

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1235896

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

#### WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			API	No. 15			
Name:			I		ription:		
Address 1:					Sec Tv		
Address 2:					Feet from	North /	South Line of Section
City:				Feet from East / West Line of Section			
Contact Person:			Foo				
Phone: ( )					NE NW	SE SW	
Producing Formation(s): List All (If needed attach another sheet)  Depth to Top: Bottom: T.D				Date Well Completed: The plugging proposal was approved on: (KCC District Agent's Name, Plugging Commenced:			
•	•	m: T.D	Plug	gging C	ompleted:		
	лор. <u></u> Воло	III I.D					
Show depth and thickness of	all water, oil and gas forma	itions.	•				
Oil, Gas or Water			Casing Record	d (Surfa	ce, Conductor & Produc	ction)	
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
Describe in detail the manner cement or other plugs were us						ds used in introduc	ing it into the hole. If
Plugging Contractor License #							
Address 1:			Address 2:				
City:			Stat	e:		Zip:	+
Phone: ( )							
Name of Party Responsible fo	r Plugging Fees:						
State of	County, _		, ss	_	oloyee of Operator or	Operator on a	above-described well,

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

# QUALITY WELL SERVICE, INC. Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410 Fax 620-672-3663

Rich's Cell 620-727-3409 Brady's Cell 620-727-6964 6203

				,		
Sec.	Twp. Range		County	State	On Location	Finish
Date 08-22-14 33	285 23w	Fo	nd	KS	10:30AM	1:00 Pm
Lease Reynolds W	Vell No. 2-33		on Kingsd	own KS, ZN,	4kw, wih	10
Contractor Val #2				incent		
Type Job Sunface			To Quality We You are here!	Il Service, Inc.	cementing equipmen	t and furnish
Hole Size 12/4	T.D. 606		cementer and	helper to assist ow	ner or contractor to de	work as listed.
Csg. 85/8 24"	Depth 603		Charge V	acent		
Tbg. Size	Depth		Street			
Tool	Depth		City		State	
Cement Left in Csg. 42	Shoe Joint 42.05	-	The above was	done to satisfaction ar	nd supervision of owner	agent or contractor.
Meas Line	Displace 36 BBIs	tress	Cement Amo	unt Ordered /255)	mDC + 1/4"	cs \$ /25
EQUIP			A + 2%g	el +3/2 cc + /4	#Floseel	
Pumptrk & No. David 6			Common /	25		
Bulktrk 10 No. M. Ke B			Roz Mix M	DC 125		
Bulktrk 5 No. Derek B			Gel.			
Pickup No. Devid F			Calcium /			
JOB SERVICES	& REMARKS		Hulls	ş		
Rat Hole	-		Salt	***		
Mouse Hole			Flowseal /	06.25		
Centralizers	, ×		Kol-Seal			
Baskets			Mud CLR 48			
D/V or Port Collar			CFL-117 or 0	D110 CAF 38		
Pipe on BHM Bre	ale Like, Pump S	paren	Sand			
3 BBIr Frush Mix 1250x	MDC Blend, M.X	1253	Handling 2	71	1.1	
A 283 cement, Stop, A	ReleasePlug Stan	it	Mileage <	0		
Disp. w/ FRESK HOO,	Washup on Plage 5.	ee		FLOAT EQUIPM	ENT	
Steady increase in Ps	I, S /ow Rate,		Guide Shoe		A <sup>2</sup>	
- Bump	Plug at 36 E	38/5	Centralizer		The	
total Disp. From 20	O \$ 40500 \$	PSI	Baskets			
Coment	Did Cine.		AFU Inserts			
			F <del>leat Shoe</del>	Service Super	visier	
			Latch Down	LMU 50		
			Wooden	Cop Plug - 8	5/8	
9		τ	Baffle	Plate 85	/8	
ψ	7.8		Pumptrk Cha	rge Sy face		
			Mileage 5	0 X 7		
					Tax	
	tok — —				Discount	
Signature R. k. + T.					Total Charge	



PO Box 93999 Southlake, TX 76092

Voice:

(817) 546-7282

Fax:

(817) 246-3361

#### Bill To:

Vincent Oil Corp. 155 N. Market STE #700 Wichita, KS 67202

## INVOICE

Invoice Number: 145393

Invoice Date: Aug 31, 2014

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Customer ID	Field Ticket #	Payment	Terms
Vinc	61553	Net 30	Days
Job Location	Camp Location	Service Date	Due Date
KS1-03	Liberal	Aug 31, 2014	9/30/14

Quantity	Item	Description	Unit Price	Amount
	WELLNAME	Reynolds #2-33		
170.00	CEMENT MATERIALS	60/40 Poz 4% Blend Class A	18.92	3,216.40
179.75	CEMENT SERVICE	Product Handling Charge	2.48	445.78
532.17	CEMENT SERVICE	Product Drayage	2.75	1,463.47
1.00	CEMENT SERVICE	Plug to Abandon	2,249.84	2,249.84
70.00	CEMENT SERVICE	Pump Truck Mileage	7.70	539.00
70.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	308.00
1.00	CEMENT SUPERVISOR	Dustin Smith		
1.00	EQUIPMENT OPERATOR	James Guyton		
1.00	EQUIPMENT OPERATOR	Heriberto Valenzuela		
		Subtotal		8 222 49

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$

1,644.50

ONLY IF PAID ON OR BEFORE Sep 30, 2014

TOTAL	8,863.84
Payment/Credit Applied	
Total Invoice Amount	8,863.84
Sales Tax	641.35
Subtotal	8,222.49

Plug DEA

CEMENTING LOG CEMENT DATA Date 8/31/2014 District Liberal #21 Ticket No. Spacer Type Company VINCENT OIL Rig VAL 2 Amt. Sks Yield ft³/sk Density REYNOLDS Lease Well No 2-33 FORD State County Location LEAD: Time hrs. Type ALLIED 60/40 POZ Field 4% BENTONITE Excess √FTA
Intermediate Gonductor Surface Casing Data Squeeze Amt 170 Sks Yield 1.24 ft³/sk Density 15.39 Froduction Tiner TAIL: Time hrs. Type Size 41/2 XH DP Type DRILL PIPE Weight 20 Collar Excess Sks Yield ft³/sk Density PPG Amt. WATER Lead 30 Gal/sk Tail Gal/sk Total **BBLS** Casing Depths Top Bottom 1460 Pump Trucks Used: 903/501 Bulk Equipment 993/467 Drill Pipe: BBLS/LIN. FT LIN. FT/BBL Open Hole: BBLS/LIN. FT LIN. FT/BBL Float Equipment: Manufacturer NONE Capacity Factors: BBLS/LIN. FT LIN. FT/BBL Shoe: Type Depth Float: Type \_\_\_\_\_\_ Plugs Top \_\_\_\_\_ Casing BBLS/LIN, FT LIN. FT/BBL Depth Open Holes BBLS/LIN. FT LIN. FT/BBL Bottom 77.69 Drill Pipe BBLS/LIN. FT 0.01237 LIN. FT/BBL Stage Collars 24.64 **Annulus** 0.0406 LIN. FT/BBL Special Equipment \_\_\_\_ BBLS/LIN. FT BBLS/LIN. FT LIN. FT/BBL Disp: Fluid Type Water Amt 24.4 bbls Weight 8.33 PPG ft Amt ft to Perforations From WBM Mud Type Weight 9.2 **COMPANY REPRESENTATIVE Dustin Smith** CEMENTER PRESSURES PSI FLUID PUMPED DATA **DRILL PIPE** TOTAL **REMARKS** RATE **PUMPED PER** AM/PM **ANNULUS CASING** FLUID TIME PERIOD BBLS/MIN 12:00PM DEPART FROM YARD 1:30PM ARRIVED AT LOCATION 2:00PM SPOTTED EQUIPMENT RIGGED UP 2:45PM SAFETY MEETING 3:00PM 0 5 3 PUMP SPACER (WATER) 3:05PM 0 13.5 3 50 SACKS==1.51 YIELD==7.5 WATER==13.5LB 3:10PM 0 15 3 PUMP DISPLACEMENT (WATER) 3:20PM 3:50PM 13.5 50 SACKS==1,51 YIELD==7.5 WATER==13.5LB 4:00PM 4 3 PUMP DISPLACEMENT (WATER) 4:05PM PULLED PIPE 4:20PM 3 20 SACKS==1.51 YIELD==7.5 WATER==5LB 5:00PM 0 13 PUMPED RAT AND MOUSE 50 SK 5:10PM **CLEAN LINES** 5:20PM RIGGED DOWN 5:30PM DEPART FROM LOCATION

FINAL DISP. PRESS. \_\_\_\_\_ PSI BUMP PLUG TO PSI BLEEDBACK BBLS THANK YOU