

Confidentiality Requested:

☐ Yes ☐ No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

1236009

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer
- ☐ Commingled Permit #: \_\_\_\_\_
- ☐ Dual Completion Permit #: \_\_\_\_\_
- ☐ SWD Permit #: \_\_\_\_\_
- ☐ ENHR Permit #: \_\_\_\_\_
- ☐ GSW Permit #: \_\_\_\_\_

Spud Date or  
Recompletion Date

Date Reached TD

Completion Date or  
Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

\_\_\_\_\_ Feet from ☐ North / ☐ South Line of Section

\_\_\_\_\_ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

☐ Confidentiality Requested

Date: \_\_\_\_\_

☐ Confidential Release Date: \_\_\_\_\_

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



Operator License # 31295  
 Operator Prairie Oil, LLC  
 Address 108 Broadmoor Drive  
 City Louisburg, KS 66053  
 Contractor Prairie Oil, LLC  
 Contractor License # 31295  
 T.D. 620  
 T.D. of pipe 597  
 Surface pipe size 7"  
 Surface pipe depth 20'  
 Well Type Injection

API # 15-121-30166-00-00  
 Lease Name LW  
 Well # I-6  
 Spud Date 4/19/2014  
 Cement Date 4/23/2014  
 Location Sec 4 T 18 R 22  
 990 feet from N line  
 1980 feet from E line  
 County Miami

Driller's Log

Thickness	Strata	From	To	
35	dirt	0	35	
4	gravel	35	39	
13	lime	39	52	
11	shale	52	63	
11	lime	63	74	
5	shale	74	79	
12	lime	79	91	
6	shale	91	97	
23	lime	97	120	
9	shale	120	129	
1	lime	129	130	
3	shale	130	133	
5	lime	133	138	
166	shale	138	304	
11	lime	304	315	
49	shale	315	364	
7	lime	364	371	
11	shale	371	382	
5	lime	382	387	
20	shale	387	407	
8	lime	407	415	
28	shale	415	443	
8	lime	443	451	
71	shale	451	522	
3	sand mix	522	525	tiny oil
15	shale	525	540	
2	lime	540	542	
21	shale	542	563	
2	sand	563	565	ok
2	good	565	567	
2	good	567	569	
2	good	569	571	
2	good	571	573	
2	good	573	575	



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

# 267678 FIELD TICKET & TREATMENT REPORT CEMENT

TICKET NUMBER 47087  
LOCATION Ottawa  
FOREMAN Alan Mader

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-23-14	4015	W Wilson I-6	NE 4	18	22	M.
CUSTOMER JTC Oil						
MAILING ADDRESS 356 88 Plum Creek						
CITY Osawatomie	STATE KS	ZIP CODE 66064				
TRUCK #		DRIVER		TRUCK #		DRIVER
730		Alan Mader		Safety		Moet
368		Br Mader				
369		Der Mader				
503		Kec Car				

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 628 CASING SIZE & WEIGHT 2 7/8  
CASING DEPTH 697 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING yes  
DISPLACEMENT 3.47 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 bpm  
REMARKS: Help meeting. Established rate. Mixed & pumped 100# gel to flush hole followed by 81 sk Dwc plus 1/4# floeal per sack. Circulated cement. Flushed pump. Pumped plus to casing TD. Well held 800 PSI for 30 minutes. M.T. Set float. Closed valve.

JTC Drilling.  
Taylor Hermann, KCC rep

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	1085.00
5406	—	MILEAGE	368	—
5402	597	casing footage	368	—
5402A	105.3	ton miles	503	148.47
5502C	1 1/2	80 ucl	369	150.00
1126	81	DWC	159.75	✓
111 8B	100#	gel	22.00	✓
1107	20#	floeal	49.40	✓
		material sub	1671.15	✓
		less 30%	501.35	✓
		material total	1169.80	✓
4402	1	2 1/2 plug	29.50	✓
			3214.22	✓
		SALES TAX	91.75	✓
		ESTIMATED TOTAL	2674.52	✓

Ravin 3737

AUTHORIZATION No company Rep.  
Jim DKQ

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

December 22, 2014

Tom Cain  
Prairie Oil, LLC  
7553 W 295TH ST  
LOUISBURG, KS 66053-6136

Re: ACO-1  
API 15-121-30166-00-00  
LW I-6  
NE/4 Sec.04-18S-22E  
Miami County, Kansas

Dear Tom Cain:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 04/19/2014 and the ACO-1 was received on December 19, 2014 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department