



1235659

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92
Eureka, KS 67045



Date	Invoice #
11/7/2014	1889

Bill To	
Scott's Production PO Box 136 Roxbury, KS 67476	
Customer ID#	1124

Job Date	11/3/2014
Lease Information	
Gary Johnson #4	
County	Saline
Foreman	RL

Item	Description	Qty	Terms	Net 30
			Rate	Amount
C102	Cement Pump-Longstring	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	90	3.95	355.50
C201	Thick Set Cement	75	19.50	1,462.50T
C207	KolSeal	375	0.45	168.75T
C108B	Ton Mileage-per mile (one way)	371.7	1.35	501.80
C421	5 1/2" Latch Down Plug	1	230.00	230.00T
C504	5 1/2" Centralizer	5	48.00	240.00T
C661	5 1/2" AFU Float Shoe	1	294.00	294.00T
				\$ 4302.55
				< 215.13
				\$ 4087.42
			Tax	162.70
				\$4302.55 x 5% = \$215.13

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

Subtotal	\$4,302.55
Sales Tax (7.15%)	\$171.26
Total	\$4,473.81
Payments/Credits	\$0.00
Balance Due	\$4,473.81

\$ 4250.12

Pd 11-10-14 ck# 8020

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **1889**
 Foreman Rick Letford
 Camp Eureka Ks

API# 15-1167-20354

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
11-3-14	1124	Gary Johnson #4	5	15S	2W	Saline	Ks
Customer <u>Scotts Production</u>			Unit #	Driver	Unit #	Driver	
Mailing Address <u>P.O. Box 136</u>			105	Shannon F			
City <u>Roxbury</u>			112	John S.			
State <u>Ks</u>	Zip Code <u>67476</u>						

Job Type L/S Hole Depth 3286' Slurry Vol. 25 Bbl Tubing _____
 Casing Depth 3288' K.R. Hole Size 7 7/8" Slurry Wt. 13.7# Drill Pipe _____
 Casing Size & Wt. 5 1/2" 15.5' NAW Cement Left in Casing 0' Water Gal/SK 9.0 Other _____
 Displacement 80 1/2 Bbls Displacement PSI 600 Bump Plug to 1000 BPM _____

Remarks: Safety meeting - rig up to 5 1/2" casing. Break circulation w/ 10 Bbl fresh water. Mixed 75 sacks thickset cement w/ 5# Kalsol/sk @ 13.7#/gal washout pump + lines, release 5 1/2" latch down plug. Displace w/ 80 1/2 Bbl water. Final pump pressure over PSI. Bump plug to 1000 PSI release pressure flood + plug held. Good circulation @ all times while cementing. Job complete. Rig down.

THANK YOU

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C107	1	Pump Charge	1050.00	1050.00
C167	90	Mileage	3.95	355.50
C201	75 sacks	thickset cement	19.50	1462.50
C207	375#	5# Kalsol/sk	.45	168.75
C168B	4.13	ton mileage bulk tax	1.35	501.80
C421	1	5 1/2" latch down plug	230.00	230.00
C504	5	5 1/2" x 7 7/8" centralizers	48.00	240.00
C661	1	5 1/2" API flood shoe	294.00	294.00
				4302.55
			7.15%	171.26
Authorization <u>Witnessed by Jeff Scott</u> Title <u>Owner</u>			Total	4473.81

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acid Service, LLC

810 E 7th, PO Box 92
Eureka, KS 67045



Date	Invoice #
10/31/2014	1902

Bill To	
Scott's Production PO Box 136 Roxbury, KS 67476	
Customer ID#	1124

Job Date	10/29/2014
Lease Information	
Gary Johnson #4	
County	Saline
Foreman	SF

Item	Description	Qty	Terms	Net 30
			Rate	Amount
C101	Cement Pump-Surface	1	840.00	840.00
C107	Pump Truck Mileage (one way)	90	3.95	355.50
C200	Class A Cement-94# sack	175	15.00	2,625.00T
C205	Calcium Chloride	495	0.60	297.00T
C206	Gel Bentonite	330	0.20	66.00T
C209	Flo-Seal	44	2.25	99.00T
C108B	Ton Mileage-per mile (one way)	739.8	1.35	998.73
			<i>\$5281.23 × 5% = \$264.07</i>	

We appreciate your business!

Phone #	Fax #
620-583-5561	620-583-5524
E-mail	
rene@elitecementing.com	

Subtotal	\$5,281.23
Sales Tax (7.15%)	\$220.72
Total	\$5,501.95
Payments/Credits	\$0.00
Balance Due	\$5,501.95

< 264.07 >
\$ 5237.88

Pd 11-3-14 CR# 8008

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **1902**
 Foreman Shannon Teck
 Camp Eureka

API # 15-169-20354

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
10-29-14	1124	Gary Johnson # 4	5	15S	2W	Saline	KS
Customer <u>Scott's Production</u>			Safety Meeting	Unit #	Driver	Unit #	Driver
Mailing Address <u>P.O. Box 136</u>			SF	102	Joey L		
City <u>Roxbury</u>			JK	112	John S		
State <u>KS</u>			JS				
Zip Code <u>67476</u>							

Job Type Surface Hole Depth 219' Slurry Vol. 44 Bbl Tubing _____
 Casing Depth 209' G.L. Hole Size 12 1/4" Slurry Wt. 14.8-15# Drill Pipe _____
 Casing Size & Wt. 8 5/8" Cement Left in Casing 15' Water Gal/SK 6.5 Other _____
 Displacement 12.8 Bbl Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting, Rig up to 8 5/8" casing. Went straight to mixing cement & mixed 175 sks Class "A" cement w/ 3% calcium, 2% gel & 44# Floceal/sk @ 14.8-15#/gal. Displace w/ 12.8 Bbl H₂O & shut casing in. Good circulation @ all times, 10 Bbl slurry to pit, rig down, Job complete.

Note - Had some problems drilling surface because of all the sand.

"Thank You"
 Shannon & crew

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C101	1	Pump Charge	840.00	840.00
C107	90	Mileage	3.95	355.50
C200	175 sks	Class "A" cement	15.00	2625.00
C205	495 #	Calcium @ 3%	.60	297.00
C206	330 #	Gel @ 2%	.20	66.00
C209	44 #	Flo-Seal @ 1/4#/sk	2.25	99.00
C108B	8.22 Ton	Ton mileage bulk Trk	1.35	998.73
			Sub Total	5281.23
			7.15% Sales Tax	220.72
Authorization <u>D. Coulter</u> Title _____			Total	5501.95

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.