June 2011 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

Spot Description:	PERATOR: License#				_	API No. 15-					
Address 1:											
Size Setting Depth Size Surface Production Intermediate Liner To						1 1					E W
State Zip:								feet fror	n 🔲 N /	S Line	of Section
Datum: NADZ NADS WGSS4 County: Elevation: E	v:	State:	Zip:	+	_ -						
Phone:(Seturn D	n: Lat:	x.xxxxx) , Lon	g:	(e.gxxx.xxxxx)	
Lease Name:										Пв	I □кв
Well Type: (check one) Oil Gas OG WSW Other: Gas Storage Permit #: ENHIR Permit #: SWD Permit #: BNHIR Permit #: SHIR PE	,,										
SWD Permit #:					١,,	Vell Type: (c	heck one) 🗌 Oil [Gas OG	WSW Ot	her:	
Gas Storage Permit #:									HR Permit #	ł:	
Conductor Surface Production Intermediate Liner Tu	la Comact Forcom Friend.				L						
Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Bottom of Cement Casing Fluid Level from Surface: Casing Squeeze(s): Casing Leaks: Ves No Depth of casing leak(s): Casing Leaks: Ves No Depth of casi					S	Spud Date:_		Date Sh	ut-In:		
Setting Depth Amount of Cement Date Dat		Conductor	Surface	e	Product	tion	Intermediate	Line	er	Tubin	g
Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement, (top) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement. Date: Casing Squeeze(s): (top) to (bottom) w/ sacks of cement. Date: Casing Leaks: Yes No Depth of casing leak(s): Casing Leaks: Yes No Depth of casing leak(s): (depth) w/ sacks of cement Port Collar: (depth) w/ sacks of cement Port Collar	Size										
Top of Cement Bottom of Cement Casing Fluid Level from Surface:	Setting Depth										
Casing Fluid Level from Surface: How Determined?	amount of Cement										
Casing Fluid Level from Surface:	op of Cement										
Casing Squeeze(s):	Bottom of Cement										
At:	pth and Type:	Hole at(depth) [ALT. II Depth of Size:	Tools in Hole	(depth)	_w /	sacks	of cement Por	rt Collar:(depth)			of cement
At:	rmation Name	Formation	Top Formation	Base			Complet	ion Information			
Submitted Electronically Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in		At:	to	Feet	Perforatio	n Interval _	to	Feet or Open Hol	e Interval	to	Feet
Submitted Electronically Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in		At:	to	Feet	Perforatio	n Interval —	to	Feet or Open Hol	e Interval	to	Feet
	DEB DEMALTY OF BED III	IDV I UEDEDV ATTE						COBBECTTOTU	: BEST OF I	MV KNIOMI	EDGE
		Date Tested:		Results:			Date Plugged:	Date Repaired:	Date Pu	ut Back in Ser	vice:
Review Completed by: Comments:	eview Completed by:				Comments	s:					
TA Approved: Yes Denied Date:		5									

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

December 18, 2014

CLARK EDWARDS
PostRock Midcontinent Production LLC
Oklahoma Tower
210 Park Ave, Ste 2750
OKLAHOMA CITY, OK 73102

Re: Temporary Abandonment API 15-133-26601-00-00 BEACHNER BROS 22-27-18-2 SE/4 Sec.22-27S-18E Neosho County, Kansas

Dear CLARK EDWARDS:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/18/2015.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/18/2015.

You may contact me at the number above if you have questions.

Very truly yours,

Alan Dunning"