



TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

General

Well ID - * -
Well PATRICIA 7-1 12-16-14 (1)
Company SANDRIDGE
Operator - * -
Lease Name PATRICIA 7-1 12-16-14
Elevation 0.00 ft
Production Method Plunger Lift

Comment

Compressor

Power Rating - * - HP
Capacity - * - Mscf/D
Discharge Pressure - * - psi (g)
Suction Pressure - * - psi (g)
Compressor Manuf - * -
Sales Line Pressure - * - psi (g)

Flow Line

Flow Line OD - * - in
Flow Line ID - * - in
Flow Line Length - * - ft
Flow Line Material - * -
Elevation Change - * - ft
Inlet Pressure - * - psi (g)

Plunger Control Settings

Plunger Controller Manuf - * -
Plunger Controller Type - * -
Plunger Cycle Times Surface Producing Pressures
Unloading - * - min Tubing Pressure: Min Max
Afterflow - * - min Casing Pressure: Min Max
Shut-In - * - min
Plunger Velocity
Unloading ft/min

Tubulars

Tubing		Casing	
OD	2.375 in	OD	5.500 in
Weight	lb/ft	Weight	lb/ft
ID	1.995 in	ID	4.950 in

Avg. Joint Length: 32.726 ft KB Correction: 0.00 ft
Anchor Depth: ft SN Depth: 4936.00 ft
Packer Depth: 4943.00 ft Tubing Intake Depth: 4943.00 ft
Tubing Roughness: 0.00005 New Pipe ft

Plunger

MFR:
Type:
Plunger OD: in
Weight: lb
Installation Date:

Conditions

Pressure

Static BHP 1212.3 psi (g)
Static BHP Method Acoustic
Static BHP Date 12/16/2014
Producing BHP - * - psi (g)
Producing BHP Method Acoustic
Producing BHP Date 12/16/2014
Formation Depth 4943.00 ft

Surface Producing Pressures

Tubing Pressure - * - psi (g)
Casing Pressure 0.3 psi (g)

Pressure Buildup

Change in Pressure 0.043 psi
Over Change in Time 1.00 min

Production

Oil Production - * - BBL/D
Water Production - * - BBL/D
Gas Production - * - Mscf/D
Production Date - * -

Temperatures

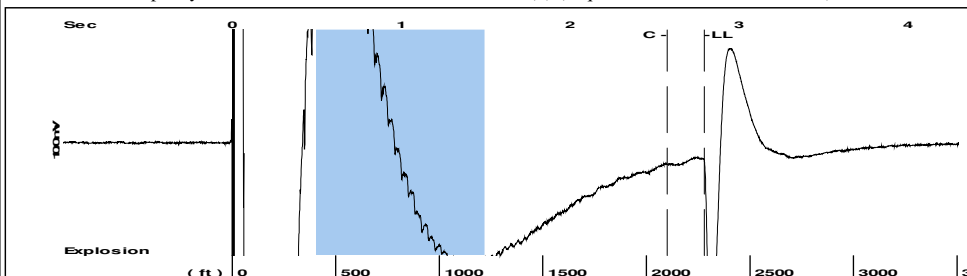
Surface Temperature 70 deg F
Bottomhole Temperature 150 deg F

Standard Conditions

Standard Temp 60 deg F
Standard Pressure 14.7 psi (a)

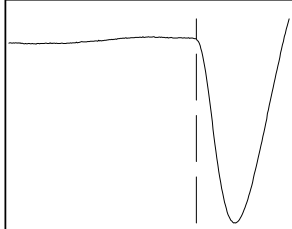
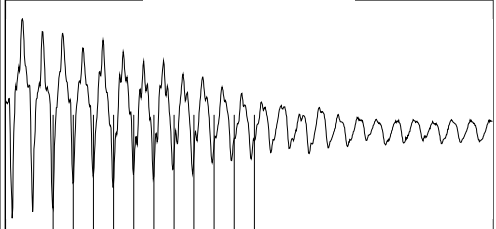
Fluid Properties

Oil API 40 deg API
Water Specific Gravity 1.05 Sp.Gr.H2O

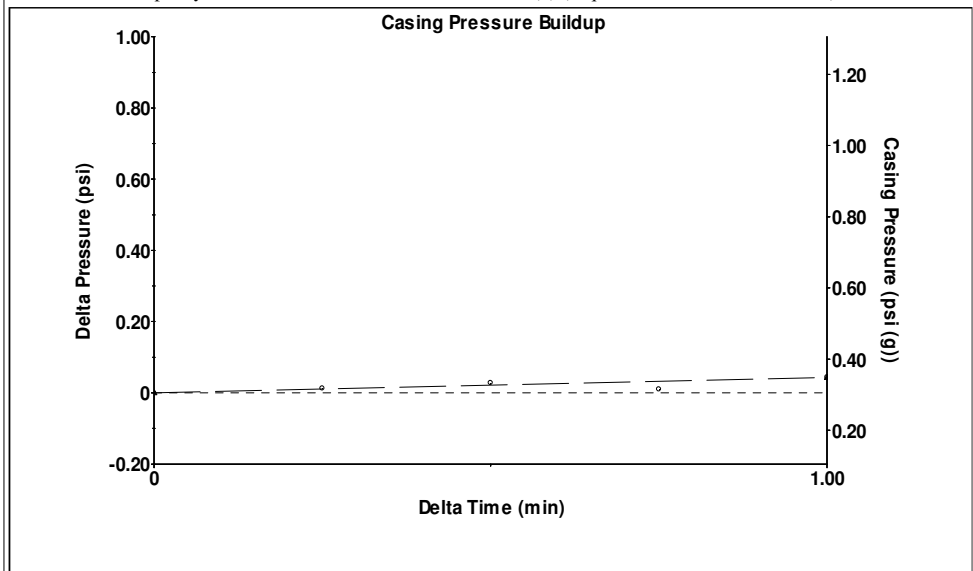


Filter Type High Pass Automatic Collar Count Yes Time 2.795 sec
 Manual Acoustic Velo 1580.97 ft/s Manual JTS/sec 24.1546 Joints 69.6307 Jts
 Depth 2278.73 ft

[0.5 to 1.5 (Sec)]

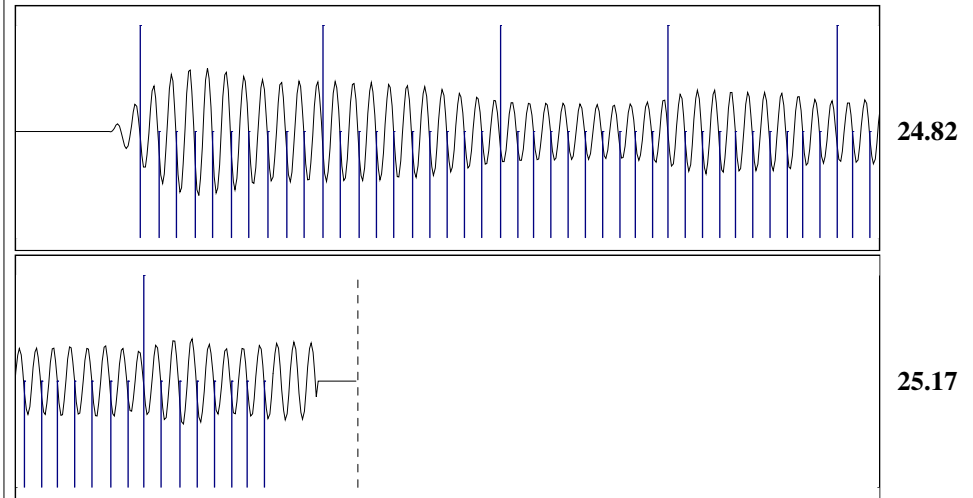


Analysis Method: Automatic



Change in Pressure 0.04 psi PT15218
 Change in Time 1.00 min Range 0 - ? psi

<p>Production</p> <p>Current Potential</p> <p>Oil - * - BBL/D</p> <p>Water - * - BBL/D</p> <p>Gas - * - Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP - * -</p> <p>Production Efficiency 0.0</p> <p>Oil 40 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 0.55 Sp.Gr.AIR</p> <p>Acoustic Velocity 1630.58 ft/s</p> <p>Acoustic Test</p>	<p>Casing Pressure 0.3 psi (g)</p> <p>Casing Pressure Buildup 0.043 psi</p> <p>Gas/Liquid Interface Pressure 1.00 min</p> <p>Liquid Level Depth 2278.73 ft</p> <p>Tubing Intake Depth 4943.00 ft</p> <p>Formation Depth 4943.00 ft</p> <p>Static BHP 1212.3 psi (g)</p>		<p>Static</p> <p>Oil Column Height MD 0 ft</p> <p>Water Column Height MD 2664 ft</p>
---	---	--	--



Acoustic Velocity 1630.58 ft/s Joints counted 57
 Joints Per Second 24.9126 jts/sec Joints to liquid level 69.6307
 Depth to liquid level 2278.73 ft Filter Width 22.1546 26.1546
 Automatic Collar Count Yes Time to 1st Collar 0.288 2.576

December 30, 2014

Tiffany Golay
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: Temporary Abandonment
API 15-033-21570-00-00
PATRICIA 7-1
SW/4 Sec.07-31S-19W
Comanche County, Kansas

Dear Tiffany Golay:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/30/2015.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/30/2015.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"