Form CP-111 June 2011 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

| OPERATOR: License# | | | | API No. 15 | | | | | | | | | | | | | | | | | |
|--|-----------------------|------------------------------|----------|---------------------------------|------------------------|-------------|--------------------|------------------|------------------|--|-----------------------|--|--|--|--|---|--|--|--|--|--|
| Name: | | | | Spot Description: | | | | | | | | | | | | | | | | | |
| Address 1: | | | | | Sec | T\ | wp S. R | R | $E \ \square W$ | | | | | | | | | | | | |
| Address 2: | | | | | | | | | | | | | | | | | | | | | |
| City: State: Contact Person: Phone: | | | | feet from E / W Line of Section | | | | | | | | | | | | | | | | | |
| | | | | GPS Location: Lat: | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | Contact Person Email: | | | | | Lease Name: Well #: Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage | | | | | |
| | | | | | | | | | | | | | | | | | | | | | |
| | Conductor | Surface | Pro | oduction | Intermediate | е | Liner | Tubing | g | | | | | | | | | | | | |
| Size | | | | | | | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | | | | | |
| Depth and Type: Junk Type Completion: ALT Packer Type: | T. I ALT. II Depth o | of: DV Tool:(depth) | w / _ | Set at: | s of cement P | ort Collar: | ng leak(s): w /w / | sack | of cement | | | | | | | | | | | | |
| Total Depth: | Plug Bad | ck Depth: | | Plug Back Meth | iod: | | | | | | | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | | | | | | | | |
| Formation Name | | Formation Top Formation Base | | | Completion Information | | | | | | | | | | | | | | | | |
| 1 | At: | to Feet | Perfo | ration Interval | | | | | Feet | | | | | | | | | | | | |
| 2 | At: | to Feet | Perfo | ration Interval | to | _ Feet or O | pen Hole Interval | to | Feet | | | | | | | | | | | | |
| IINDED DENALTY OF BE | D IIIDV I UEDEDV ATTE | | | | | CODDECT | TO THE BEST O | AE MAY IZBIONANI | EDCE | | | | | | | | | | | | |
| | | Submitt | ed Ele | ectronicall | У | | | | | | | | | | | | | | | | |
| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | R | esults: | | Date Plugged | d: Date R | Repaired: Date | Put Back in Ser | vice: | | | | | | | | | | | | |
| Review Completed by: | | | Comn | nents: | | | | | | | | | | | | | | | | | |
| TA Approved: Yes | Denied Date: | | | | | | | | | | | | | | | | | | | | |
| | | Mail to the App | ronriato | KCC Conson | vation Office: | | | | | | | | | | | | | | | | |
| | | тап ю ше Арр | opriate | Conserv | vacion onice. | | | | | | | | | | | | | | | | |

| there have been the total and friend things work over the law. | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 | |
|--|---|--------------------|--|
| 100 100 100 100 100 100 100 100 100 100 | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 | |
| The contract of the contract o | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 | |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 | |

Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-625-0550 Fax: 785-625-0564 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

December 22, 2014

Jeremiah J. Burton Hewitt Energy Group, Inc. 175 S. MAIN ST., STE 900 SALT LAKE CITY, UT 84111-2149

Re: Temporary Abandonment API 15-167-20340-00-00 FURTHMEYER 5 NW/4 Sec.23-14S-15W Russell County, Kansas

Dear Jeremiah J. Burton:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/22/2015.

Your exception application expires on 9/18/2017 DOCKET NO. 14-CONS-914-CEXC.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/22/2015.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS