, LLC
Address: 125 N. Market, Suite 1000
Wichita, KS 67202

COMMENTS

Surface Casing: Spud at 3:15 pm on 10/21/2014. Ran 7 joints of 13 3/8" X 48#/ft casing to 243' KB, cemented with 300 sx Class A, 2% gel, 3% cc. Plug down 11:15 pm. Cement did circulate.

Production Casing:

Deviation Surveys: 1 at 243', 3/4 at 1010', 1/4 at 1488', 3/4 at 1995', 3/4 at 2501', 3/4 at 3008', 3/4 at 3514', 1/2 at 3988', 3/4 at 4740'

Pipe Strap @

Fossil Drilling Rig #3 Bit Record:

- 1) 17 1/2" Smith RR, in at 0' out at 243', 3 hours.
- 2) 7 7/8" Varel HE-21 in at 243' out at 4740', 138.5 hours

Gas Detector: Woolsey Operating Co. Gas Shack #2

Mud System: Chemical Mud, Brad Bortz, Engineer

Company Man: Mike Tharp, Woolsey Operating Co.

E-logs: Nabors Completion and Production Services, Dual Induction Laterolog w/SP, CNL/FDC w/PE, Gamma Ray and Caliper.





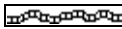



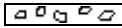







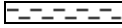




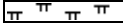







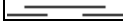


DSTs

CREWS

Fossil Rig #3

Jim Wenrich- Tool Pusher
Kirk Shuman- Morning
Daniel Orrantia- Daylight
Ron Burns- Evening
Chris Staats- Relief

ROCK TYPES

	Anhy		Shy dolo		Sltst		Shale 3
	Bent		Dol		Ss		Silty dol
	Brec		Gyp		Black sh		Dol lmst
	Cht		Sdy lmst		Gry sh		Dol 2
	Clyst		Lmst		Shale		Granite wash
	Coal		Mrlst		Shysltst		Lmst
	Congl		Salt		Sltysht		Calc dol
	Sdy dolo		Shale		Ss 2		Shale 3

ACCESSORIES

MINERAL

- Anhy
- Arg
- Bent
- Bit
- Brecfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Ferrpel
- Ferr
- Glau
- Gyp
- Marl
- Nodule
- Phos
- Pyr
- Salt
- Sandy
- Silt



- Chlorite
- Dol
- Sand
- Slty

FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite
- Ostra



- Pelec
- Pellet
- Pisolite
- Plant
- Strom
- Fuss
- Oomoldic

STRINGER

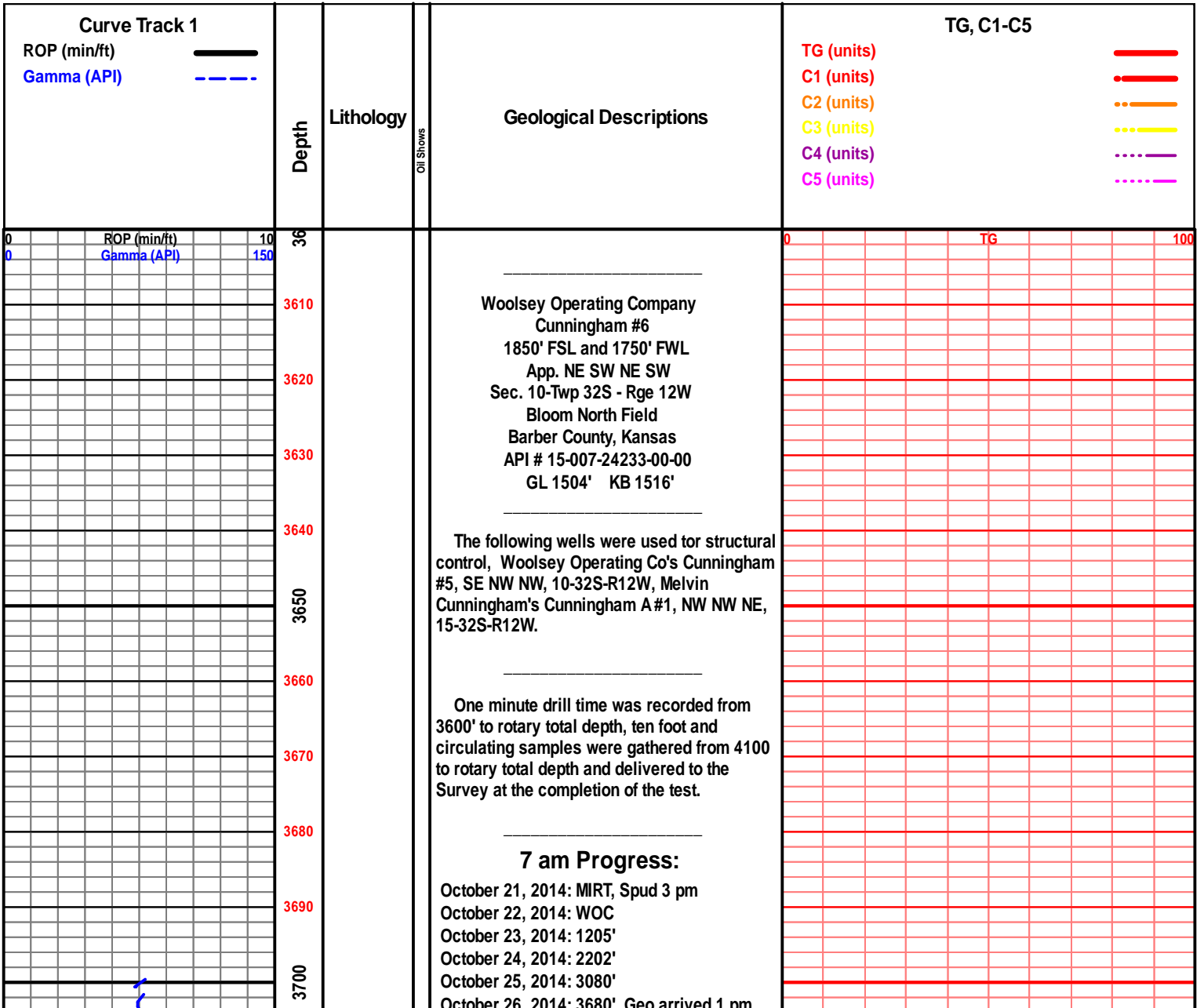
- Anhy
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst
- Sltstrg
- Ssstrg
- Carbsh
- Clystn
- Dol



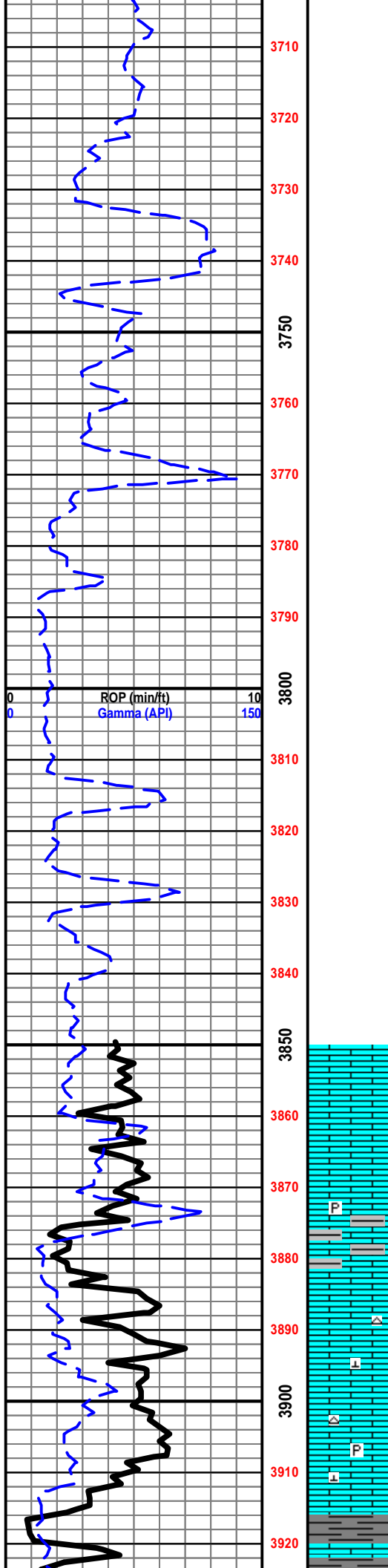
- Grysh
- Gryslt
- Lms
- Sandylms
- Sh
- Sltstn

TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest



October 26, 2014: 3830', CGS arrived 1 pm
 October 27, 2014: 4086'
 October 28, 2014: 4360'
 October 29, 2014: 4659', RTD 5 pm

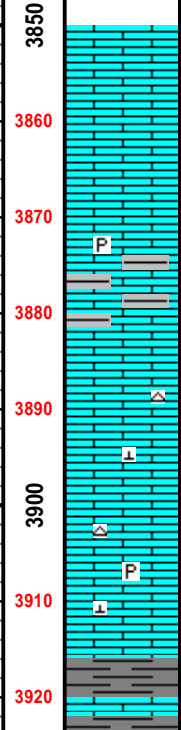


E-Log Tops:

- Herington: 1798 (-282)
- Onaga: 2615 (-1099)
- Wabaussee: 2670 (-1154)
- Stotler: 2816 (-1300)
- Topeka: 3079 (-1563)
- LeCompton: 3411 (-1895)
- Kanwaka: 3436 (-1920)
- Heebner: 3567 (-2051)
- Toronto: 3585 (-2069)
- Douglas Grp: 3601 (-2085)
- Haskell: 3743 (-2227)
- Lansing: 3753 (-2237)
- Drum: 4047 (-2531)
- Dennis: 4082 (-2566)
- Stark: 4114 (-2598)
- Swope: 4120 (-2604)
- Hushpuckney: 4148 (-2632)
- Hertha: 4160 (-2644)
- B/Kansas City: 4204 (-2688)
- Mississippi: 4332 (-2816)
- Compton: 4394 (-2878)
- Kinderhook: 4456 (-2939)
- Woodford: 4527 (-3011)
- Viola: 4559 (-3043)
- Simpson Group: 4668 (-3152)
- Wilcox: 4669 (-3153)
- LTD: 4740 (-3224)

0 TG 100

Geologist
 Joel Gearhart
 arrived on location
 Oct. 26, 2014 1:00 p.m.
 drilling @3830'



LS: tan-lt gry tan, fxln, trc clear xln cal, foss frags, trc pyrite, sub ang, blk, hrd, nso&g, Trc smoky gry xln chrt, ang, shrp, hrd, nso&g

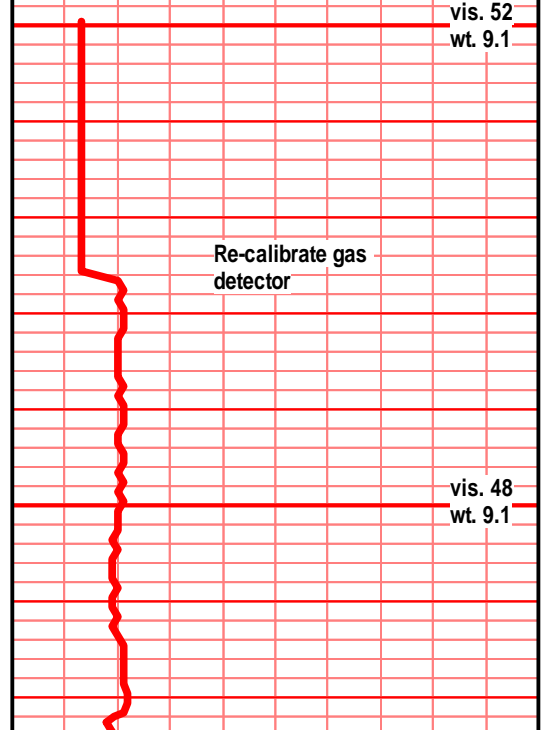
LS: tan-lt gry tan, fxln, clear xln cal fill, trc chlky, foss frags, trc pyrite, sub ang, blk, hrd, nso&g, Trc smoky gry xln chrt, ang, shrp, hrd, nso&g

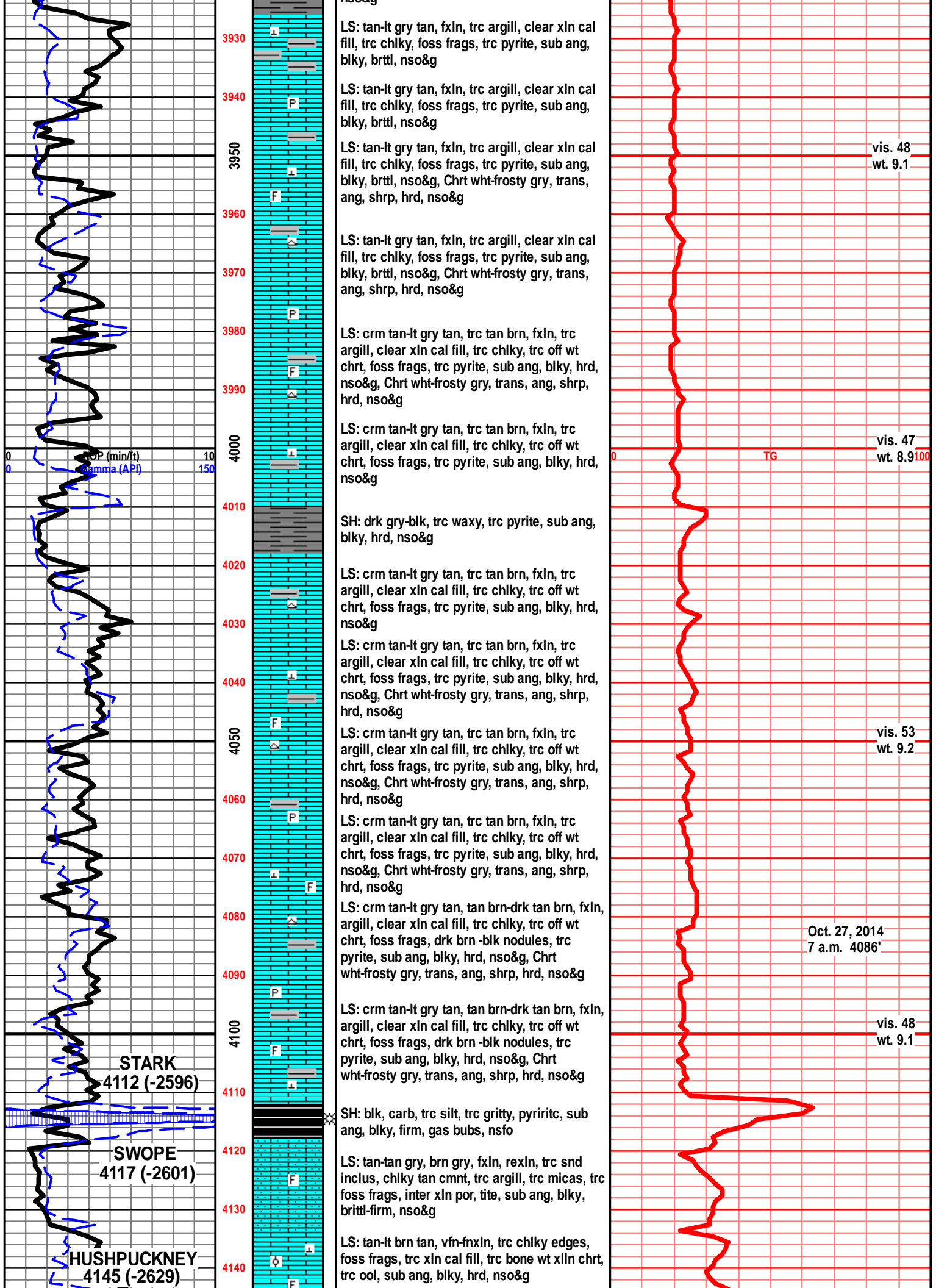
SH: gry-drk gry, waxy, pyritic, tabular, sft, nso&g

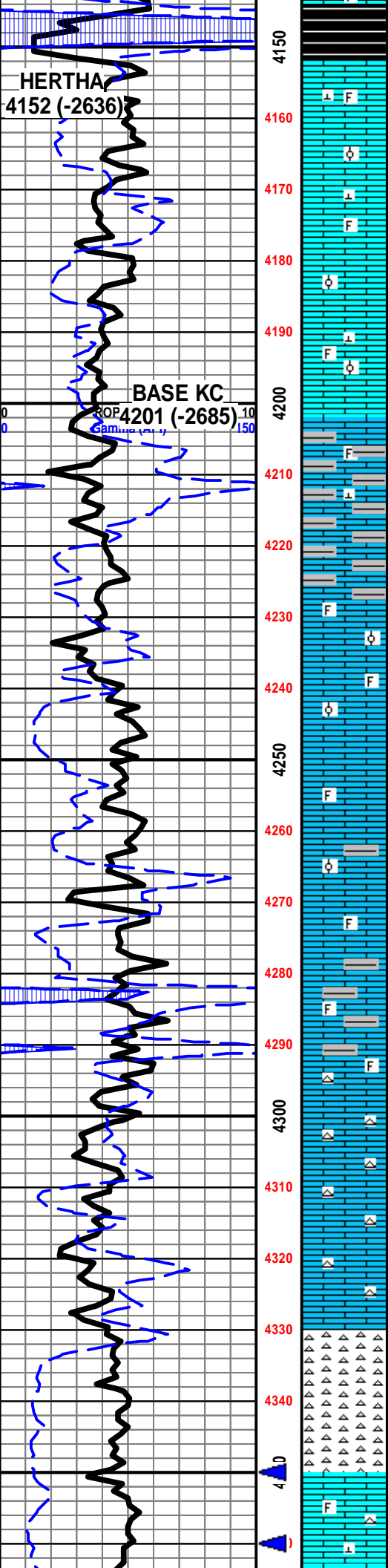
vis. 52
 wt. 9.1

Re-calibrate gas detector

vis. 48
 wt. 9.1







SH: blk, pyritic, sub ang, tabular, firm, spits gas, nsfo

LS: tan brn, vfn-fnxln, vuggy, trc mottl, foss frags, trc rexln, cal fill vugs, sub ang, hrd, nso&g

LS: lt tan-tan brn, vfn-fnxln, vuggy, trc mottl, foss frags, trc rexln, cal fill vugs, foss/oomoldic por, trc oolites, sub ang, hrd, nso&g

LS: lt tan-tan brn, vfn-fnxln, vuggy, trc mottl, foss frags, trc rexln, cal fill vugs, foss/oomoldic por, trc oolites, sub ang, hrd, nso&g

LS: lt tan-tan brn, vfn-fnxln, vuggy, trc mottl, foss frags, trc rexln, cal fill vugs, foss/oomoldic por, trc oolites, sub ang, hrd, nso&g

LS: tan gry-brn gry, drk gry, micro xln, dense, tite, very argill, drk gry limey shale chunks, trcc xln cal fill, trc foss frags, sub ang, blk, hrd, nso&g

LS: tan gry-brn gry, drk gry, micro xln, dense, tite, very argill, drk gry limey shale chunks, trcc xln cal fill, trc foss frags, sub ang, blk, hrd, nso&g

LS: lt gry-lt grn gry, fnxln, chlky, argill, slightly gritty, trc foss frags, oolites, xln cal fill, sub ang, brttl, nso&g

LS: lt gry-lt grn gry, fnxln, chlky, argill, slightly gritty, trc foss frags, oolites, xln cal fill, sub ang, brttl, nso&g

LS: tan gry-lt gry, microxln, dense, tite, dirty look, trc micas, trc foss frags, sub ang, blk, hrd, nso&g

LS: tan gry-lt gry, trc crm tan, chlky, microxln, dense, tite, dirty look, trc micas, oolitic, trc foss frags, sub ang, blk, hrd, nso&g

LS: tan gry-lt gry, microxln, dense, tite, dirty look, foss mold, trc micas, trc foss frags, sub ang, blk, hrd, nso&g

LS: tan gry-lt gry, microxln, argill, dense, tite, dirty look, foss mold, trc micas, trc foss frags, sub ang, blk, hrd, nso&g

LS: tan gry-lt gry, microxln, dense, tite, dirty look, foss mold, trc micas, trc foss frags, sub ang, blk, hrd, nso&g

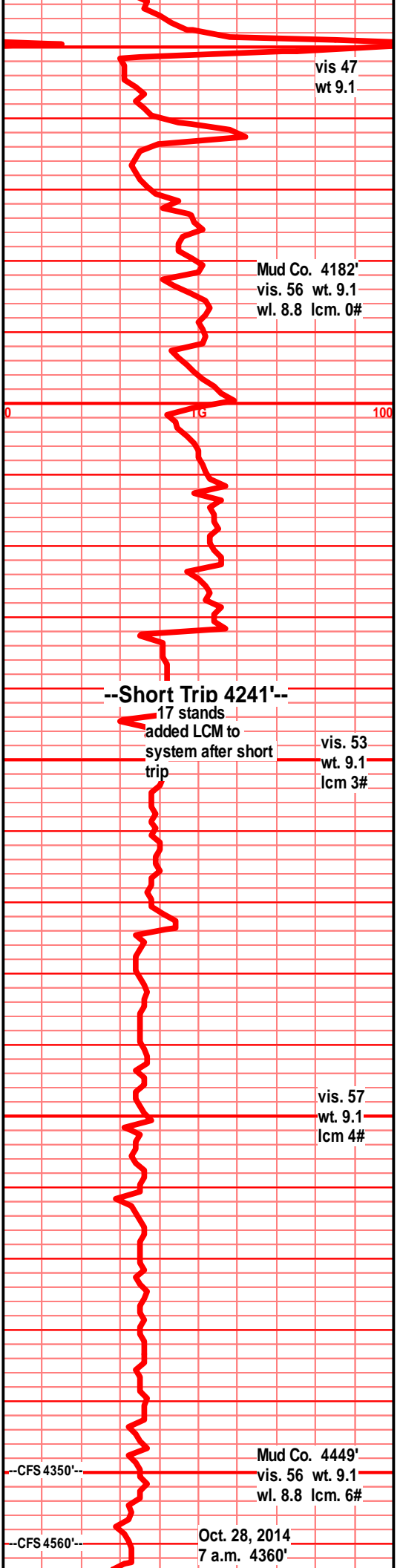
CHT: red, yellow, teal grn, gry, trc off wt-bone wt, lt gry, xln, fresh, dense, tite, trans, foss frags, shrp, ang, blk, nso&g

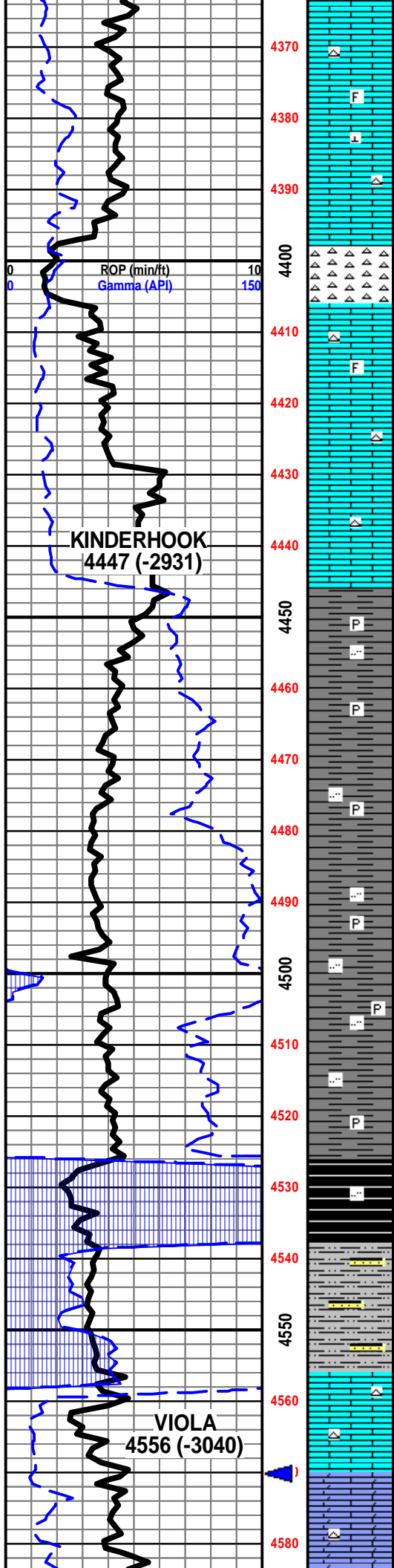
LS: tan gry-lt gry, microxln, dense, tite, dirty look, foss mold, trc micas, trc foss frags, sub ang, blk, hrd, nso&g

CHT: red, yellow, teal grn, gry, trc off wt-bone wt, lt gry, xln, fresh, dense, tite, trans, foss frags, shrp, ang, blk, nso&g

CHT: red, yellow, teal grn, gry, trc off wt-bone wt, lt gry, xln, fresh, dense, tite, trans, foss frags, shrp, ang, blk, nso&g

LS: tan-red tan, vn-fn xln, chlky, chrt, chlky wt-red wthrd chrt, trc milky wt frsh trans chrt, nodules, trc cal fill, trc foss frags, sub ang, blk, brttl, nso&g





4370 LS: tan-red tan, vn-fn xln, chlky, chrt, chlky wt-red wthrd chrt, trc milky wt frsh trans chrt, nodules, trc cal fill, trc foss frags, sub ang, blk, brttl, nso&g

4380 F

4390 LS: tan-red tan, vn-fn xln, chlky, chrt, chlky wt-red wthrd chrt, trc milky wt frsh trans chrt, nodules, trc cal fill, trc foss frags, sub ang, blk, brttl, nso&g

4400 CHT: mily wt-smokey gry, xln, trans, fresh, sharp, dense, tite, ang, blk, hrd, nso&g

4410 LS: crm off wt-tan, microxln, dense, tite, trc chlky edges, chrt inclus, trc foss frags, trc cal xln fill, sub ang, blk, hrd, nso&g

4420 F

4430 CHT: milky tan, trans, frsh, shrp, ang, blk, nso&g

4440 LS: tan-gry tan, vfn xln, trc chlky edges, dense, tite, sub ang, blk, brttl, nso&g

4450 CHT: milky tan-smokey tan, trans, frsh, shrp, ang, blk, nso&g

4460 SH: gry-drk gry, trc teal grn, silty, trc gritty, trc pyrite, sub ang, tabular, firm, waxy brk, nso&g

4470 SH: gry-drk gry, trc silty, trc gritty, trc pyrite, sub ang, tabular, firm, waxy brk, nso&g

4480 SH: drk gry, trc silty, trc gritty, trc pyrite, sub ang, tabular, firm, waxy brk, nso&g

4490 SH: drk gry, silty, gritty, trc pyrite, sub ang, tabular, firm, waxy brk, nso&g

4500 SH: gry-drk gry, lt brn hue, silty, gritty, trc pyrite, sub ang, tabular, firm, waxy brk, nso&g

4510 SH: gry-drk gry, lt brn hue, silty, gritty, trc pyrite, sub ang, tabular, firm, waxy brk, nso&g

4520 SH: gry-drk gry, lt brn hue, silty, gritty, trc pyrite, sub ang, tabular, firm, waxy brk, nso&g

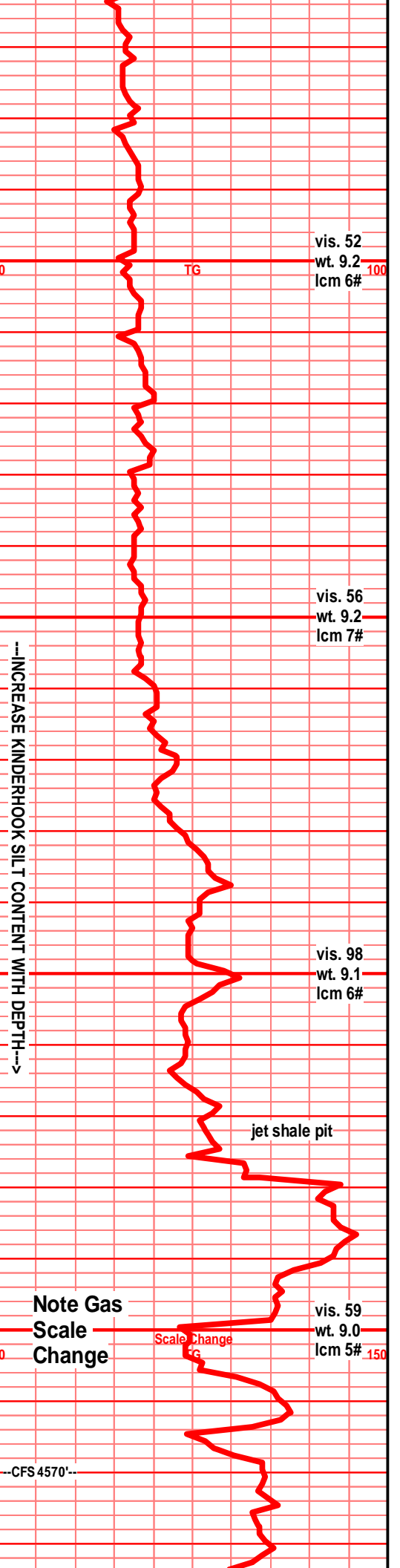
4530 SH: blk, carb, silty, gritty, brn hue, sub ang, blk, hrd, trc gas bubs on brk, nsfo

4540 SH: gry-drk gry, very silty, trc vfn snd inclus, gritty, waxy, sub ang, blk, hrd, nso&g

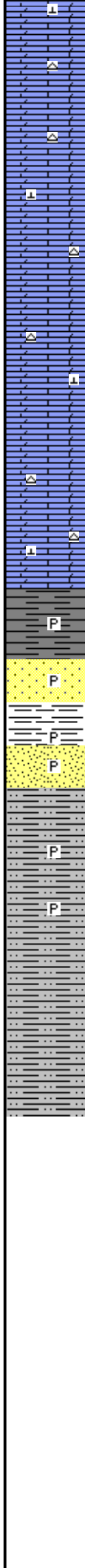
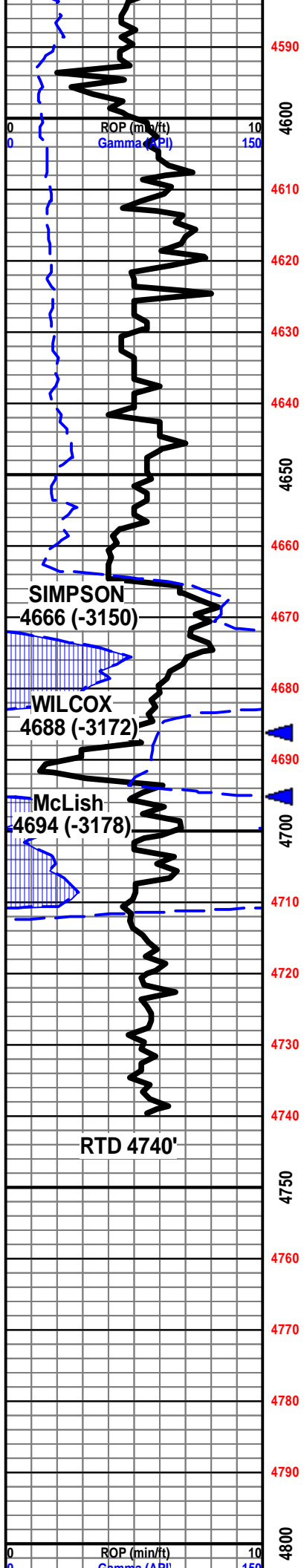
4550 SH: gry-drk gry, very silty, trc vfn snd inclus, gritty, waxy, sub ang, blk, hrd, nso&g

4560 LS: off wt-lt tan, fn xln, slight mottld, chlky, vry chrt, wt-off wt wthrd mushy chrt, interxln por, trc foss frags, sub ang, blk, sft, nso&g, very slight lt brn spot stain, no odor, no flour

4580 LS: brn tan-gry tan, dolomitic, fn grn, trc argill, gritty/mottled text, dirty look, brt wt-smokey gry chrt inclus, coarse xln cal fill, sub ang, blk, hrd, nso&g



---INCREASE KINDERHOOK SILT CONTENT WITH DEPTH-->



LS: brn tan-gry tan, dolomitic, fn grn, trc argill, gritty/mottled text, dirty look, brt wt-smokey gry chrt inclus, coarse xln cal fill, trc pyrite, sub ang, blk, hrd, nso&g

LS: brn tan-gry tan, dolomitic, fn grn, trc argill, gritty/mottled text, dirty look, brt wt-smokey gry chrt inclus, coarse xln cal fill, trc pyrite, sub ang, blk, hrd, nso&g

LS: brn tan-gry tan, dolomitic, fn grn, trc argill, gritty/mottled text, dirty look, brt wt-smokey gry chrt inclus, coarse xln cal fill, trc pyrite, sub ang, blk, hrd, nso&g

LS: brn tan-gry tan, dolomitic, fn grn, trc argill, trc vfn snd inclus, gritty/mottled text, dirty look, brt wt-smokey gry chrt inclus, coarse xln cal fill, trc pyrite, sub ang, blk, hrd, nso&g

LS: brn tan-gry tan, dolomitic, fn grn, trc argill, trc vfn snd inclus, gritty/mottled text, dirty look, brt wt-smokey gry chrt inclus, coarse xln cal fill, trc pyrite, sub ang, blk, hrd, nso&g

SH: gry-drk gry, waxy, trc pyritic, tabular, hrd, nso&g

SS: tan gry-brn gry clstrs, fn grn, fair srtd, fair rnd, off wt-lt tan cloudy grns, well cmntd, off wt chlky cmnt, very tite, brn gry-drk gry lithics, pyritic, blk clusters, hrd, nso&g

SH: teal grn, waxy, trc fn snd inclus, pyritic, tabular, firm, nso&g

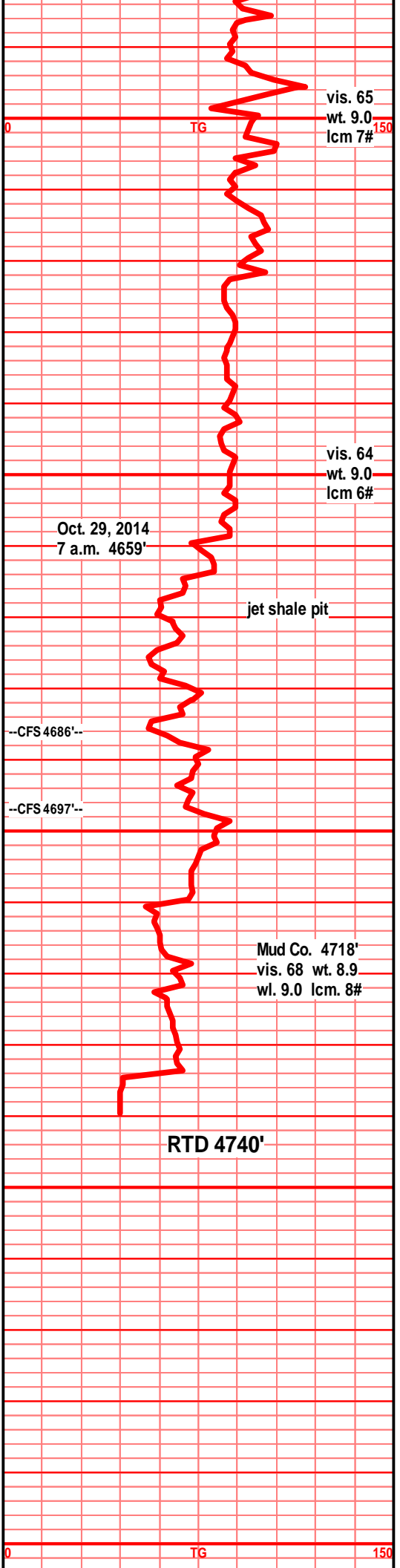
SS: teal grn clstrs, vfn grn, fair srtd, clear grns, fair cmntd, chlky teal grn-wt cmnt, teal grn lithics, trc pyrite, tite, small clusters, brttl, nso&s

SH: gry-drk gry, silty, gritty, pyritic, sub ang, blk, hrd, nso&g

SH: gry-drk gry, silty, gritty, pyritic, sub ang, blk, hrd, nso&g

SH: gry-drk gry, silty, gritty, pyritic, sub ang, blk, hrd, nso&g

SH: gry-drk gry, silty, gritty, pyritic, sub ang, blk, hrd, nso&g



RTD 4740'

RTD 4740'

4810
4820
4830
4840
4850
4860
4870
4880
4890
00

Woolsey Operating Company
Cunningham #6
1850' FSL and 1750' FWL
Approx: NE SW NE SW
Sec. 10 - T32S - Rge 12W
Bloom North Field
Barber County, Kansas
API # 15-007-24233-00-00
GL 1504' KB 1516'

