



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

4. According to K.A.R. 82-3-111, wells shall not be eligible for TA status if the well has been shut-in for ten (10) or more years without an application for an exception pursuant to K.A.R. 82-3-100 and approval by the Commission.

5. On October 25, 2012, a Committee made up of Commission Staff ("Staff") reviewed OXY's application. The application states the Hall P-3 well in Morton County, Kansas is being held by the operator for evaluation as a future saltwater disposal well if necessary. The subject well has passed a Commission Staff-witnessed mechanical integrity test. Staff requested more information from the operator who promptly provided said information. Staff recommends the Commission grant the operator's application for an exception to the 10-year TA status limitation of K.A.R. 82-3-111.

6. Based on the foregoing, the Commission finds that an exception to the 10-year TA status restrictions under K.A.R. 82-3-111 should be granted for the above-captioned well because it has a potential future use and does not present a threat to fresh and usable water.

7. The application should be granted in accordance with the above findings for three (3) years without the need to file further applications for exceptions, but still subject to the yearly filing requirements according to the provisions of K.A.R. 82-3-111.

IT IS, THEREFORE, BY THE COMMISSION ORDERED: That the application of OXY USA Inc. for an exception to the 10-year limitation for temporary abandonment ("TA") status for the above-captioned well is granted for three (3) years without filing further applications for extensions in accordance with the provisions of K.A.R. 82-3-111. The Commission further orders that OXY USA Inc. must continue to file a yearly TA application for the above-captioned well pursuant to the provisions of K.A.R. 82-3-111.

Any party affected by this Order may file with the Commission a petition for reconsideration pursuant to K.S.A. 77-529(a). Such petition shall be filed within fifteen (15) days after service of this Order and must state the specific grounds upon which relief is requested. This petition for reconsideration shall be filed with the Executive Director of the Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, Kansas 67202-3802.

The Commission retains jurisdiction of the subject matter and the parties for the purpose of entering such further Order or Orders as from time-to-time it may deem proper.

BY THE COMMISSION IT IS SO ORDERED.
Sievers, Chmn.; Wright, Com.; Feist Albrecht, Com.

Date: DEC 17 2012



Patrice Petersen-Klein
Executive Director

Date Mailed: 12-17-2012

RAH

I CERTIFY THE ORIGINAL
COPY IS ON FILE WITH
The State Corporation Commission

DEC 17 2012



CERTIFICATE OF SERVICE

I hereby certify that on 12-17-2012, I caused a true and correct copy of the foregoing "Order" to be served by placing the same in the United States mail, postage prepaid, to the following parties:

Brent Sonnier
OXY USA, Inc.
5 Greenway Plaza, Suite 110
PO Box 27570
Houston, Texas 77227-7570

Stanford J. Smith, Jr.
Martin, Pringle, Oliver, Wallace, & Bauer, L.L.P.
100 North Broadway, Suite 500
Wichita, Kansas 67202
Attorney for OXY USA, Inc.

Richard Lacey
KCC District #1 Office
210 E. Frontview, Suite A
Dodge City, Kansas 67801



Ryan A. Hoffman
Litigation Counsel
Kansas Corporation Commission

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-225-8888
Fax: 620-225-8885
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner

Sam Brownback, Governor

FAX COVER SHEET

Date: August 16, 2012
Time: 11:26 AM
Confidential: Yes
To: Justin Ray
Fax No: 620 697-2631
From: Ken - KCC
KCC Fax No: 620-225-8885

Number of pages (including cover sheet): 2

If you need to contact the fax operator, please call: _____

Comments:

CSG integrity test

KCC OIL/GAS REGULATORY OFFICES

Date: 8-9-12

District: 1

Case #: _____

- New Situation
- Response to Request
- Follow-Up

- Lease Inspection
- Complaint
- Field Report

Operator License No: 5497

API Well Number: 15-129-21632-00-01

Op Name: Oxy USA

Spot: NINE NW Sec 10 Twp. 35 S Rng 40 E W

Address 1: P.O. Box 27570

4711 Feet from N S Line of Section

Address 2: _____

3664 Feet from E W Line of Section

City: Hurston

GPS: Lat: 37.03923 Long: 101.71283 Date: 8-9-12

State: Texas Zip Code: 77227

Lease Name: Hall P Well #: 3

Operator Phone #: 713 215-7000

County: Marion

Reason for Investigation:

Test CSG integrity for application for extension of the 10 year TA limit.

Problem:

Persons Contacted:

Justin Ray - Oxy - On location

Findings:

*5 1/2" CSG w/ 5 1/2" valve.
CIBP @ 5500'. Perfs 5726-5731' DV Tool @ 3100'
Key Energy pressured the CSG to 380# for 10 minutes holding.*

Action/Recommendations:

Follow Up Required Yes No

Date: _____

CSG integrity is satisfactory.

Verification Sources:

- RBDMS
- T-1 Database
- Other: _____
- KGS
- District Files
- TA Program
- Courthouse

Photos Taken: _____

By: *Kerry Schlick*
Don Gjelte

Retain 1 Copy District Office
Send 1 Copy to Conservation Division

Form: _____

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-225-8888
Fax: 620-225-8885
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

December 22, 2014

Janna Burton
Merit Energy Company, LLC
13727 NOEL RD STE 1200
DALLAS, TX 75240

Re: Temporary Abandonment
API 15-129-21632-00-01
HALL P 3
NW/4 Sec.06-35S-40W
Morton County, Kansas

Dear Janna Burton:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/17/2015.

Your exception application expires on 12/17/2015.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/17/2015.

You may contact me at the number above if you have questions.

Very truly yours,

Michele Pennington