



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1236005
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1236005

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Mud Rotary Drilling
 Andrew King - Manager/Driller

Bar Drilling, LLC
 Phone: (719) 210-8806

1317 105th Rd.
 Yates Center, KS 66783

Company/Operator Colt Energy Inc. P.O. Box 388 Iola, KS 66749		Well No. 11	Lease Name Pendley	Well Location 1509's, 795e'	1/4 SE	1/4 SW	1/4 NE	Sec. 22	Twp. 26s	Rge, 14e											
Well API # 15-207-29073		Type/Well Oil	County Woodson	State KS	Total Depth 1400	Date Started 10/2/2014	Date Completed 10/8/2014														
Job/Project Name/No.		Surface Record			Bit Record			Coring Record													
	Driller/Crew	Bit Size:	11 1/4	Type	PDC	Size	11 1/4	From	0'	To	44.4'	Core #	1	Size	2 1/8"	From	1231'	To	1251'	% Rec.	2.2'
	Andy King	Casing Size:	8 5/8	PDC		6 3/4		44.4'		1400'											
	Charles King	Casing Length:	44.4'																		
		Cement Used:	15sx																		
		Cement Type:	Portland																		

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation
0	5	overburden						
5	7	lime						
7	212	shale						
212	480	lime						
480	557	shale						
557	730	lime						
730	832	shale						
832	864	lime						
864	1015	sandy shale						
1015	1031	lime						
1031	1038	shale						
1038	1046	lime						
1046	1231	sandy shale						
1231	1251	core (good oil bleed)						
1251	1255	shale						
1255	1283	grey sandy shale						
1283	1288	black shale						
1288	1399	sandy shale						
1399	1400	lime						
Well Notes:								

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **1779**
 Foreman Rick Ledford
 Camp Eureka Ks

Date	Cust. ID #	Lease & Well Number		Section	Township	Range	County	State
10-8-14	1003	Pendley # 11					WO	Ks
Customer				Safety Meeting	Unit #	Driver	Unit #	Driver
Colt Energy Inc.				DL 10	102	Chris B.		
Mailing Address					113	Cliff S.		
P.O. Box 388								
City	State	Zip Code						
Iola	Ks	66749						

Job Type L/S Hole Depth 1400' Slurry Vol. 49 Bbl Tubing _____
 Casing Depth 1364.85 Hole Size 6 3/4" Slurry Wt. 13.7# Drill Pipe _____
 Casing Size & Wt. 4 1/2" Cement Left in Casing 4' 5" Water Gal/SK 9.0 Other _____
 Displacement 21.6 Bbl Displacement PSI 600 Bump Plug to 1000 BPM _____

Remarks: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/ 5 Bbl fresh water. Pump to 500 gal. flush w/ hulls, 5 Bbl water spacer. Mixed 150 srs thickset cement 1/2# phenacetol/sr @ 13.7# / gal. washout pump + lines. Displace w/ 21.6 Bbl fresh water. Final pump pressure 600 PSI. Bump plug to 1000 PSI. release pressure, float & plug hold. Good cement returns to surface - 3 Bbl slurry to pit. Job complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C102	1	Pump Charge	1050.00	1050.00
C107	25	Mileage	3.95	98.75
C201	150 srs	thickset cement	19.50	2925.00
C203	300#	2# phenacetol/sr	1.25	375.00
C206	300#	gel-flush	.20	60.00
C214	45#	hulls	.45	20.25
C108A	8.25	for mileage bulk tax	m/c	345.00
C403	1	4 1/2" top rubber plug	45.00	45.00
			Subtotal	4919.00
			Sales Tax	244.91
			<u>7.570</u>	
Authorization <u>Called by Rick Ashby</u>		Title _____	Total	5163.91

590 258.207
 4905.11

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.