



# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease?  Yes  No

Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)

Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

**WELLBORE SCHEMATIC**

<b>Current</b>	<b>Lease: <u>Wasinger</u></b>		<b>Well No. <u>12</u></b>	
<p style="text-align: left; margin-left: 20px;">8.625" UNK 600 sx</p> <p style="text-align: right; margin-right: 20px;">1350'</p> <p style="text-align: center;">TOC @ Unknown</p> <p style="text-align: right; margin-right: 20px;"><i>Topeka 3</i> 3048'-3053'</p> <p style="text-align: right; margin-right: 20px;"><i>Topeka 7</i> 3149'-3155'</p> <p style="text-align: right; margin-right: 20px;"><i>Topeka 9</i> 3183'-3187'</p> <p style="text-align: right; margin-right: 20px;"><i>Topeka 9</i> 3202'-3207'</p> <p style="text-align: right; margin-right: 20px;"><i>LKC B</i> 3335'-3338'</p> <p style="text-align: right; margin-right: 20px;"><i>LKC D</i> 3335'-3338'</p> <p style="text-align: right; margin-right: 20px;"><i>LKC G</i> 3360'-3362'</p> <p style="text-align: right; margin-right: 20px;"><i>LKC G</i> 3368'-3371'</p> <p style="text-align: right; margin-right: 20px;"><i>LKC I</i> 3340'-3346'</p> <p style="text-align: right; margin-right: 20px;">SN @ 3582'</p> <p style="text-align: right; margin-right: 20px;"><i>Arbuckle</i> 3592'-3595'</p> <p style="text-align: right; margin-right: 20px;"><i>Arbuckle</i> 3597'-3602' Sqz'd 100sx</p> <p style="text-align: right; margin-right: 20px;"><i>Arbuckle</i> 3611.5'-3616' Sqz'd 100sx 3622'</p> <p style="text-align: center; margin-top: 10px;">5.5" 14# UNK sx</p> <p style="text-align: center;">3,623' TD</p>	<b>API No.</b> 150-511-8029	<b>Status</b> PR		
	<b>Location:</b> Sec.21-11S-18W	<b>County:</b> Ellis		<b>State:</b> KS
	<b>TD</b> 3623'	<b>GL</b> 2065'		<b>Field:</b> Bemis-Shutts
	<b>PBTD</b> 3607'	<b>KB</b> 2068'	<b>Spud Date:</b> 8/16/1948	
	<b>Current Perfs/OH:</b> See Schematic		<b>Comp Date:</b> 9/16/1948	
	<b>Current Zone:</b> Topeka, LKC, Arbuckle			
	<b>Surface Equipment</b>			
	<b>Unit Make:</b>		<b>Unit Size:</b>	
	<b>Unit S/N:</b>		<b>Unit Rotation:</b>	
	<b>SPM:</b>	<b>Stroke Length:</b>	<b>Unit Sheave:</b>	
	<b>Prime Mover:</b>		<b>Motor Sheave:</b>	
	<b>Motor S/N:</b>		<b>Motor RPM:</b>	
	<b>Casing Breakdown</b>			
		<b>Size</b>	<b>Grade / Wt</b>	<b>Depth</b>
	Surface	8.625"	UNK	1350'
Production	5.5"	14#	3622'	
Production				
Production				
Liner				
<b>Tubing Breakdown</b>				
<b>Qty</b>	<b>Description</b>	<b>Footage</b>		
	KB	3.20'		
118	2 7/8" tubing	3579.00'		
	SN	1.00'		
	Perf Sub	3.00'		
<b>TOTAL</b>			<b>3586.20'</b>	
<b>Rod Breakdown</b>				
<b>Qty</b>	<b>Description</b>	<b>Footage</b>		
44	1" rods	1100.00'		
96	3/4" rods	2400.00'		
1	2' x 3/4" pony rod	2.00'		
	2 1/2" x 2 x 14' brass CID brl	14.00'		
<b>TOTAL</b>			<b>3516.00'</b>	
<b>Comments</b>				
<b>PREPARED BY:</b> JLB		<b>UPDATED:</b> 6/5/2006		

(695' fluid in hole)

WELL Wasinger #12  
CASING PRESSURE 0  
 $\Delta P$  .....  
 $\Delta T$  .....  
PRODUCTION RATE SI

JOINTS TO LIQUID .....  
DISTANCE TO LIQUID 2895  
PBHP .....  
SBHP .....  
PROD RATE EFF, % .....  
MAX PRODUCTION .....

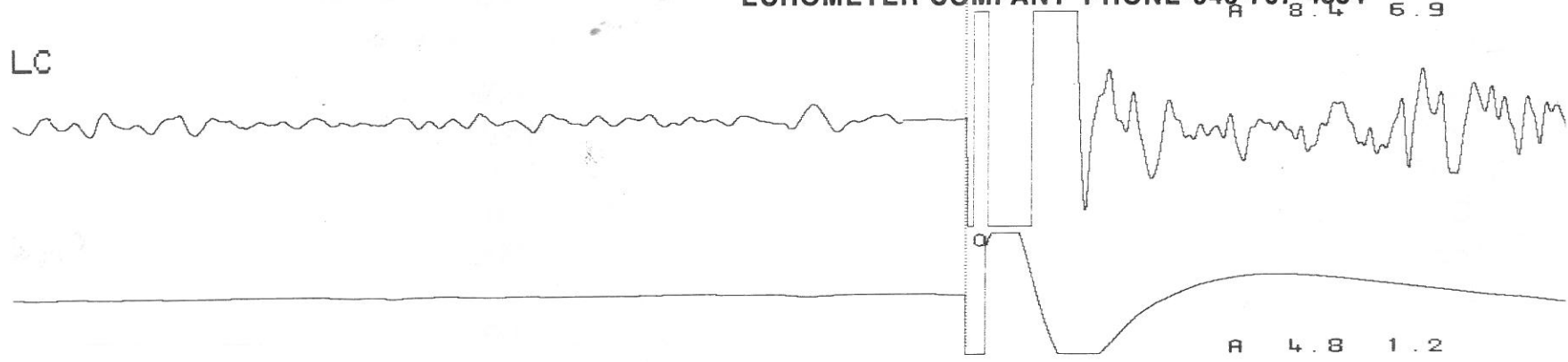
12/23/2014 11:15:44  
QUIET WELL  
LOWER COLLARS A: 8.4  
P-P 0.115 mV  
  
LIQUID LEVEL A: 4.8  
P-P 0.483 mV

A 8.4 6.9

GENERATE  
PULSE

LC

11.8  
VOLTS



A 8.4 8.3

A 8.4 8.1

A 8.4 8.4

1

2

20 1/4"

2895 To Fluid

695 FIH

3.1.3

A 4.8 2.3

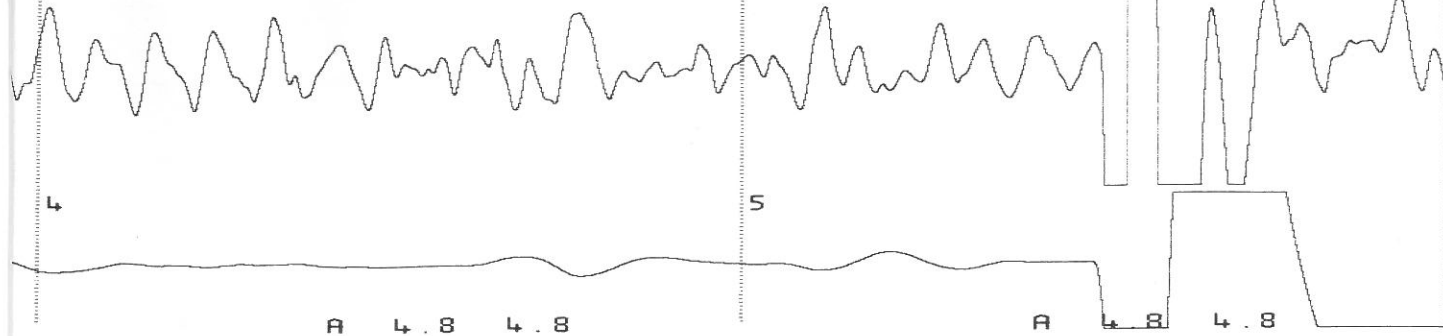
A 4.8 4.4

A 4.8 4.8

0-767-4334

A 8.4 8.4

A 8.4 8.0



Conservation Division  
District Office No. 4  
2301 E. 13th Street  
Hays, KS 67601-2651



Phone: 785-625-0550  
Fax: 785-625-0564  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

December 31, 2014

Sandra Goncalves  
Citation Oil & Gas Corp.  
14077 CUTTEN RD  
PO BOX 690688  
HOUSTON, TX 77269-0688

Re: Temporary Abandonment  
API 15-051-05803-00-00  
WASINGER 12  
NE/4 Sec.21-11S-18W  
Ellis County, Kansas

Dear Sandra Goncalves:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/31/2015.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/31/2015.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"