

Confidentiality Requested:

Yes No

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1236197

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			Sec.	TwpS. R	East _ West
Address 2:			F	eet from  North / S	South Line of Section
City: S	tate: Zi	p:+	Fe	eet from East / V	West Line of Section
Contact Person:			Footages Calculated from	Nearest Outside Section Co	orner:
Phone: ()			□ NE □ NV	V □SE □SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long:	
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84	
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	We	ell #:
New Well Re	-Fntrv	Workover	Field Name:		
	_	_	Producing Formation:		
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW □ SIGW	Elevation: Ground:	Kelly Bushing: _	
	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total De	epth:
CM (Coal Bed Methane)	dow	тетір. ды.	Amount of Surface Pipe Se	et and Cemented at:	Feet
Cathodic Other (Con	e. Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes	No
If Workover/Re-entry: Old Well In			If yes, show depth set:		Feet
Operator:			If Alternate II completion, of	cement circulated from:	
Well Name:			feet depth to:	w/	sx cmt.
Original Comp. Date:	Original To	otal Depth:			
Deepening Re-perf.	Conv. to E	NHR Conv. to SWD	Drilling Fluid Manageme	nt Plan	
☐ Plug Back	Conv. to G	SW Conv. to Producer	(Data must be collected from t		
O constitued and	D		Chloride content:	ppm Fluid volume:	bbls
<ul><li>Commingled</li><li>Dual Completion</li></ul>			Dewatering method used:		
SWD			Location of fluid disposal if	f haulad offsita:	
☐ ENHR			Location of fluid disposal fi	nauleu olisite.	
GSW	Permit #:		Operator Name:		
_			Lease Name:	License #:	
Spud Date or Date Rea	ached TD	Completion Date or	Quarter Sec	TwpS. R	East _ West
Recompletion Date		Recompletion Date	County:	Permit #:	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT I II Approved by: Date:							

Page Two



Operator Name:				_ Lease l	Name: _			Well #:		
Sec Twp	S. R	East V	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres o surface test, along	sures, whether s with final chart(	shut-in pre s). Attach	ssure reac extra shee	hed stati t if more	c level, hydrosta space is neede	itic pressures, bot d.	tom hole temp	erature, flui	d recovery,
Final Radioactivity Lo- files must be submitte						gs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital el	ectronic log
Drill Stem Tests Taker (Attach Additional S		Yes	No				on (Top), Depth ar			mple
Samples Sent to Geo	logical Survey	Yes	☐ No		Nam	e		Тор	Da	tum
Cores Taken Electric Log Run		☐ Yes ☐ Yes	☐ No ☐ No							
List All E. Logs Run:										
			CASING		☐ Ne					
	0: 11-1-	· ·				ermediate, product		# O	T	d Damasat
Purpose of String	Size Hole Drilled	Size Cas Set (In O		Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used		d Percent itives
		AD	DITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Ce	ement	# Sacks	ts Used Type and Percent Additives					
Perforate Protect Casing										
Plug Back TD Plug Off Zone										
Did you perform a hydrau	•					Yes	No (If No, ski	p questions 2 ar	nd 3)	
Does the volume of the to							= :	p question 3)	of the ACO	()
Was the hydraulic fractur	ing treatment information	on submitted to the	e chemicai d	isciosure re	gistry?	Yes	No (If No, fill	out Page Three	or the ACO-1	<i>)</i> 
Shots Per Foot		ION RECORD - I Footage of Each I					cture, Shot, Cement mount and Kind of Ma		d	Depth
TUBING RECORD:	Size:	Set At:		Packer A	i:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or Ef	NHR. Prod	ducing Meth	ıod:		1				
			Flowing	Pumpin	g	Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bls. (	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		M	METHOD OF	COMPLE	ETION:		PRODUCTION	ON INTERVA	
Vented Sold		Open		Perf.	Dually	Comp. Cor	mmingled			
	bmit ACO-18.)		(Specify)		(Submit )	ACO-5) (Sub	mit ACO-4)			

Form	ACO1 - Well Completion
Operator	Bow Creek Oil Company, General Partnership
Well Name	Skolout 1-25
Doc ID	1236197

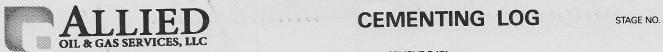
### Tops

Name	Тор	Datum
Anhydrite	3046	133
Base	3082	97
Neva	3568	-389
Red Eagle	3629	-450
Foraker	3680	-501
Topeka	3901	-722
Deer Creek	3952	-773
Oread	4019	-840
Lansing	4116	-937
BKC	4370	-1191

# ALLIED OIL & GAS SERVICES, LLC 064078

		Federal Tax	I.D. # 20-8651475			
REMIT TO P.O. B	OX 93999			SER	VICE POINT:	
	HLAKE, TEXAS 760	92		SER	Dak!	con to
	, , , , , , , , , , , , , , , , , , , ,				9.20	7/6/
DATE 8-19-14	SEC. 35 TWP.	RANGE 35	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
SKOlow+	WELL# 1-25	LOCATION Ata	000 6N, 6	w, an	COUNTY	STATE
OLD OR NEW (Ci	ircle one)	2W,72	1. 1/25 N	into		ek en en karaken ke
	, 1		1 0 0 0			
CONTRACTOR	Val. 1		OWNER 5	ame		
TYPE OF JOB	raduction	Name of the Control o				
HOLE SIZE	7% T.D.	47501	CEMENT			
CASING SIZE	5 1/2 DEF	TH 4532,7	S AMOUNT O	RDERED 2/05	63 ASC 109	Forder 229
TUBING SIZE	DEF	TH	5#91/5001	te, 5% 1216	0 . 159. De	boner
DRILL PIPE	DEP	TH		, to 42 45 / 10		
TOOL DU-	DEP	TH 3096	7			
PRES. MAX		IMUM	COMMON		@	
MEAS. LINE		E JOINT 17-2			_ @	
CEMENT LEFT IN			GEL	3954	@ ,50	1975
PERFS.			_ CHLORIDE			- 111.00
DISPLACEMENT	10247	661	ASC	21056	_ @ <del>_</del>	US25 N
<u> </u>	EOUIDIAEIM		Lite	59552	- @ <del>23 3 3 3</del> 9	110 21 8
	EQUIPMENT		Solt	1571	Ed	77037.3
	, 0	2 \ /	- 91/5001F	1071		10000
PUMP TRUCK	CEMENTER A	we tillent	FZ 160			1007.00
# 431	HELPER Likeym.	e McGhghy			@ /8 70	10/1/0
BULK TRUCK		0.1	- Defsam		_@	14330
# 373/308	DRIVER Georg	c 6 rout	1-10-5001		_ @	303.06
BULK TRUCK	U	The second of th	- Mud 1	wik 2465	2/0.4//.09	77616
	DRIVER Cary	Brown		25 22 22 23 25 25 25 25 25 25 25 25 25 25 25 25 25	_ @	
			- HANDLING	. 200	@ 4.90	2369.27
			MILEAGE _	37.03 ton X PC	1 x 2 75	25/3,28
	REMARKS:		v t		TOTAL	4
Kinnephall +1	Grough 500 #,1	VIVARIO STA	16 m			
	redait Disple		-	SERVI	CF	
The state of the s	Dlug 1800#. 0)	P. Committee of the com	#	SERVI	CE	
Plus M. U. 13	a comment of the second	1.30 skr Mi		OD		
556 56 re	1. PV 1	calliff work	DEPTH OF JO		1 57	~ ~ / ~ ~ ~ ~
Lound Olera 13				K CHARGE		1763.73
			EXTRA FOO	The same of the sa	_@	1400,32
		1/	_ MILEAGE_		@ 7.79	337.00
	Tho	MKYOU	- MANIFOLD		_ @	275.00
			MILL		@ 47.40	30830
	0 1	an to be	Wartung	4-como OND	@ 44000	352000
CHARGE TO:	ow Cleek	011				
CTDEET					TOTAL	<b>建设设施</b> 由。
STREET					101112	
CITY	STATE	ZIP				
Server Commencer				<b>PLUG &amp; FLOAT</b>	EQUIPMEN	T
			AFRE	Tool Shere		54500
				lower plug	@	660 90
			D-10-T	sest P		23327
To. All: -1 O'1 0 4	7 G : II G		900 Coul	ralrious	_ w	570.00
10: Allied Ull & (	Gas Services, LLC.		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		w talk of talk talk	the thirt to be made to the

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or



FINAL DISP. PRESS: \_

Date	District_	11 11		ket No.	Spa		ft <sup>3</sup> /sk Density	PPG
Company Das	J C/00	5011	respirate.	Ual 7	Am	ntSks Yield	IL-/SK Delisity	
.ease		-JKOIO		II No.		Ed ) To The Company		
County	Kgwi	70	Sta	te	· -		hrs. Type 450, 1090	s and
ocation	23-17	22	Fiel	3 42 200	1/49 x 29.	AD: Pump Time	Excess	
A TWOOD,	i have the source	co of the	<u> y CP, 1 KJ</u>	1 2 7			ft³/sk Density	_ PPG
CASING DATA:	Conductor Surface			queeze Miso duction Line			hrs. Type	105
Size 372	_Туре	Weigh	t <u>/3·2</u>	Collar		nt. Sks Yield	Excess ft <sup>3</sup> /sk Density	PPG
						100	Tail gals/sk Total	. Bbls.
					W	ATER: Lead gais/ sk	Idil gais/ sk Total	
	V n		- 2/	<29 08		mp Trucks Used 4/31- (a)	oyne	
Casing Depths: To	p		Bottom		Pu Ru	Ik Equip. 373/308 —	. *	
						546/595-		
							- As Comment of the C	
		Moight		Collars			, , , , , , , , , , , , , , , , , , ,	
Drill Pipe: Size	07/2	Weight _	750'ft P	.B. to	ft. Flo	pat Equip: Manufacturer	theytard	
Open Hole: Size _					Sh	noe: Type	Depth	
CAPACITY FACTO	ORS:	0238	Lin ft /Bl	bl	Flo	pat: Type Late Geleva	Depth	
Casing:	Bbls/Lin. ft.	Bagg.	Lin ft /Bl	bl		entralizers: Quantity Plug	gs Top Btm	
Open Holes:	Bbls/Lin. It		Lin ft /Bl	bl	St	age Collars		
Drill Pipe:	Bbls/Lin. ft			bl			15	
Annulus:	Bbls/Lin. ft			bl		sp. Fluid Type	Amt. Bbls. Weight	PPC
Perforations: F				ft. Amt		lud Type	Weight	_ PPC
	10111							
renorations.								
	PEOCENITATIVE	my form in	M.	22.27		CEMENTER La Faue		
COMPANY REPR		Jer. 4		and)		CEMENTER La Range		
	PRESSUI		FLU	JID PUMPED D		CEMENTER La Faux	REMARKS	
COMPANY REPR				JID PUMPED [ Pumped Per Time Period	DATA  RATE  Bbls Min.			
COMPANY REPR	PRESSUI DRILL PIPE	RES PSI	FLU		RATE		REMARKS	
COMPANY REPR	PRESSUI DRILL PIPE	RES PSI	FLU		RATE	Hold Safetym Start mad f	ore fring	
COMPANY REPR	PRESSUI DRILL PIPE	RES PSI	FLU	Pumped Per Time Period	RATE Bbls Min.	Hold Satetyman Start mad SI Stort nament	exting	
COMPANY REPR	PRESSUI DRILL PIPE	RES PSI	FLU	Pumped Per Time Period	RATE Bbls Min.	Hold Sat types 5-lart mad 11 5-lart Cam out weigh Cam out	ore fring	
COMPANY REPR	PRESSUI DRILL PIPE	RES PSI	FLU	Pumped Per Time Period	RATE Bbls Min.	Hold Sat Hymn 5-fort mad & 1 5-fort Camout weigh com and 5-told Com and	exting wish \$105/5.	
COMPANY REPR	PRESSUI DRILL PIPE	RES PSI	FLU	Pumped Per Time Period	RATE Bbls Min.	Hold Jat Hyran 5-lart mad I 5-lart Cam out weigh Cam out 5 to flower and.	extring ush \$165 kg. \$13 tours, 146 kg.	
COMPANY REPR	PRESSUI DRILL PIPE	RES PSI	FLU	Pumped Per Time Period	RATE Bbls Min.	Hold Jat thy Man 5 fort Mad II 5 fort Dans out weigh Com and 5 fort Com and 2054 was panen 5 fort wanter DI	extring ush \$165 kg. \$13 tours, 146 kg.	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
COMPANY REPR	PRESSUI DRILL PIPE CASING	RES PSI	FLU	Pumped Per Time Period	RATE Bbls Min.	Hold Jatohyma Start Mad II Start Cam out weigh Cam out Start C	PIOSIS.  PIOSIS.  PIOSIS.  PIOSIS.  PIOSIS.	
COMPANY REPR	PRESSUI DRILL PIPE CASING	RES PSI	FLU	Pumped Per Time Period	RATE Bbls Min.	Hold Jat thy Man 5 fort Mad II 5 fort Dans out weigh Com and 5 fort Com and 2054 was panen 5 fort wanter DI	PIOSIS.  PIOSIS.  PIOSIS.  PIOSIS.  PIOSIS.	
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COMPANY REPR	PRESSUI DRILL PIPE CASING	ANNULUS	FLU	Pumped Per Time Period	RATE Bbls Min.	Hold Dat thy Me 5tart Mad St 5tart Mad St 5tart Cam and We 19h Cam and Start Cam and 5tart water Di 5tard Lex Cas 5tar do for an	ere tring  Cash  P 10 5 B.  P 3 tring 14.6 th  Splace and of	. 13
COMPANY REPR	PRESSUI DRILL PIPE CASING	ANNULUS	FLU	Pumped Per Time Period	RATE Bbls Min.	Stort Mad Store Manual Man	ereting  ash  \$165B.  \$13 tours, 146 h.  splacement	. 10
TIME AM/PM	PRESSUI DRILL PIPE CASING	ANNULUS	FLU	Pumped Per Time Period	RATE Bbls Min.	Start mad Start and Start nad Start nad Start nad Start nad Start and Law and Start and St	ensh 10 5 /3.  10 5 /3.  10 5 /3.  10 5 /3.  10 5 /3.  10 5 /3.  10 5 /0.  10 5 /0.  10 5 /0.  10 5 /0.  10 5 /0.	10
COMPANY REPR	PRESSUI DRILL PIPE CASING	ANNULUS	FLU	Pumped Per Time Period	RATE Bbls Min.	Start mad Start and Start Cament Command Start Camen on Start Camend Start of December Decemb	end place of loatho	. 13
COMPANY REPR	PRESSUI DRILL PIPE CASING	ANNULUS	FLU	Pumped Per Time Period	RATE Bbls Min.	Start mad Start and Start Cament Command Start Camen on Start Camend Start of December Decemb	end place of loatho	. 12
COMPANY REPR	PRESSUI DRILL PIPE CASING	RES PSI ANNULUS	FLU	Pumped Per Time Period	RATE Bbls Min.	Stort Mad R H 30 Mad Stort Mad R H 30 Mad R H 30 Mad	105 /3 / 14.6 / 14.6 / 15. 15. 15. 15. 15. 15. 15. 15. 15. 15.	. 13
COMPANY REPR	PRESSUI DRILL PIPE CASING	ANNULUS	FLU	Pumped Per Time Period	RATE Bbls Min.	Stort Mad Store Man and Store Man Com and Store Com and Store Man and Store Store Man and Store Man and Store Man and Store Man and Store R. H. B. Store Com and Store Com	ene tring  (45h  2165 /3.  2165 /3.  2165 /3.  2166 energy floatho  1.  217 / 15 3 /2.  218 / 5 50 5 / 5  218 / 5 50 5 / 5  218 / 5 50 5 / 5  218 / 5 50 5 / 5  218 / 5 50 5 / 5	. 12
COMPANY REPR	PRESSUI DRILL PIPE CASING	RES PSI ANNULUS	FLU	Pumped Per Time Period	RATE Bbls Min.	Start mad Start and Start mad Start mad Start Can and Start Can and Start and Start and Start and Start and Start and Start Can	ere tring  (43h  2165 /3.  2165 /3.  216 / 14.66 /4.  216 / 14.65  216 / 14.65  216 / 15.66  217 / 15.66  217	. 12
TIME AM/PM	PRESSUI DRILL PIPE CASING	RES PSI ANNULUS	FLU	Pumped Per Time Period	RATE Bbls Min.	Stort Mad Store Man and Store Man Com and Store Com and Store Man and Store Store Man and Store Man and Store Man and Store Man and Store R. H. B. Store Com and Store Com	ere tring  (43h  2165 /3.  2165 /3.  216 / 14.66 /4.  216 / 14.65  216 / 14.65  216 / 15.66  217 / 15.66  217	10
TIME AM/PM	PRESSUID DRILL PIPE CASING	RES PSI ANNULUS	FLU	Pumped Per Time Period  A 4.0 4  A 5.0 4  A 5.0 6  A 6.0 6  A 7.0	RATE Bbls Min.	Start Mad Start MA Start Can and Start Can and Start Can and Start Can and Start De Start Can and St	end place of loatho 113 to 15 to 14 6 th 20 4 land of loatho 11 15 5 km 12 18 2 22 1 14 18 2 22 1 14 18 2 22 1	
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# ALLIED OIL & GAS SERVICES, LLC 064227 Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999

SOUTH	HLAKE, 7	TEXAS 760	92		SEI	RVICE POINT: _Oak!	y KS_
DATE 9-11-14	SEC.	TWP.	RANGE 35	CALLED OUT	ON LOCATION		JOB FINISH
		1-25	LOCATION AL	road low low	7 741 243		STATE
OLD OR KEWYCI	rcle one)		IN 428	dista	2000	1 (40 1115	J_E3_
CONTRACTOR TYPE OF JOB CO	Quali	Saveez	ia 2	$\sim$	ame		
HOLE SIZE		T.D.		CEMENT		*	
	51/2		TH 1676'	AMOUNT OR	DERED 300	sks 65	135
TUBING SIZE DRILL PIPE		DEF		67. gel	44 Flo.	Seal, 5	0 8/5
TOOL		DEF		Com			
PRES. MAX			IIMUM	COMMON_	SOSK	s_@17.90	895.00
MEAS. LINE		SHC	E JOINT	POZMIX		@ 	_0,0,00
CEMENT LEFT IN		<u>50'</u>		GEL		@	-
PERFS. 1676		. 111 T	*	CHLORIDE_		@	
DISPLACEMENT			<u>e/</u>	ASC		@	
	EQU	JIPMENT	*	class A Lib	<u>300sks</u>		5967.00
PUMPTRUCK (	CEMENT	FR Paul	Beaver	- Flo-seal	753	@ 	222.75
	HELPER	Robala	a Wilkinson				
BULK TRUCK				- 110/100	OU LOYOU	@	<u> 1089.75</u>
#896/24/	DRIVER	George	Grant		1.1011 6839	<u>_</u> @	
BULK TRUCK				-		@	-
<u> </u>	DRIVER			- HANDLING	381.10 ft :		945113
				MILEAGE 1	3.87 kms x7	eni 12.75	2669.98
	RE	MARKS:				TOTAL	
getrate	mix 30	20sks1	ite tail w			134.2.17.72	
w/ water	Com	Releas in bea	e plus/disp	lae	SERV	ICE	
coment in	\ nin	6. 60	of cicc arou	DEPTH OF JO	ND .	1676'	
40 66 00	'mik	ing, n	ever did reve	The second of th			213.75
Complety, (	ement	aid h	ot come to			<i>@</i>	313113
Sur fact.				I MILEAGE M		2 @ 7.70	539.00
			Thanky		Hrad	@	275,00
			Paul+(	you men		6 @ 4.40	308,00
7	> /	1	× 1			<u></u>	
CHARGE TO:	sow C	reek	011	- / /39	1017/20%	TOTAL	6 950.86
STREET		The same of the sa	mme.	_		IOIAL	
CITY	ST.	ATE	ZIP		PLUG & FLOA	T EQUIPMEN	<b>IT</b>
				51/2 rub	1 1.		85.00
				5 17 100	ber plug	@ @	15.00
To: Allied Oil & C	as Servi	ces LTC					
You are hereby red			entino equinment		N. C.		
and furnish cemen				-			-
contractor to do w	ork as is	listed. Th	e above work wa	\$	10%)		<b>%</b>
done to satisfactio	n and su	pervision o	of owner agent or			TOTAL	85.00
contractor. I have	read and	understan	d the "GENERA	L	1001		
TERMS AND CO	NDITIO	NS" listed	on the reverse sid		111	6 2 2	
				TOTAL CHAR		10.61	
PRINTED NAME_	Fim	G:	Hogly	DISCOUNT @	2.807.12(8	204) IF PAI	D IN 30 DAYS
			0 1		11,313.9	18 Net	
SIGNATURE	Survey	ill.	Washin	e e e e e e e e e e e e e e e e e e e	11/01/11/7	01.	