



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1236884
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Services, Inc.

CHANGE TO: Whitetail Corder
 ADDRESS:
 CITY, STATE, ZIP CODE

TICKET 28140
 PAGE 1 OF 1

SERVICE LOCATIONS: New Cg KS
 WELLS PROJECT NO. #1
 LEASE: Myers
 COUNTY/PARISH: Ness
 STATE: KS
 CITY: Bealer
 DATE: 29 Dec 14
 OWNER:
 TICKET TYPE: SERVICE SALES
 CONTRACTOR:
 R/S MAIN NO.
 ORDER NO.
 WELLS TYPE: oil
 WELLS CATEGORY: PTA
 JOB PURPOSE: plug to abandon
 WELLS REMAIN NO.
 WELLS LOCATION: 13-19-26
 INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	LOC	ACCT	DF	DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
575					TRK 114	30	hr			60.00	1800.00
576 P					Pump Charges	1	ch			1000.00	1000.00
328-4					60/40 peanix (196gal)	177	sk			12.00	2124.00
375					cotton seed hulls	2	sk			32.00	64.00
290					D-air	2	gal			42.00	84.00
581					Service charge	210	sk			2.00	420.00
383					Drayage	210	sk	254.21	TMA	1.00	254.21

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.
 DATE SIGNED: _____ TIME SIGNED: _____
 REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The quantity, weight, and/or budget listed on the invoice and services listed on this invoice are correct and accurate.
 SWIFT OPERATOR: _____ APPROVAL: _____
 TOTAL: 4379.97

SWIFT Services, Inc.

DATE 30 Dec 14 PAGE 1

JOB LOG

CUSTOMER Unitata Crane WELL NO. #1 LEASE Ayers JOB TYPE Plug to Abandon TICKET NO. 28140

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								20sk 60/40 pack (4% cement)
								28" tubing to 4561'
	1000							on loc TRX 114
	1021							plug 60/40 pack down 28"
	1034		3			100		pressure to 10psi - below pump house
								(318' cement)
	1024		6					Mix 60/40 pack (4% cement) down 28"
								Displace w/ 28" tubing
			13					Displace w/ H ₂ O
	1047							pull up to 1920'
	1210		6					plug H ₂ O down 28" - 6psi catch pressure
	1213	4				300		mix 60/40 pack (4% cement)
		4	8			300		- fluid to surface -
		4	34			300		— cement to surface —
								(320' cement)
	1235							pull out 28" tubing
	1230		25					top off 60'
								(310' cement)
								— cement extending out surface —
								load tank
								(31775K total)
								Back up
								job complete
	1415							Flr. Brine & cement