

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:				
Effective Date:				
District #				
SGA?	Yes No			

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1235940

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R 🔲 E 🔲 V
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):Projected Total Depth:
Well Name: Original Total Depth:	Frojected Total Depth:
Original Completion Bate Original Total Beptil	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	If Yes, proposed zone:
AFF	IDAVIT
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Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:	
Lease:	feet from N / S Line of Section	
Well Number:	feet from E / W Line of Section	
Field:	SecTwp S. R	
Number of Acres attributable to well:		
QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular	
anvanvanvanvanvanvanvanvanvanvanvanvanva	WO	
	If Section is Irregular, locate well from nearest corner boundary.	
	Section corner used: NE NW SE SW	
PL	AT	
Show location of the well. Show footage to the nearest lea		
lease roads, tank batteries, pipelines and electrical lines, as requ		
You may attach a sep 1874 ft.	,	
	· ·	
	LEGEND	
	O Well Location	
	Tank Battery Location	
	Pipeline Location	
	Electric Line Location	
<u> </u>	Lease Road Location	
	:	
	EXAMPLE :	
14		
	1980' FSL	
	SEWARD CO. 3390' FEL	

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1235940

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Pit is:					
Emergency Pit Burn Pit	Proposed Existing If Existing, date constructed:		SecTwp R		
Settling Pit Drilling Pit			Feet from North / South Line of Section		
Workover Pit Haul-Off Pit			Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity:(bbls)		County		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l		
To the processing in a content of country training			(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
			NAC data (for a)		
Pit dimensions (all but working pits):		,	Width (feet) N/A: Steel Pits No Pit		
If the pit is lined give a brief description of the li	om ground level to dee ner		dures for periodic maintenance and determining		
material, thickness and installation procedure.			cluding any special monitoring.		
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of inforr	west fresh water feet. nation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	l utilized in drilling/workover:		
Number of producing wells on lease:		Number of worl	king pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:		
Does the slope from the tank battery allow all spilled fluids to		Drill nite must h	e closed within 365 days of spud date.		
flow into the pit? Yes No					
Submitted Electronically					
KCC OFFICE USE ONLY					
Liner Steel Pit RFAC RFA					
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1235940

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	9		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:			
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form	nodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form Cl	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
Submitted Electronically			
r			



132234L CRD NO.

PRO-STAKE

Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 - Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com

12366 INVOICE NO.

Nebraska Colorado Kansas Oklahoma

Niquette Farms #1-14 LEASE NAME

1874' FNL - 1994' FEL

LOCATION SPOT

22s 34w 14 Haflich Sec. Twp. Rng. GR. ELEVATION: 2920.2' **PROJECT**

LLC

1" = 1000' SCALE: Dec. 9th, 2014 **DATE STAKED:** Kent C. **MEASURED BY:** Norby S. DRAWN BY: AUTHORIZED BY: Cecil O. & John E.

American Warrior, Inc.

OPERATOR

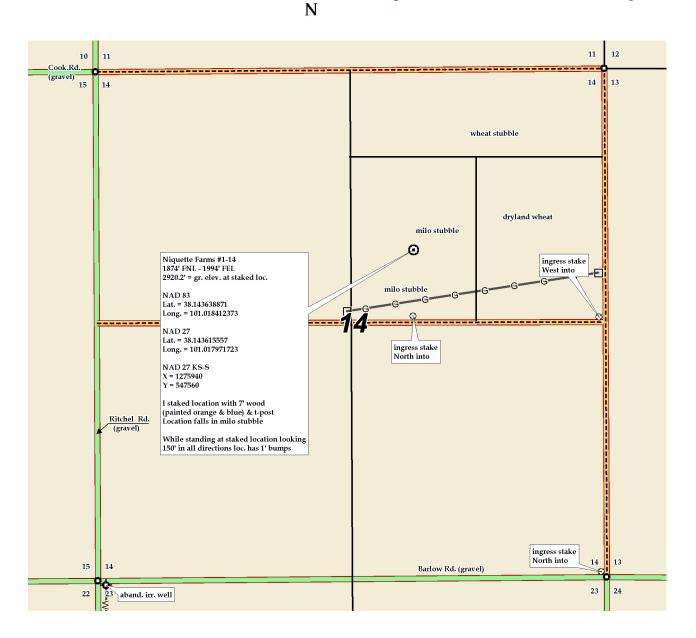
Finney County, KS

COUNTY

This drawing does not constitute a monumented <u>survey or a land survey plat.</u> This drawing is for construction purposes only.

DIRECTIONS: From the NW side of Holcomb, KS at the intersection of Hwy 50 and Big Lowe Rd. - Now go 9 miles North on Big Lowe Rd. -Now go 1 mile West on Barlow Rd. to the SE corner of section 14-22s-34w and ingress stake North into – Now go 0.5 mile North on trail to ingress stake West into – Now go 0.4 mile West on trial to ingress stake North into – Now go approx. 750' North through milo stubble, into staked location.

Final ingress must be verified with landowner or operator.





P.O. Box 1351 Hays, KS 67601

Office - 785.628.8774 Cell - 785.623,0698 Fax - 785.628.8478

December 19, 2014

Niquette Farms, LLC 151 Walton Ave. Lexington, KY 40508

RE: Niquette Farms #1-14

1874' NL & 1994' EL Section 14-22S-34W Finney County, Kansas

Dear Property Owner:

Prior to issuing a permit to drill, the Kansas Corporation Commission requires the property owner be notified. The operator for the captioned well is:

American Warrior, Inc.
P.O. Box 399
Garden City, KS 67846
Contact Man: Kevin Wiles – (620) 271-4407 – kwiles@awioil.com

I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing well, lease road, pipe & electric line & tank battery locations for the captioned well. This is all non-binding and preliminary, being shown simply to satisfy State requirement. The actual locations will be determined by the dirt contractor, W & L Dirt (620) 793-2817. If you want to be involved in the locations, contact W & L, reference the captioned well name and coordinate with him.

Sincerely,

R. Evan Noll

Contract Landman with American Warrior, Inc.



132234L CRD NO.

PRO-STAKE

Construction Site Staking

LLC

12366 INVOICE NO.

Nebraska Colorado Kansas Oklahome

American Warrior, Inc. OPERATOR Finney County, KS

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 - Cell: (620) 272-1499 burt@pro-stakellc.kscoxmail.com

Niquette Farms #1-14 LEASE NAME 1874' FNL - 1994' FEL

LOCATION SPOT

14 Sec. 228 Twp.

34w Rng. GR. ELEVATION: 2920.2'

Haflich PROJECT

1" = 1000' Dec. 9th, 2014 MEASURED BY: Kent C. DRAWN BY: Norby S. AUTHORIZED BY: Cecil O. & John E.

This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only.

DIRECTIONS: From the NW side of Holcomb, KS at the intersection of Hwy 50 and Big Lowe Rd. - Now go 9 miles North on Big Lowe Rd. -Now go 1 mile West on Barlow Rd. to the SE corner of section 14-22s-34w and ingress stake North into - Now go 0.5 mile North on trail to ingress stake West into - Now go 0.4 mile West on trial to ingress stake North into - Now go approx. 750' North through milo stubble, into staked

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