



1235523

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

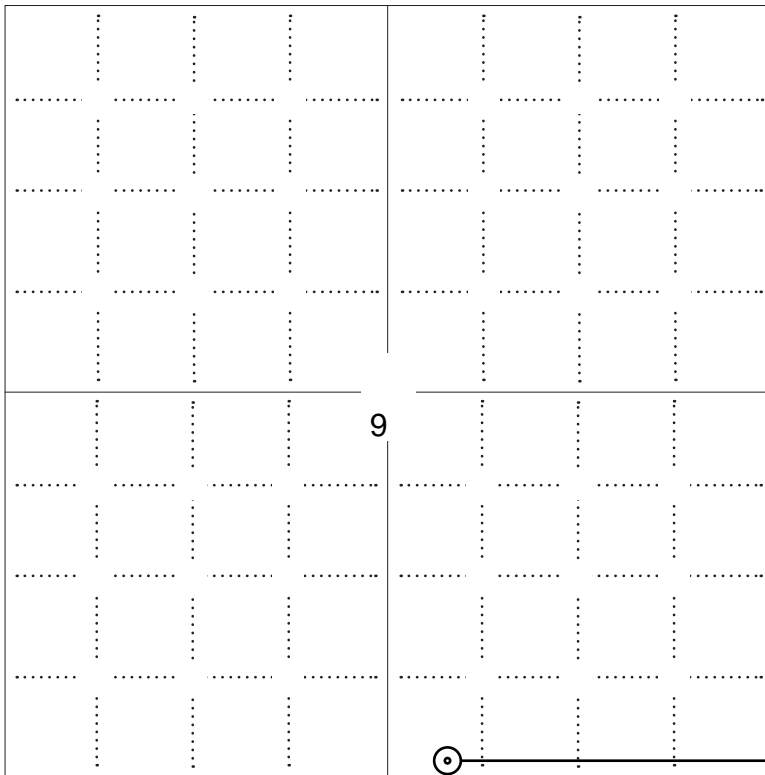
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



1980' FSL

2237 ft.

NOTE: In all cases locate the spot of the proposed drilling locaton.

118 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1235523
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I



001122b
CRD NO.

PRO-STAKE

Construction Site Staking

LLC

12369
INVOICE NO.



McElvain Energy, Inc.
OPERATOR

Trego County, KS
COUNTY

Stalnaker 9-15 #1
LEASE NAME

118' FSL - 2237' FEL
LOCATION SPOT

GR. ELEVATION: **2166.9'**

9 **11s** **22w**
Sec. Twp. Rng.

SCALE: N/A
DATE STAKED: Dec. 11th, 2014
MEASURED BY: Ben R.
DRAWN BY: Norby S.
AUTHORIZED BY: Jim M.
DATE REVISED:



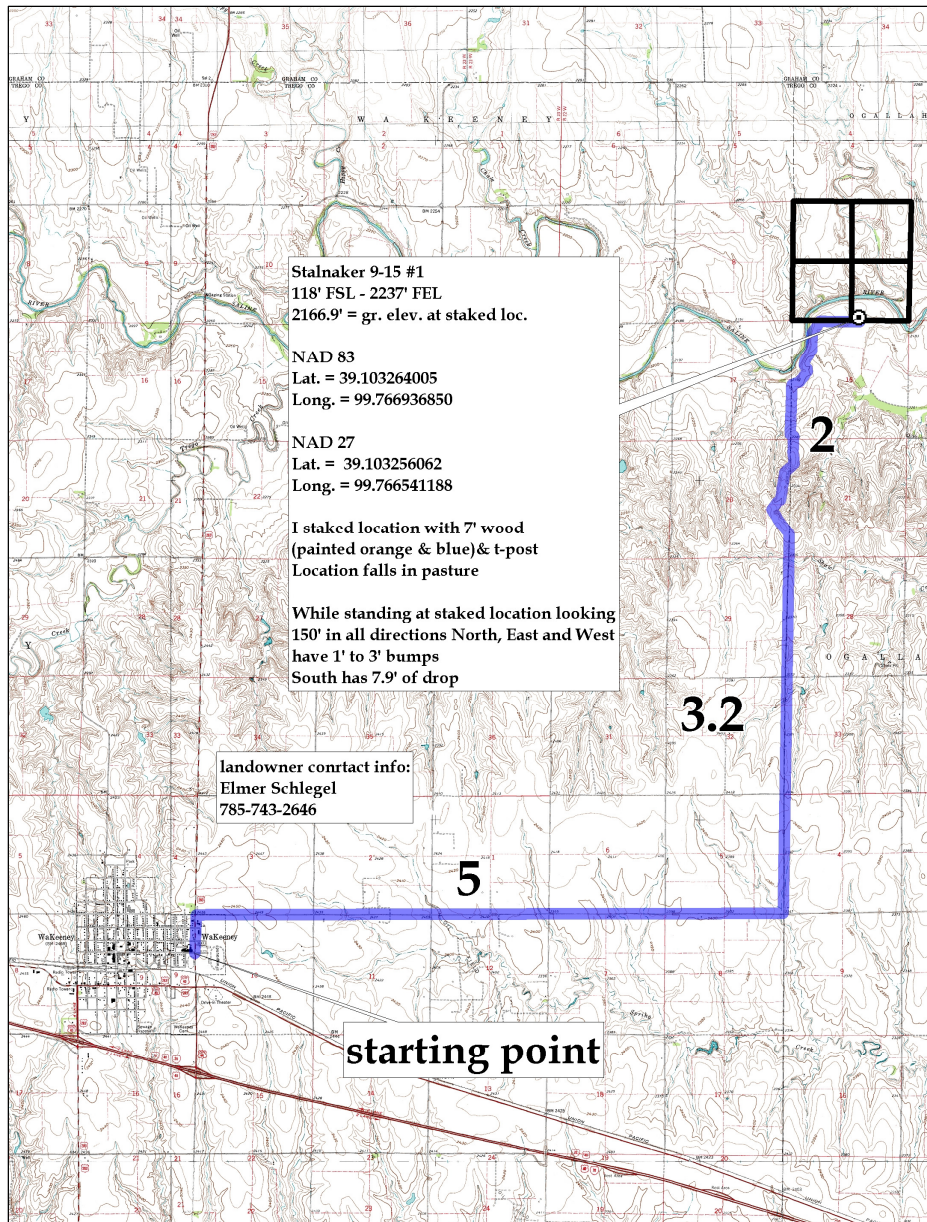
LEGEND

- irr. well
- water hydrant
- tank battery
- staked loc.
- prod. well / aband. well
- house
- building
- gas line
- water line
- transmission powerline
- 3 phase powerline
- single phase powerline
- fence
- gravel / sand rd.
- gravel trail / lease rd.
- dirt rd.
- dirt trail / lease rd.
- Hwy / blacktop rd.

DIRECTIONS: From the East side of Wakeeney, KS at the intersection of Hwy 283 and Old Hwy 40 – Now go 0.3 mile North on Hwy 283 – Now go 5 miles East on Hixon Rd. – Now go 3.2 miles North on 310th Ave. – Now go 2 miles North on lease rd. which his 0.2 mile East of the SW corner of section 9-11s-22w- Now go 0.1 mile East on lease rd.to ingress East into – Now approx. 1190' East through pasture to ingress North into – Now go 100' North through pasture, into staked location.

Final ingress must be verified with landowner or operator.

*This drawing does not constitute a monumented survey or a land survey plat.
This drawing is for construction purposes only.*





001122b
CRD NO.

PRO-STAKE

Construction Site Staking

LLC

12369
INVOICE NO.



McElvain Energy, Inc.
OPERATOR

Trego County, KS
COUNTY

Stalnaker 9-15 #1
LEASE NAME

118' FSL - 2237' FEL
LOCATION SPOT

GR. ELEVATION: 2166.9'

9 11s 22w
Sec. Twp. Rng.

SCALE: 1" = 1000'
DATE STAKED: Dec. 11th, 2014
MEASURED BY: Ben R.
DRAWN BY: Norby S.
AUTHORIZED BY: Jim M.
DATE REVISED:



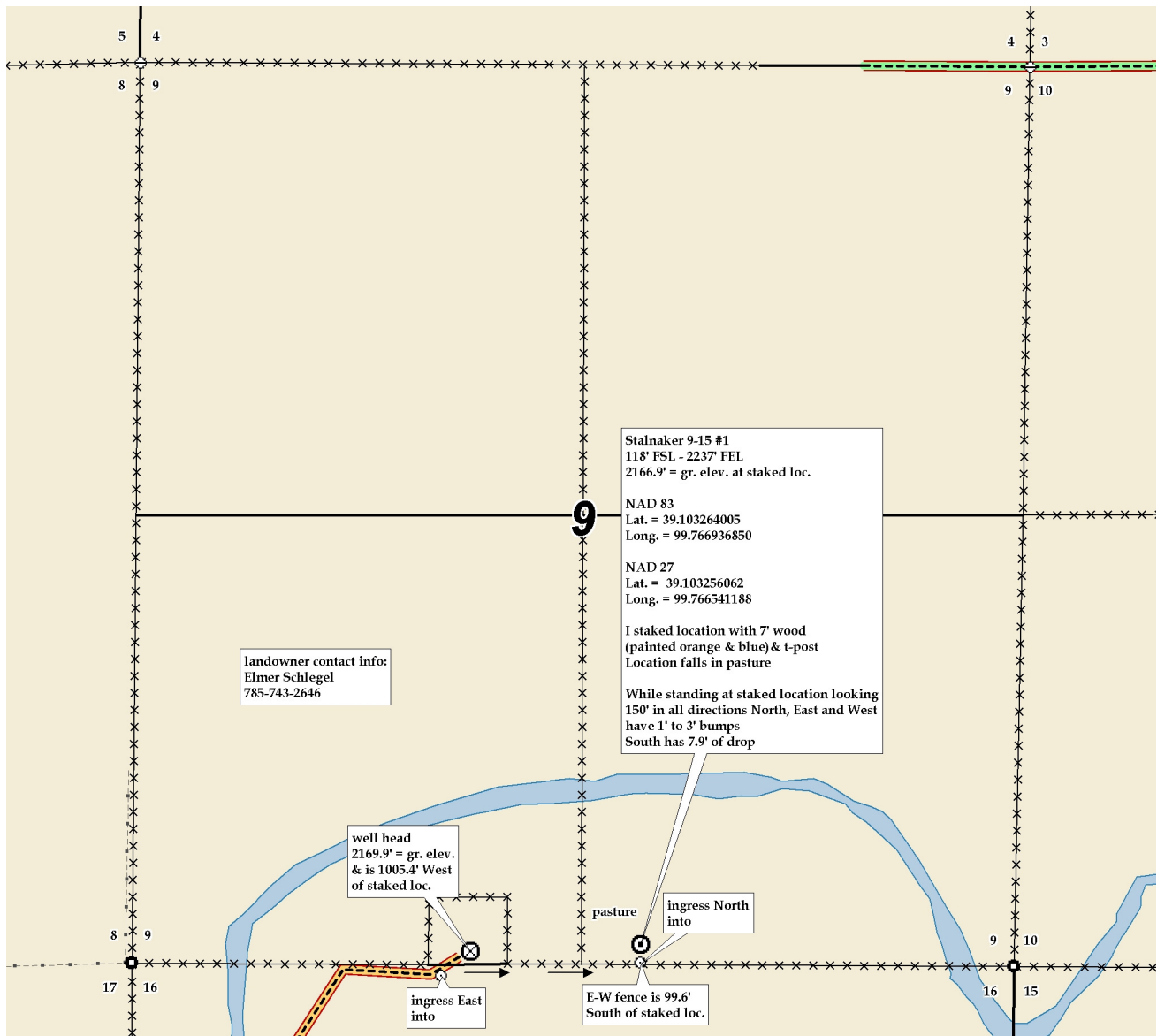
LEGEND

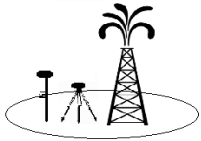
- gas line
- water line
- transmission powerline
- 3 phase powerline
- single phase powerline
- fence
- gravel/sand rd.
- gravel trail/lease rd.
- dirt rd.
- dirt trail/lease rd.
- Hwy/blacktop rd.
- irr. well
- water hydrant
- tank battery
- staked loc.
- prod. well/aband. well
- house
- building

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001122b
CRD NO.

PRO-STAKE

Construction Site Staking

LLC

12369
INVOICE NO.



McElvain Enery, Inc.
OPERATOR

Trego County, KS
COUNTY

Stalnaker 9-15 #1
LEASE NAME

118' FSL - 2237' FEL
LOCATION SPOT

GR. ELEVATION: 2166.9'

9 11s 22w
Sec. Twp. Rng.

SCALE: 1" = 1000'
DATE STAKED: Dec. 11th, 2014
MEASURED BY: Ben R.
DRAWN BY: Norby S.
AUTHORIZED BY: Jim M.
DATE REVISED:



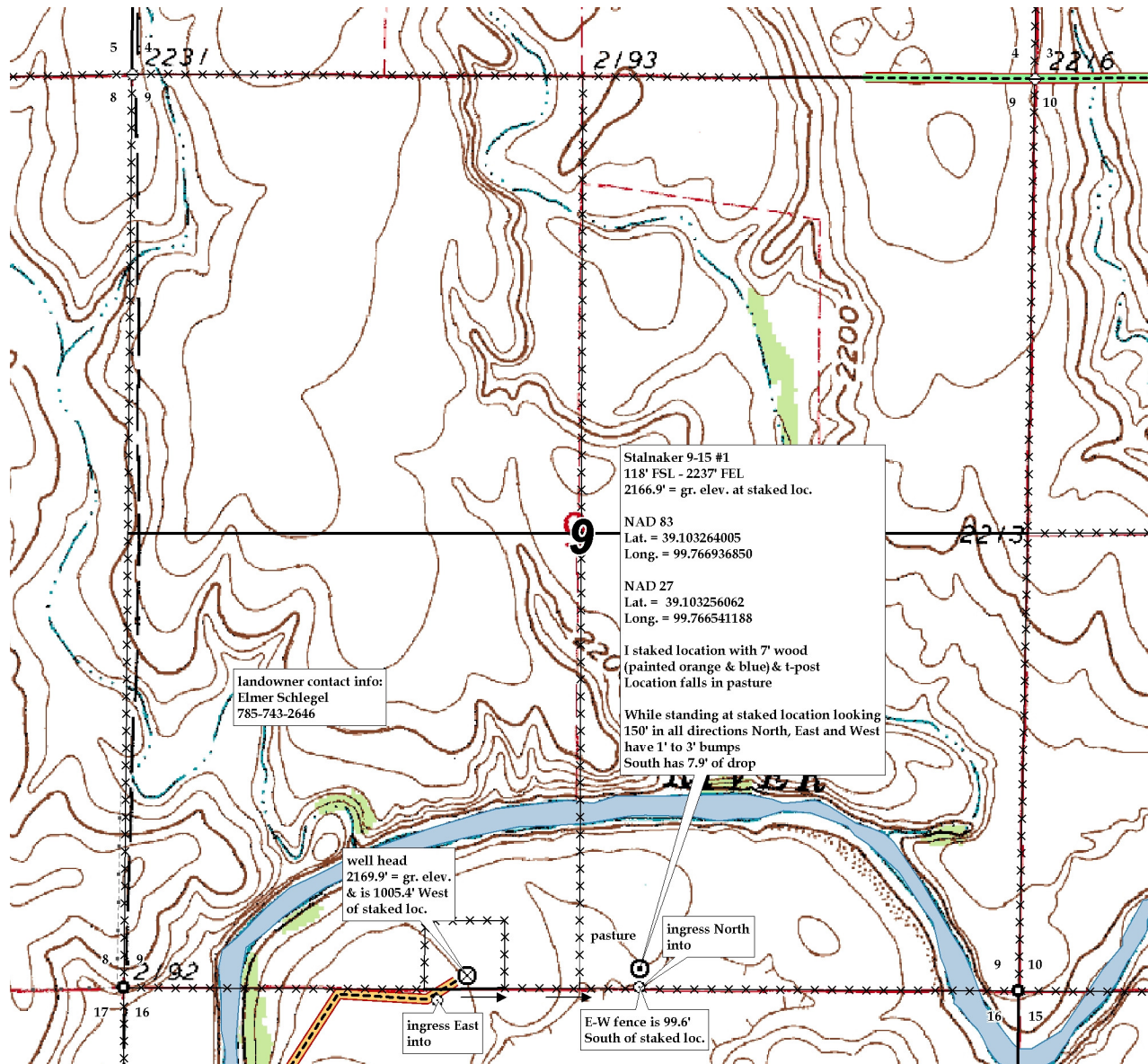
LEGEND

- irr. well
- water hydrant
- tank battery
- staked loc.
- prod. well / aband. well
- house
- building
- gas line
- water line
- transmission powerline
- 3 phase powerline
- single phase powerline
- fence
- gravel / sand rd.
- gravel trail / lease rd.
- dirt rd.
- dirt trail / lease rd.
- Hwy / blacktop rd.

DIRECTIONS: From the East side of Wakeeney, KS at the intersection of Hwy 283 and Old Hwy 40 – Now go 0.3 mile North on Hwy 283 – Now go 5 miles East on Hixon Rd. – Now go 3.2 miles North on 310th Ave. – Now go 2 miles North on lease rd. which his 0.2 mile East of the SW corner of section 9-11s-22w- Now go 0.1 mile East on lease rd.to ingress East into – Now approx. 1190' East through pasture to ingress North into – Now go 100' North through pasture, into staked location.

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DECLARATION OF POOLING & UNITIZATION

KNOW ALL PERSONS BY THESE PRESENTS:

THAT WHEREAS, T. H. McElvain Oil & Gas LLLP, Rock Creek Energy, LLC, and Riva Energy Partners, LLC (herein "Lessees") are the owners of the following described oil and gas leases, to wit:

Oil and Gas Lease dated effective August 13, 2011, between Mary Margaret Acken, Successor Trustee of the Karl W. Stalnaker and Dorothy M. Stalnaker Trust, under agreement dated April 15, 1973 and amended on October 28, 2007, as lessors and Springfield Oil Company, as lessee, filed of record on the 30th day of August, 2011, in Book 173, at Page 230 in the office of the Register of Deeds of Trego County, Kansas and covering the following described lands, to wit (the "Stalnaker Lease"):

Township 11 South, Range 22 West, 6th P.M.
Section 9: SE/4

Oil and Gas Lease dated January 1, 2012, between Elmer Schlegel and Myrna Schlegel, husband and wife, as lessors and T.H. McElvain Oil & Gas LLLP, as lessee, a Memorandum of said Oil and Gas Lease was filed of record on the 14th day of February, 2012, in Book 176, at Page 27 in the office of the Register of Deeds of Trego County, Kansas and covering among other lands the following described lands, to wit (the "Schlegel Lease"):

Township 11 South, Range 22 West, 6th P.M.
Section 16: NE/4

AND WHEREAS, under the provisions of the Stalnaker Lease, the Lessees have the right and power to pool and consolidate the lands covered by said oil and gas lease so as to create a consolidated oil and/or gas leasehold estate and operating unit consisting of the combined area covered by all or a portion of said lease, in accordance with the provisions of said oil and gas lease;

AND WHEREAS, the Lessees desire to exercise said right and power and to give notice of its exercise of said right and power by the filing of record a written designation of such unit together with a description of the unit so created.

AND WHEREAS, the undersigned Lessors of the Schlegel Lease, Elmer and Myrna Schlegel desire to pool a portion of the Schlegel Lease with the Stalnaker Lease by the filing of record a written designation of such unit with a description of the unit so created.

NOW THEREFORE, the Lessees and Elmer and Myrna Schlegel hereby execute this instrument as a formal declaration that each of the oil and gas leases above described, as to the respective tracts described in the unit below, as to the royalties payable thereunder, and as to all oil and/or gas produced therefrom are hereby combined and pooled so as to create one consolidated oil and/or gas leasehold estate and operating unit, as such terms are used in said leases consisting of the following lands, to-wit:

Township 11 South, Range 22 West, 6th P.M.
Section 9: S2SWSWSE
Section 16: N2NWNWNE
Trego County, Kansas

(hereinafter the "Unit"). From and after the execution and recording of this instrument, such Unit shall be effective and the production of oil and/or gas from any well located on the Unit shall perpetuate the above described oil and gas leases, pursuant to the terms of the above described oil and gas leases, for so long as production continues on the above described Unit. Royalties on oil and/or gas produced from said Unit shall be payable to the several mineral owners in proportion to their respective mineral ownership under said Unit and as provided for by said oil and gas leases.

The provisions hereof shall be deemed to be covenants running with the lands and leaseholds covered by this instrument and shall be available to and binding upon the respective successors in interest of lease owners and royalty owners under said Unit.

This Declaration of Pooling and Unitization may be executed in counterparts, each of which shall be deemed an original for all purposes.

EXECUTED this 17th day of December, 2014.

T. H. McElvain Oil & Gas LLLP
By: McElvain Energy, Inc., General Partner

By: 
David W. Siple
Vice President Land

Rock Creek Energy, LLC

 By: _____
Name:
Title:

Riva Energy Partners, LLC

By: _____
Name:
Title:

Elmer and Myrna Schlegel

By: _____
Elmer Schlegel

By: _____
Myrna Schlegel

The provisions hereof shall be deemed to be covenants running with the lands and leaseholds covered by this instrument and shall be available to and binding upon the respective successors in interest of lease owners and royalty owners under said Unit.

This Declaration of Pooling and Unitization may be executed in counterparts, each of which shall be deemed an original for all purposes.

EXECUTED this _____ day of _____, _____.

T. H. McElvain Oil & Gas LLLP
By: McElvain Energy, Inc., General Partner

Rock Creek Energy, LLC

By: _____
David W. Siple
Vice President Land

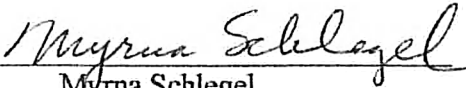
By: _____
Name:
Title:

Riva Energy Partners, LLC

Elmer and Myrna Schlegel

By: _____
Name:
Title:

By: 
Elmer Schlegel

By: 
Myrna Schlegel

McElvain Energy, Inc. Stalnaker 9-15 #1 Proposed Location Schematic With 10 Acre Pooled Unit

Stalnaker 9-15 #1
SESWSWSE,
118' FSL & 2,237' FEL
Sec. 9, T11S-R22W

~3,700' of Extended 3 Phase Power

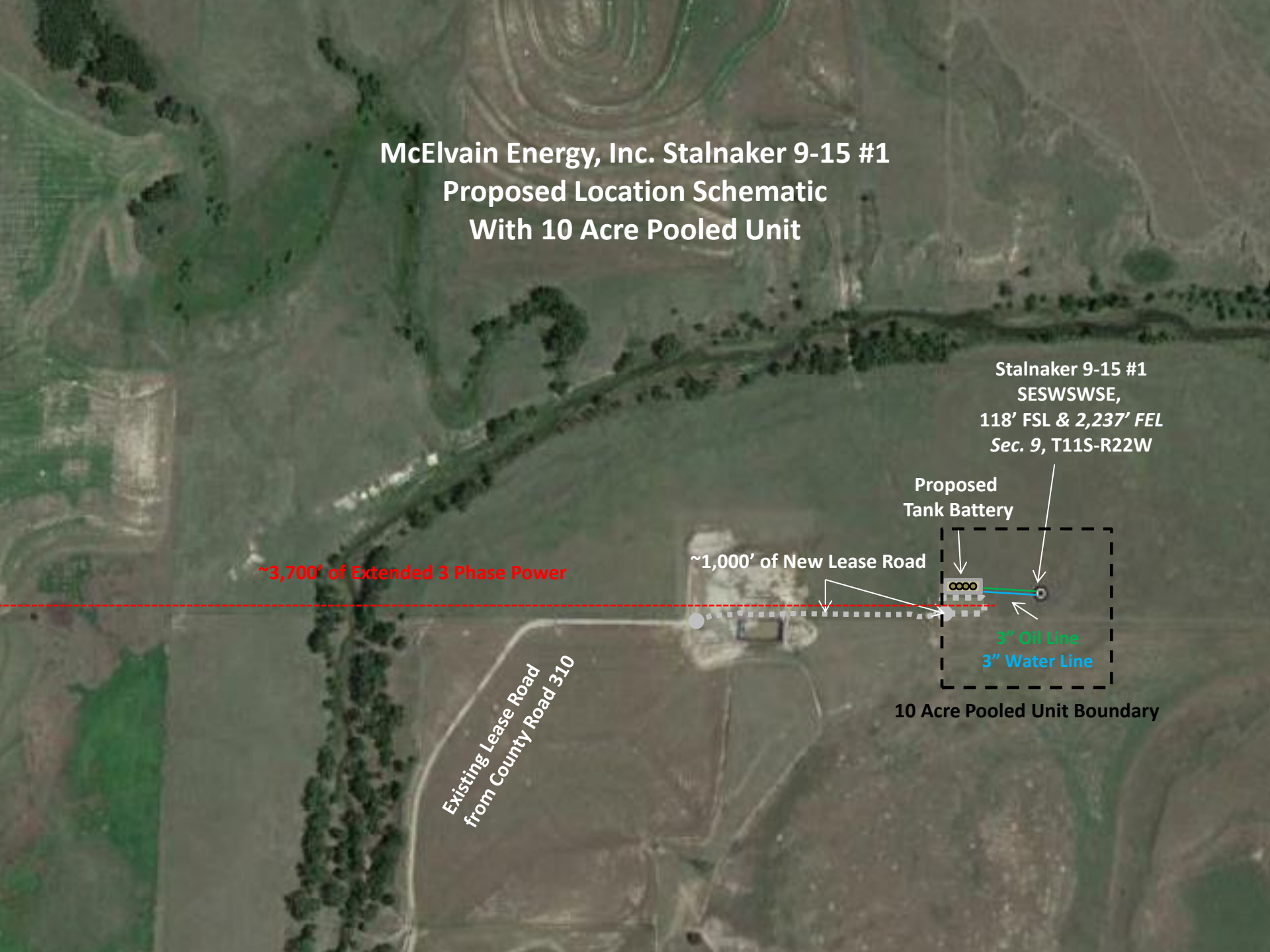
~1,000' of New Lease Road

Proposed
Tank Battery

3" Oil Line
3" Water Line

10 Acre Pooled Unit Boundary

Existing Lease Road
from County Road 310



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

December 18, 2014

Jim McKinney
McElvain Energy, Inc.
1050 17TH ST STE 2500
DENVER, CO 80265-2080

Re: Drilling Pit Application
Stalnaker 9-15 #1
SE/4 Sec.09-11S-22W
Trego County, Kansas

Dear Jim McKinney:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please file form CDP-5, Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.