

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1235659

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15					
Name:			Spot Description:					
Address 1:			Sec	TwpS. R				
Address 2:			Feet from North / South Line of Section					
City: Sta	ate: Ziŗ	D:+	Feet from East / West Line of Section					
Contact Person:			Footages Calculated from Ne	arest Outside Section Corner:				
Phone: ()			□ NE □ NW	□ SE □ SW				
CONTRACTOR: License #			GPS Location: Lat:	, Long:				
Name:				. xx.xxxxx) (e.gxxx.xxxxx)				
Wellsite Geologist:			Datum: NAD27 NAD27					
Purchaser:			County:					
Designate Type of Completion:			Lease Name:	Well #:				
New Well Re-	Entry	Workover	Field Name:					
	_		Producing Formation:					
☐ Oil ☐ WSW	SWD	SIOW	Elevation: Ground:	Kelly Bushing:				
☐ Gas ☐ D&A ☐ OG	☐ ENHR	☐ SIGW ☐ Temp. Abd.	Total Vertical Depth:	Plug Back Total Depth:				
CM (Coal Bed Methane)	G3W	Terrip. Abd.	Amount of Surface Pipe Set a	and Cemented at: Feet				
Cathodic Other (Core	Expl etc.)		Multiple Stage Cementing Co					
If Workover/Re-entry: Old Well Info				Feet				
Operator:				nent circulated from:				
Well Name:			, ,	w/sx cmt.				
Original Comp. Date:			loot doparto.	W,				
<u> </u>	_	NHR Conv. to SWD						
Deepening Re-perf. Plug Back	Conv. to GS		Drilling Fluid Management F (Data must be collected from the					
Commingled	Permit #:		Chloride content:	ppm Fluid volume: bbls				
Dual Completion	Permit #:		Dewatering method used:					
SWD	Permit #:		Location of fluid disposal if ha	uled offsite:				
ENHR	Permit #:		On a water Manage					
GSW	Permit #:			L'acces II				
				License #:				
Spud Date or Date Rea	ched TD	Completion Date or		TwpS. R				
Recompletion Date		Recompletion Date	County:	Permit #:				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Page Two



Operator Name:				Lease N	Name: _			Well #:		
Sec Twp	S. R	East	West	County	i					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ing and shut-in pressu	ires, whet	her shut-in pre	ssure reacl	ned stati	c level, hydrosta	tic pressures, bott			
Final Radioactivity Log files must be submitte						gs must be ema	iled to kcc-well-lo	gs@kcc.ks.go	v. Digital ele	ectronic log
Drill Stem Tests Taken (Attach Additional S		Ye	s No		L		n (Top), Depth an			nple
Samples Sent to Geol	ogical Survey	Ye	s No		Nam	е		Тор	Dat	um
Cores Taken Electric Log Run		☐ Ye ☐ Ye								
List All E. Logs Run:										
			CASING	RECORD	Ne	w Used				
		Repor	t all strings set-c	conductor, su	rface, inte	ermediate, producti	on, etc.			
Purpose of String	Size Hole Drilled		Casing (In O.D.)	Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used	Type and Addi	
			ADDITIONAL	CEMENTIN	IG / SQL	JEEZE RECORD				
Purpose: Depth Top Bottom Type of Top Bottom — Perforate — Protect Casing — Plug Back TD		of Cement	# Sacks Used		Type and Percent Additives					
Plug Off Zone										
	ulic fracturing treatment or otal base fluid of the hydra ing treatment information	aulic fractu	J	,	U	? Yes	No (If No, ski	p questions 2 ar p question 3) out Page Three)
Shots Per Foot			D - Bridge Plug ach Interval Perf				cture, Shot, Cement mount and Kind of Ma		d	Depth
Specify I oblage o										
TUBING RECORD:	Size:	Set At:		Packer At		Liner Run:				
TOBING NECOND.	Size.	Sel Al.		racket At		Liller Rull.	Yes No			
Date of First, Resumed	Production, SWD or ENH	IR.	Producing Meth	nod:	g 🗌	Gas Lift C	other (Explain)			
Estimated Production Per 24 Hours	Oil B	bls.	Gas	Mcf	Wate	er Bl	ols. G	as-Oil Ratio	(Gravity
DISPOSITIO	ON OF GAS:		N	METHOD OF	COMPLE	ETION:		PRODUCTION	ON INTERVAL	<u>.</u>
Vented Sold			pen Hole	Perf.		Comp. Con	nmingled mit ACO-4)			
(If vented, Sub	omit ACO-18.)		ther (Specify)		(SUDMIK)	-00-0) (SUDI	IIII ACO-4)			

Elite Cementing & Acid Service, LLC 810 E 7th, PO Box 92 Eureka, KS 67045



Date	Invoice #				
11/7/2014	1889				

Job Date	11/3/2014				
Lease Inf	ormation				
Gary Johnson #4					
County	Saline				
Foreman	RL				

Customer ID#	1124

			Terms	Net 30
Item	Description	Qty	Rate	Amount
C102	Cement Pump-Longstring	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	90	3.95	355.50
C201	Thick Set Cement	75	19.50	1,462.50T
C207	KolSeal	375	0.45	168.75T
C108B	Ton Mileage-per mile (one way)	371.7	1.35	501.80
C421	5 1/2" Latch Down Plug	1	230.00	230.00T
C504	5 1/2" Centralizer	5	48.00	240.00T
C661	5 1/2" AFU Float Shoe	1	294.00	294.00T
				52
		de la constante de la constant		\$ 4302,55
•				(215, 13)
				\$ 4087.42
	\$4302,55 × 5% = \$215,13	TRACTION OF THE PROPERTY OF TH	Tax	162.70

We appreciate your business!

Phone #	Fax#			
620-583-5561	620-583-5524			
E-ma	ail			
rene@elitecem	, •			

102,10
\$4,302.55
\$171.26
\$4,473.81
\$0.00
\$4,473.81

\$ 4250,12

810 E 7TH PO Box 92 EUREKA, KS 67045 (620) 583-5561



Cement or Acid Field Report
Ticket No1889
Foreman Rick Ledford
Camp Fivere Vs

10-14/- 11	0 01254	CLIVIE								
API "15-110			O Mall Mussels on		Castian	Tou	un a la im	Danas	County	Ctoto
Date	Cust. ID#	Lease	& Well Number		Section	TOW	nship	Range	County	State
11-3-14	1124	Gary Johnson	pr #4	nder	5	13	53	21	Saline	Ks
Customer		/		Safety	Unit #		Driv	/er	Unit #	Driver
1	atts Pu	aduction		Meeting	105		Shann	or F		
Mailing Address	3773 177	SOUR F SOUS		BL	112		John			
	Box 136			5F 51			34			
City	10x 136		7:- 0 - 1 -	- 7/						4
City			Zip Code			2				
Foxbu		123	107476		18-20-0				- Allen Common Marie Common A	
Job Type	115	Hole Denth	3286'		Slurry Vol	25 1	341	, .	Tubing	
Casing Depth_			77/8"		Slurry Wt				Drill Pipe	
Casing Size & V	Vt. 51/2 15	Cement Left	t in Casing	- 19	Water Gal/SK	9.	0		Other	
Displacement_	80 1/2 Bb	Displacen	nent PSI 600		Bump Plug to	1000	9		BPM	
Remarks: _5	afety m	ecting - Rig ,	10 to 51/2"	95119.	BLECK CH	culat	ion cul	100	bi fresh was	le. Ared
		comment u/5								
		101/2 Bhi weth								
floot + a	his hord	Good Cur	ation & all	1.000	while come	7100	Tob	condete	e la dour	
	1000	0000 1110	S. S. M. J. S. 1971	C1042	1/11/11 (\ 2012)		160	Copyre	7,000	
										turner was about the
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The same of the sa							-			
					9			1		

Code	Qty or Units	Description of Product or Services	Unit Price	Total
(10)	1	Pump Charge	1050.00	1050.00
(10)	90	Mileage	3.95	355.50
	alli in gren dis			
(201	75 5×5	thickset cement	19.50	1462.50
(20)	3)5#	54 1601-5001/5X	.45	168.75
Way Statistical results conta				
C1076	4.13	ten milegge bulktik	1.35	501.80
C421	1	51/2 latch down plug	230.00	230.00
C504	5	51/2 x 77/8" centichizes	48.00	240.00 /
Clole)	5'h' AIU floet shoe	294.00	294.00
			da de	
			4	
			- W	
			4	
				4302.55
		7.15%	Sales Tax	171.26
Authori	zation Ludaessee	by Joff Sett Title Ones	Total	4473.81

Elite Cementing & Acid Service, LLC 810 E 7th, PO Box 92 Eureka, KS 67045



Date	Invoice #
10/31/2014	1902

Bill To	
Scott's Production	
PO Box 136	
Roxbury, KS 67476	

Job Date	10/29/2014				
Lease Information					
Gary Jol	nnson #4				
County	Saline				
Foreman	SF				

Customer ID#	
Customer ID#	1

1124

			Terms	Net 30
Item	Description	Description Qty		Amount
C101	Cement Pump-Surface	1	840.00	840.00
C107	Pump Truck Mileage (one way)	90	3.95	355.50
C200	Class A Cement-94# sack	175	15.00	2,625.00T
C205	Calcium Chloride	495	0.60	297.00T
C206	Gel Bentonite	330	0.20	66.00T
C209	Flo-Seal	44	2.25	99.00T
C108B	Ton Mileage-per mile (one way)	739.8	1.35	998.73
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		Village of the Control of the Contro		
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		Saudi Maria		
-		On the second se		
,				
	F 101 12 V 50 = 11/1 40	Annual republicant		
nonencontration contration with an accommendation of the contration of the contratio	\$ 5281,23 × 5% = \$264,07			######################################

We appreciate your business!

Phone #	Fax#		
620-583-5561	-5561 620-583-5524		
E-ma	ail		
rene@elitecem	enting com		

Subtotal	Ø5 201 22
	\$5,281.23
Sales Tax (7.15%)	\$220.72
Total	\$5,501.95
Payments/Credits	\$0.00
Balance Due	\$5,501.95

< 264.09> \$ 5237,88

810 E 7TH PO Box 92 **EUREKA, KS 67045** (620) 583-5561



	Cement or Acid Field Report
200	Ticket No. 1902
	Foreman Shannon Teck
	Camp Lureka

API# 15.169-203	354	
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177 # 15.769 - 2035 9												
Date Cust. ID # Lease & Well Number			Section	Tow	nship	Range	County		State			
10-29-14 1124 Gary Johnson # 4					14	5	15	155 2W		Salin	0-11146	
Customer Safety Unit #									er	Unit #		Driver
7	Scotts Production Meeting 102 Joey 6											
Mailing Address P.O. Box 136 St Jk					JK	/12		John	5			
City Rox	bury		State K5	Zip Code 67476	22							
Job Type	5 ustace	>	Hole Dep	th <u>219</u> '		Slurry Vol	143	61	Т	ubing	-	
Casing Dep	oth_209	' G.L.	Hole Siz	e 12 1/4"		Slurry Wt	4.8-	15#		Orill Pipe		
Casing Size				eft in Casing 15		Water Gal/SK	1 1	o v primari		Other		
Displaceme				ement PSI		Bump Plug to			T	BPM		
	Remarks: Sofety Meeting, Rig of to 8 1/8" casing. Went straight to mixing											
Cem	ent 4	mix			55 14	" Comen		w/	3% 6	alcim,	2% 9	0/1
1/4#	Flocel	e/5k	@ 17.8-	15 #/gal, O	isplan	e uf 12.	8 1	361	4/20	4 Shut	(as	ing
in, C	sood	CiveVI	ation a	all sim	165, 1	10 861	5/01.	ry 1	o pit	rig do	um,	Job
comp	lete.				/						i - ' :	
and the s									er in			
Note	- Ha	d son	ne proble	oms drilling	19 5UI	face be	coust	of	011	the Sa	and,	
7.71%			1			11		14.00				
	1 storick VIV											
				1, 1,011	/,	11011				1		
		185		Shanno.	N 4	0,00						
Code	Qty or l	Units	Description of	of Product or Serv	rices					t Price		otal
0101	1		Pump Charge	Э					840	.00	840	.00
0107	OF		Mileage				100-600		2	95	255	50

Code	Qty or Units	Description of Product or Services	Unit Price	Total
0101	1	Pump Charge	840.00	840.00
0107	90	Mileage	3.95	355.50
C 200	175 SKS	Closs "A" coment	15.00	2625.00
C 205	495#	Calcium @ 30%	, 60	297.00
C206	330#	(nel @ 2%) Flo-Sent @ 1/4#/5k	,20	6600
C209	44#	Flo-Sent @ 1/4#/51	2.25	99.00
C/08 B	8.22 Ton	Ton mileage bolk Trk	1.35	998.73
No. of the Market	770			
		· ·		
	minus Palacas			
			Sub Total	5281,23
		7.15%	Sales Tax	220.72
Authoriz	ration /	Title	Total	5501.95