

Confidentiality Requested:

Yes No

## Kansas Corporation Commission Oil & Gas Conservation Division

1233823

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15					
Name:	Spot Description:					
Address 1:	SecTwpS. R 🔲 East 🗌 West					
Address 2:	Feet from North / South Line of Section					
City: State: Zip:+	Feet from East / West Line of Section					
Contact Person:	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()	□NE □NW □SE □SW					
CONTRACTOR: License #	GPS Location: Lat:, Long:					
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)					
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84					
Purchaser:	County:					
Designate Type of Completion:	Lease Name: Well #:					
New Well Re-Entry Workover	Field Name:					
Oil WSW SWD SIOW  Gas D&A ENHR SIGW  OG GSW Temp. Abd.  CM (Coal Bed Methane)  Cathodic Other (Core, Expl., etc.):  If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:	Producing Formation:  Elevation: Ground: Kelly Bushing: Feet  Total Vertical Depth: Plug Back Total Depth: Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet  If Alternate II completion, cement circulated from: sx cmt.					
Original Comp. Date: Original Total Depth:						
□ Deepening       □ Re-perf.       □ Conv. to ENHR       □ Conv. to SWD         □ Plug Back       □ Conv. to GSW       □ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)					
□ Commingled         Permit #:	Chloride content: ppm Fluid volume: bbls  Dewatering method used:  Location of fluid disposal if hauled offsite:					
☐ ENHR         Permit #:           ☐ GSW         Permit #:	Operator Name:					
Spud Date or Date Reached TD Completion Date or Recompletion Date	QuarterSec.         TwpS. R East West           County:         Permit #:					

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY											
Confidentiality Requested											
Date:											
Confidential Release Date:											
Wireline Log Received											
Geologist Report Received											
UIC Distribution											
ALT I II III Approved by: Date:											



Operator Name:			Well #:						
Sec Twp	S. R	East West	County:						
open and closed, flow	ring and shut-in pressu	ormations penetrated. Dres, whether shut-in preith final chart(s). Attach	ssure reached stati	c level, hydrosta	tic pressures, bott				
		tain Geophysical Data a r newer AND an image f		gs must be ema	iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log		
Drill Stem Tests Taker (Attach Additional S		Yes No			on (Top), Depth an		Sample		
Samples Sent to Geo	logical Survey	☐ Yes ☐ No	Nam	9		Тор	Datum		
Cores Taken Electric Log Run		Yes No							
List All E. Logs Run:									
		0.0000							
		CASING Report all strings set-o	RECORD Ne onductor, surface, inte		ion, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Durmaga	Depth		CEMENTING / SQU	EEZE RECORD		ercent Additives			
Purpose: Perforate	Top Bottom	Type of Cement	# Sacks Used						
Protect Casing Plug Back TD									
Plug Off Zone									
Did you perform a hydrou	ulia fracturing tractment or	a this well?		Yes	No (If No, ski	n quantiana 2 an	(d 2)		
	ulic fracturing treatment or otal base fluid of the hydra	aulic fracturing treatment ex	ceed 350,000 gallons?	= =	= ' '	p questions 2 an p question 3)	u 3)		
Was the hydraulic fractur	ring treatment information	submitted to the chemical o	disclosure registry?	Yes	No (If No, fill	out Page Three	of the ACO-1)		
Shots Per Foot		N RECORD - Bridge Plug			cture, Shot, Cement				
	Specify Fo	ootage of Each Interval Perf	orated	(Ai	mount and Kind of Ma	terial Used)	Depth		
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		l		
Date of First, Resumed	Production, SWD or ENH	R. Producing Meth		Gas Lift C	Other <i>(Explain)</i>				
Estimated Production Per 24 Hours	Oil B		Mcf Wate			as-Oil Ratio	Gravity		
DISPOSITIO	ON OF GAS:		METHOD OF COMPLE	TION:		PRODUCTIO	DN INTERVAL:		
Vented Sold		Open Hole	Perf. Dually	Comp. Cor	mmingled	1110000110	TO THE LANGE.		
	bmit ACO-18.)	Other (Specify)	(Submit A	ACO-5) (Sub	mit ACO-4)				

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Hank 3408 1-36H
Doc ID	1233823

# Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Conductor	30	20	75	90	Edge Services 10 sack grout	9	none
Surface	12.25	9.63	36	822	O-Tex Lite Premium Plus 65/35; Premium Plus (Class C)	410	(6% gel) 2% Calcium Chloride, 1/4 pps Cello- Flake, .2% X-Air
Intermedia te	8.75	7	26	5678	50/50 Poz Premium; Premium	350	4% gel, .2% FL- 17, .1% C- 51, .15% C-20, .1% C-37, .2% X-Air

#### INVOICE

DATE	INVOICE #
8/22/2014	5039

*	Annual Control of the
	American Caption of Party Caption
	Source and
	Woodward, OK
	Woodward, ON

**BILL TO** 

SANDRIDGE ENERGY, INC. ATTN: PURCHASING MANAGER 123 ROBERT S, KERR AVENUE OKLAHOMA CITY, OK 73102

	T	

EDGE SERVICES, INC. PO BOX 609 WOODWARD, OK 73802

COUNTY	STARTING D	WORK ORDER	RIG NUMBER	LEASE NAME	Terms						
HARPER, KS	8/20/2014	3945	LARIAT 40	HANK 3408 1-36H	Due on rec						
Description											

DRILLED 90' OF 30" CONDUCTOR HOLE

DRILLED 6' OF 76" HOLE

FURNISHED AND SET 6' X 6' TINHORN CELLAR

FURNISHED 90' OF 20" CONDUCTOR PIPE

FURNISHED MUD, WATER, AND TRUCKING

FURNISHED WELDER AND MATERIALS

FURNISHED 9 YARDS OF 10 SACK GROUT FOR CONDUCTOR HOLE

FURNISHED 4 YARDS OF 10 SACK GROUT FOR MOUSE HOLE

FURNISHED GROUT PUMP

DRILL MOUSE HOLE

FURNISHED 80' OF 16" CONDUCTOR PIPE

TOTAL BID \$19,850.00

AFE Number: <u>AC14148</u>
Well Name: <u>Hunk 3408 1-3611</u>
Code: <u>SO,010</u>
Amount: <u>A20,08,02</u>
Co. Man: <u>Quincy (QUICA</u>
Co. Man Sig.: <u>AMARA</u>
Notes:

Sales Tax (6.15%)

\$168.02

TOTAL

\$20,018.02

	B 4	OD CLIBER	A A D	/		PROJECT NUMBER		THE	KET DATE 0	9/11/14		
State COMPANY						CUSTOMER REP						
Harper	Kanaga Hridge Exploration & Produc					Luis Garza  EMPLOYEE NAME  marcos quintana						
EASE NAME Hank 3408	1-36H	Surfac	<u>e</u>			ma	rcos q	uint	ana			
EMP NAME	T 10											
Marcos Quintana				_								-+-
vantray Roy Morris								-+				-
Dustin Odom												
Form, Name	Type:					On Location		Joh S	Started	Job C	omp	leted
roini. ivaine			Date	Ca	led Out 9/10/2014	9/11/20		9	/11/2014	9	/11/2	014
Packer Type	Set A 80 Press		Date		0/10/2011				n=00	1 .	0820	
Bottom Hole Temp		Depth 850	Time		2000	0300			0700		3620	
Retainer Depth Tools	and Accessor	es			Nd Inad	Well D Weight	Size G	rade	From	To	M	ax. Allow
Type and Size	Qty	Make	Cacina		New/Used	36#	9 5/8"		Surface	850		1,500
Auto Fill Tube	0	IR IR	Casing Liner								+	
Insert Float Val	0	IR IR	Liner				0	-			+	
Centralizers Top Plug	0	IR	Tubing				U	-			+	
HEAD	0	IR	Drill P				121/4	n	Surface	850	3	Shots/Ft.
Limit clamp	0	IR ID	Open Perfor								T	
Weld-A	0	IR IR	Perfor								-	
Texas Pattern Guide Sh	oe 0	IR	Perfor	atio	าร		11-140		Descrip	tion of Jo	h h	
Cement Basket	/aterials		Hours	On	Location	Operating Date	Hours	rs	Surface			
Mud Type WBM	Density	9 Lb/Gal 8.33 Lb/Gal	9/1	te1	Hours 4,0	9/11	2.0		Surface			
Diap. I luiu	ater Density		0,	·								
Topader (100	BBL.	_						-				
Spacer type	Gal.	%					+					
Acid Type	Gal				-							
Surfactant	_Gal Gal	In						-				
NE Agent	- Gal/Lb											
Gelling Agent	Gal/Lb	In	]				+					
Fric. Red.	Gal/Lb	In	Total		4.0	Total	2.0	0				
MISC.	Gal/Lb		1 10101									
Perfpac Balls	Qty.				4 con DCI	AVG.	ressures	5 150				
Other			MAX		1,500 PSI	Average	Rates	n BP	M			
Other			MAX		6 BPM	AVG		4				
Other						Ceme	nt Left in	Pipe	) }			
Other			Feet		55	Reason	SHOR	: JUII	N I			
Other		II.										7,000,000
			Addit		ment Data				W/R			Lbs/Gal
Stage Sacks	Cement	s 65 (6% Gel) 2% C	alcium Ch	loric	le - ¼pps Cello-	Flake - 0.2%	X-Air		11.1			12.40
									6.3 *6.3		32	14.80 *14.8
2 195 Premiu 3 *100 Premiu	m Plus (Class	(C) *2% Calcium (	Chloride or	1 sic	le to use if nece	ssary			-6.3	Z 111	02	14.0
3 100 11611110										-		
	-		:	sum	mary Preflush:	BBI		0.00	Type:		esh	Water
Preflush		oe: XIMUM	1,500 P	ŚI	Load & Bkdi	n: Gal - BB		N/A	Pad:B	bl -Gal		N/A 60
Breakdown	IVIA	st Returns-N	NO/FUI	T	Excess /Ret	urn BBI		74 RFAC		Disp Bbl Disp.		60.00
	Ac	tual TOC	SURFAC 700	JE_	Calc. TOC: Final Circ.	PSI:		200	Disp:E			
Average		mp Plua PSI:1	5 Min		Cement Slu	rry: BBI		122.0				
'SIP5 Min	10	IVIII)I			Total Volum		1	92.00	1			
					1. M							
CUSTOMER R	EPRESENT	ATIVE		Ž	-//	SIGNATU	DE					
COSTONIER			-//	_		SIGNATU	IVE.					

	. I	OR SIIM	MADY	r	PROJECT NUM		TICKET DATE				
COUNTY		OB SUM			CUSTOMER RE	K 4200		09/17/1	4		
Harper LEASE NAME	Kansas Well No.	Sandridge Explo	ration & Prod	uction		Luis Garza					
Hank 3408	1-36H		diate		EMPLOYEE NA	Arthur S	etzer				
Arthur Setzer	1 10						<u> </u>				
Jared Green	- 10										
Frank Reeves							-				
Ron Derry							+				
Form. Name	Type:	-			1.6						
Packer Type	Set A		Date	alled Out 9/17/2014	On Locati 9/17/2	on Jo	b Started 9/17/2014	Job C	Completed /17/2014		
Bottom Hole Temp. Retainer Depth	155 Press	ure Depth 5678	70	4000		1		5	11112014		
Tools	s and Accessori	es	Time	1200	1600 Well		2015	2	2300		
Type and Size Auto Fill Tube	Qty	Make		New/Used		Size Grade	From	То	Max. Allow		
Insert Float Va	0	IR IR	Casing Liner		26#	7"	Surface	5,679	5,000		
Centralizers	0	ÍŘ	Liner		+	<del> </del>					
Top Plug HEAD	0	IR	Tubing			0			-		
Limit clamp	- 0	IR IR	Drill Pipe Open Ho			03711					
Weld-A	0	IR	Perforation			83/4"	Surface	5,685'	Shots/Ft.		
Texas Pattern Guide S Cement Basket	Shoe 0	IR IR	Perforation	ons					<del> </del>		
	Materials		Perforation Hours Or	ons Location	Operating	Hours	Daniel	75 7 1 -			
Mud Type WBM Disp. Fluid Fresh W	- Citotty	9 Lb/Gal 8.33 Lb/Gal	Date	Hours	Date	Hours		otion of Jo	b		
Spacer type 'resh Wa	te BBI 20	8.33 Lb/Gal 8.33	9/17	7.0	9/17	3.0	Interme				
Spacer type Caustic		8.40									
Acid Type	Gal Gal.	%									
Surfactant NE Agent	Gal.	In			ļ						
Fluid Loss	Gal. Gal/Lb	In									
Gelling Agent	Gal/Lb	ln									
Fric. Red. MISC.	C 111 1	In	Talal	B-X-							
	_	In	Total	7.0	Total	3.0					
Perfpac Balls	Qty.				Pre	ssures					
Other			MAX	5.000 PSI	AVG.	1850 Rates in BF					
Other			MAX	8 BPM	AVG	8					
Other			Fast	40		Left in Pipe					
	-		Feet	40	Reason	SHOE JOI	NT				
01. 10 11			Ceme	ent Data							
	Cement OZ PREMIUM	49/ Cal 0 29/ El	Additives				W/Rq.	Yield	Lbs/Gal		
2 100 P		4% Gel - 0.2% FL- 0.2% FL-17 - 0.1%	C-51 - 0.1% C-5	1 - 0.15% C-20 - C-20 - 0.2% Y-A	0.1% C-37 - (	).2% X-Air	6.93	1.43	13.60		
3 0	0			- 20 0.270 X-X			0 0.00	0.00	15.60 0.00		
								5.00	0.00		
			Summa	arv							
Preflush 10 Breakdown	, 1 h.c.	Ca	ustic	Preflush:	BBI	30.00	Type:	Gel Sp	pacer		
	MAXIMU	turns-l N	000 PSI D/FULL	Load & Bkdn: Excess /Return	Gal - BBI	N/A N/A	Pad:Bbl	-Gal	N/A		
Average	Actual T Bump P	OC	2,567	Calc. TOC:	la/	2,567	Calc.Dis	isp.	216 216.00		
sıp5 Min	10 Min	100 PSI: 15 Mir	1,850	Final Circ. Cement Slurry	PSI:	820	Disp:Bbl	- Barrana	216.00		
				Total Volume		330.00					
CUSTOMER REP	DECENTATIVE		101	7	100						
- JOU TOWER REF	LOLIVIATIVI	Juan.	white	1	SIGNATIONE	220	A/11				
		//					-/-				
	_ //										
						•					

Directional	Measured	Sub-Sea	Vertical	True Vert	Northings (+)	Eastings (+)	Vert	DLS				
Survey	Depth	Incl.	Azim.	Depth	Southings (-)	Westings (-)	Section	deg/100'				
Calculations	(ft)	(deg)	(ft)	(ft)	(ft)	(ft)	(ft)	(deg)	FNL	FSL	FWL	FEL
SHL	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5032	225	4090	1201
BHL	9206	91.30	358.80	4748.08	4702.08	404.18	4719.41	0.00	333	4924	4611	708
Miss Entry	5240	78.85	3.83	4736.74	739.68	481.80	778.86	8.47	4295	961	4590	705
Top Port	5837	89.12	357.19	4765.61	1334.56	479.21	1371.25	1.07	3701	1556	4602	697
Bottom Port	9143	91.29	358.81	4749.50	4639.30	405.50	4656.99	1.54	395	4862	4610	708

NW Corner XY Coord 2103189
SW Corner XY Coord 2103319
NE Corner XY Coord 2108509
SE Corner XY Coord 2108608 Survey Points

Y 140035 134777 140068 134812

X Y 2107403 135029 Surface XY

	Measured	Sub-Sea	Vertical	True Vert	Northings (+)	Eastings (+)	Vert	DLS				
	Depth	Incl.	Azim.	Depth	Southings (-)	Westings (-)	Section	deg/100'				
	(ft)	(deg)	(deg)	(ft)	(ft)	(ft)	(ft)	(deg)	FNL	FSL	FWL	FEL
	0	0.0	0		0	. 0	0	0	5032	225	4090	1201
	220 495	0.5	126.1	220.00	-0.57	0.78	-0.50	0.23	5033	224	4091	1200
	732	0.2	126.1 126.1	494.97 731.96	-2.69 -4.15	3,68 5.69	-2.36 -3.64	0.18 0.34	5035 5036	222 221	4094	1197 1195
	899	0.8	126.1	898.95	-5.01	6.87	-4.39	0.34	5037	220	4096 4097	1193
	990	0.9	121.8	989.94	-5.76	7.99	-5.04	0.13	5038	219	4098	1193
	1444	1	148.2	1443.88	-11.00	13.11	-9.82	0.10	5043	214	4103	1188
	1917	2	338.7	1916.81	-6.82	12.28	-5.72	0.63	5039	218	4102	1189
	2390	1.9	323.5	2389.54	7.17	4.62	7.55	0.11	5025	232	4095	1196
	2861 3333	1.7 0.7	292.3 251.6	2860.32 3332.21	16.10	-6.49	15.47	0.21	5016	241	4084	1207
	3803	0.7	142.1	3802.19	17.85 14.67	-15.70 -16.66	16.41 13.17	0.27 0.24	5014 5017	243 240	4075 4074	1216 1217
	3835	0.7	133	3834.19	14.39	-16.40	12.90	0.35	5018	239	4074	1217
	3866	8.0	140.2	3865.19	14.09	-16.12	12.63	0.44	5018	239	4074	1217
	3897	2.2	67.4	3896.18	14.15	-15.44	12.75	6.80	5018	239	4075	1216
	3929	5	60.7	3928.11	15.07	-13.65	13.83	8.83	5017	240	4077	1214
	3960 3992	7.3	55.7 50	3958,93	16.84	-10.85	15.83	7.61	5015	242	4080	1211
	4024	9.6 11.8	49.3	3990.58 4022.02	19.71 23.55	-7.12 -2.60	19.01 23.24	7.64 6.89	5012 5009	245	4084	1208
	4055	13.9	48.6	4052.25	28.08	2.60	28.20	6.79	5009	249 253	4088 4094	1203 1198
	4088	15.3	48.2	4084.18	33.61	8.82	34.25	4.25	4999	259	4100	1191
	4119	17.4	50.3	4113.93	39.30	15.44	40.49	7.04	4993	264	4107	1185
	4150	20.1	50.8	4143.28	45.62	23.13	47.47	8.73	4987	270	4114	1177
	4182	23.2	51.5	4173.02	53,02	32.33	55.64	9.72	4979	278	4124	1168
	4213 4245	26.4 29.3	52.5	4201.15	61.02	42.58	64.50	10.41	4971	286	4134	1157
	4243	32	52.1 51.8	4229.44 4256.97	70.17 80.22	54.40 67.25	74.64 85.78	9.08 8.45	4962 4952	295 305	4146 4159	1145 1132
	4308	34.3	50.5	4282.92	90.86	80.44	97.52	7.77	4942	315	4173	1119
	4340	36	49.8	4309.09	102.66	94.58	110.52	5,46	4930	327	4187	1104
	4371	37.9	49.8	4333.86	114.69	108.82	123.74	6.13	4918	339	4202	1090
	4403	39.8	50.5	4358.78	127.55	124.23	137.89	6.09	4905	352	4218	1074
	4434	41.4	49.8	4382.32	140.48	139.71	152.12	5.37	4893	365	4233	1059
	4466 4497	42.8 44.9	49.7 48.4	4406.06 4428.42	154.34 168.42	156.09 172.30	167,36 182,80	4.38 7.37	4879 4865	378	4250	1042
	4529	48.3	47	4450.40	184.07	189.49	199.88	11.09	4849	392 408	4267 4284	1025 1008
	4560	50.3	45.7	4470.61	200.29	206.49	217.53	7.19	4833	424	4302	991
	4592	52.3	44.1	4490.62	217.98	224.11	236.69	7.37	4816	441	4320	973
	4624	53.8	42.7	4509.86	236.57	241.68	256.73	5.85	4797	460	4338	955
	4656	55.4	41.3	4528.40	255.95	259.13	277.56	6.14	4778	479	4356	937
	4687 4719	57.7 60.2	39.8 38.6	4545.48 4561.99	275,61 296,85	275.94 293.26	298.61	8.45	4758	499	4373	920
	4751	62.1	37.5	4577.43	318.92	310.54	321.28 344.77	8.45 6.66	4737 4715	520 542	4391 4409	902 884
	4783	63.7	35.8	4592.00	341.78	327.54	369.02	6.88	4692	565	4426	867
	4814	65.2	33.7	4605.38	364.76	343.47	393.30	7.80	4670	587	4443	851
	4845	66.1	31.3	4618.16	388.57	358.65	418.35	7.63	4646	611	4458	835
	4877	66.9	29.3	4630.92	413.91	373.45	444.88	6.25	4621	636	4474	820
	4908 4940	67.7 69.5	28 26.6	4642.88 4654.56	439.01 465.48	387.16 400.82	471.08 498.64	4.65	4596 4569	661	4488	805
	4971	71.3	25.4	4664.96	491.73	413.62	525.91	6.94 6.86	4543	688 714	4503 4516	791 778
	5003	72.4	24.5	4674.93	519.30	426.45	554.49	4.35	4515	741	4530	765
	5034	73	22.9	4684.15	546.40	438.34	582.52	5.29	4488	768	4542	752
	5066	72.7	19.4	4693.58	574.91	449.37	611.89	10.49	4460	797	4554	741
	5097	73.5	16.2	4702.60	603.15	458.44	640.81	10.21	4432	825	4564	731
	5129 5161	74.6 75.9	13.2 10.5	4711.39 4719.54	632.91 663.19	466.24	671.13	9.65	4402	855	4572	723
	5192	77	7.5	4726.81	692.95	472,59 477,31	701.85 731.91	9.11 10.05	4372 4342	885 915	4579 4585	716 711
	5223	78.3	5.2	4733.44	723.04	480.65	762.18	8.37	4312	945	4589	707
	5254	79.3	2.7	4739.46	753.38	482.75	792.59	8.54	4282	975	4592	704
Top of Tangent	5285	81	0.9	4744.76	783.90	483.71	823.08	7.92	4251	1006	4593	702
@ 5339'	5317	82.9	1	4749.24	815,58	484.23	854.68	5.95	4220	1037	4595	701
	5362 5411	84.8 86	0.8	4754.06 4757.99	860,32 909.15	484.93	899.31	4.25	4175	1082	4596	700
	5456	86.9	1.2 1.1	4760.78	954.05	485.79 486.69	948.03 992.84	2.58 2.01	4126 4081	1131 1176	4598 4601	698 696
	5506	87.7	0.8	4763.14	1003.99	487.52	1042.66	1.71	4031	1226	4603	694
	5638	88.6	0.7	4764.17	1035,97	487.93	1074.56	2.83	3999	1258	4604	693

	Measured	Sub-Sea	Vertical	True Vert	Northings (+)	Eastings (+)	Vert	DLS				
	Depth	Incl.	Azim.	Depth	Southings (-)	Westings (-)	Section	deg/100'		- FOI T	F140	
	(ft)	(deg)	(deg)	(ft)	(ft)	(ft)	(ft)	(deg)	FNL	FSL	FWL	FEL
Btm of Tangent	5601	89.5	359.4	4765.21	1098.96	487.99	1137.31	2.51	3936	1321	4605	692
@ 5678'	5649	90.4	359	4765.26	1146.96	487.32	1185.06	2.05	3888	1369	4606	692
	5748 5839	90	356.9 357.2	4764.91 4765.62	1245.89 1336.76	483.78 479.09	1283.31 1373.43	2.16	3789 3698	1468	4605 4602	694 697
	5931	89.1 88.6	356.9	4765.62	1428.62	479.09	1464.53	1.04 0.63	3606	1559 1650	4602	700
	6023	89	356.4	4769.40	1520.44	468.99	1555,53	0.70	3515	1742	4597	700
	6113	89.6	357.9	4770.50	1610.32	464.51	1644.68	1.79	3425	1832	4595	706
	6204	88.5	358.8	4772.01	1701.27	461.89	1735.05	1.56	3334	1923	4594	707
	6294	90.3	359.1	4772.95	1791.25	460.24	1824.54	2.03	3244	2013	4595	707
	6386	90.9	359.4	4771.99	1883.23	459.04	1916.07	0.73	3152	2105	4596	706
	6477	92.1	359.6	4769.60	1974.20	458.24	2006.62	1.34	3061	2196	4597	705
	6567	90	359.9	4767.95	2064.17	457.85	2096.22	2.36	2971	2286	4599	704
	6662	90.3	0.8	4767.71	2159,17	458.43	2190.91	1.00	2876	2381	4602	702
	6758	89.3	359.8	4768.04	2255.17	458.93	2286.58	1.47	2780	2477	4605	700
	6852	89.5	359.2	4769.02	2349.16	458.11	2380.15	0.67	2686	2571	4606	699
	6946	90.2	358.4	4769.27	2443.14	456.15	2473.59	1.13	2592	2665	4607	699
	7041	89.1	357.7	4769.85	2538.08	452.91	2567.89	1.37	2497	2760	4606	700
	7136	90	357.7	4770.60	2633.00	449.10	2662,12	0.95	2402	2855	4604	702
	7231	91.7	358.5	4769.19	2727.93	445.95	2756.42	1.98	2307	2950	4604	704
	7325	90.2	359.2	4767.63	2821.89	444.07	2849.86	1.76	2213	3044	4604	704
	7419	90.7	0.1	4766.89	2915.89	443.49	2943.45	1.10	2119	3138	4606	702
	7514	89.8	0.2	4766.48	3010.89	443.74	3038.10	0.95	2024	3233	4608	700
	7608	90	0.5	4766.64	3104.88	444.31	3131.79	0.38	1930	3327	4611	698
	7704	89.5	359.4	4767.06	3200.88	444.23	3227,42	1.26	1834	3423	4614	696
	7799	89.5	359.1	4767.89	3295.87	442.99	3321.94	0.32	1739	3518	4615	696
	7894	90.9	357.5	4767.56	3390.82	440.17	3416.28	2.24	1644	3613	4614	697
	7990	91.4	356.7	4765.63	3486.68	435,31	3511.35	0.98	1548	3709	4612	700
	8085 8179	90.5	358.3	4764.05	3581.57	431.17	3605,52	1.93	1453	3804	4610	702
	8273	91.1 92.1	358.7 359	4762.74 4760.12	3675.53 3769.47	428.71 426.82	3698.91 3792.33	0.77	1359 1265	3898	4610	703 703
	8368	90.5	358.4	4757,96	3769.47	426.82	3792.33	1.11 1.80	1265	3992 4087	4610	703
	8463	91.3	358.2	4756.47	3959.37	424.87	3981.07	0.87	1075	4182	4610 4610	703
	8557	89.9	358.2	4755.49	4053.31	418.90	4074.40	1.49	981	4276	4609	704
	8653	90.9	358.7	4754.82	4149.27	416.30	4169.77	1.16	885	4371	4609	706
	8747	90.6	358.3	4753.59	4243.23	413.84	4263.15	0.53	791	4465	4609	707
	8842	91.1	358.3	4752.18	4338.18	411.02	4357.49	0.53	697	4560	4609	708
	8936	89.8	358.8	4751.44	4432.14	408.65	4450.89	1.48	603	4654	4608	709
	9031	90.5	359.4	4751.19	4527.13	407.15	4545.39	0.97	508	4749	4609	708
	9126	91.1	359	4749.86	4622.11	405.83	4639.89	0.76	413	4844	4610	708
	9144	91.3	358.8	4749.49	4640.10	405,48	4657.79	1.57	395	4862	4610	708
	9206	91.3	358.8	4748.08	4702.08	404.18	4719.41	0.00	333	4924	4611	708



18) Frac the MISSISSIPPI (Stage 1) as follows using the chemical concentrations below:

	Surfactant (gpt)	CIO <sub>2</sub> (ppm)	Scale Inhibitor (gpt)
Archer/Cimarron	0	2-3	0.1
Schlumberger	0.5	2-3	0.25

NOTE: Pump FR as required to obtain minimum rate of 75 bpm. DO NOT EXCEED 0.75 gal/1000 concentration of FR without prior discussion with engineer.

			ST	AGE 1				
			Port @	9,143				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, Ibs	lme, m
15% HCI acid	20	750	18					0.9
Slickwater	100	19100	455					4.5
Slickwater	100	6400	152	40/70	0.25	Garnet	1600	1.5
Slickwater	100	3200	76	40/70	0.50	Garnet	1600	0.8
Slickwater	100	7200	171					1.7
Slickwater	100	12200	290	40/70	0.50	Genoa	6100	2.9
Slickwater	100	9150	218					2.2
Slickwater	100	12267	292	40/70	0.75	Genoa	9200	2.9
Slickwater	100	9200	219				***************************************	2.2
Slickwater	100	6100	145	40/70	1.00	Genoa	6100	1.5
Slickwater	100	4575	109					1.1
Slickwater	100	6100	145	40/70	1.00	Garnet	6100	1.5
Slickwater	100	8052	192					1.9
TOTAL		104.294	2.483		Market Street St	****	30.700	25.5

Frac the MISSISSIPPI (Stage 2) as follows:

Drop 2.063" ball. Reduce rate to 5-10bpm as +/- 88 bbls (50 bbls before ball seats). 138.9 bbls to sleeve

	STAGE 2										
			Port @	8,962							
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	ime, mi			
15% HCl acid	20	750	18					0.9			
Slickwater	100	17900	424					4.2			
Slickwater	100	6000	143	40/70	0.25	Garnet	1500	1.4			
Slickwater	100	3000	71	40/70	0.50	Garnet	1500	0.7			
Slickwater	100	6750	161					1.6			
Slickwater	100	11400	271	40/70	0.50	Genoa	5700	2.7			
Slickwater	100	8550	204					2.0			
Slickwater	100	11333	270	40/70	0.75	Genoa	8500	2.7			
Slickwater	100	8500	202					2.0			
Slickwater	100	5700	136	40/70	1.00	Genoa	5700	1.4			
Slickwater	100	4275	102					1.0			
Slickwater	100	5700	136	40/70	1.00	Garnet	5700	1.4			
Slickwater	100	7934	189					1.9			
TOTAL		97,792	2,326				28,600	24.0			

8700

10800

8200



Frac the MISSISSIPPI (Stage 3) as follows:

Drop 2.125" ball. Reduce rate to 5-10bpm as +/- 86 bbls (50 bbls before ball seats).

136.7 bbls to seat

STAGE 3											
			Port @	8,820							
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	ime, mi			
15% HCI acid	20	750	18					0.9			
Slickwater	100	22300	530					5.3			
Slickwater	100	7200	171	40/70	0.25	Garnet	1800	1.7			
Slickwater	100	3600	86	40/70	0.50	Garnet	1800	0.9			
Slickwater	100	8100	193					1.9			
Slickwater	100	14400	343	40/70	0.50	Genoa	7200	3.4			
Slickwater	100	10800	257					2.6			
Slickwater	100	14400	343	40/70	0.75	Genoa	10800	3.4			
Slickwater	100	10800	257					2.6			
Slickwater	100	7200	171	40/70	1.00	Genoa	7200	1.7			
Slickwater	100	5400	129					1.3			
Slickwater	100	7200	171	40/70	1.00	Garnet	7200	1.7			
Slickwater	100	7842	187					1.9			
TOTAL		119,992	2,856				36,000	29.3			

Frac the MISSISSIPPI (Stage 4) as follows:

Drop 2.188" ball. Reduce rate to 5-10bpm as +/- 84 bbls (50 bbls before ball seats). 134.0 bbls to seat

STAGE 4											
			Port @	8,646 '							
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	ime, m			
15% HCI acid	20	750	18					0.9			
Slickwater	100	16900	401					4.0			
Slickwater	100	5600	133	40/70	0.25	Garnet	1400	1.3			
Slickwater	100	2800	67	40/70	0.50	Garnet	1400	0.7			
Slickwater	100	6300	150					1.5			
Slickwater	100	10800	257	40/70	0.50	Genoa	5400	2.6			
Slickwater	100	8100	193					1.9			
Slickwater	100	10800	257	40/70	0.75	Genoa	8100	2.6			
Slickwater	100	8100	193					1.9			
Slickwater	100	5400	129	40/70	1.00	Genoa	5400	1.3			
Slickwater	100	4050	96					1.0			
Slickwater	100	5400	129	40/70	1.00	Garnet	5400	1.3			
Slickwater	100	7728	184					1.8			
TOTAL	<i>/////////////////////////////////////</i>	92,728	2,206				27,100	22.8			

Frac the MISSISSIPPI (Stage 5) as follows:

Drop 2.250" ball. Reduce rate to 5-10bpm as +/- 82 bbls (50 bbls before ball seats), 132.5 bbls to seat

STAGE 5											
			Port @	8,551 '							
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	ime, mi			
15% HCl acid	20	750	18					0.9			
Slickwater	100	18100	430					4.3			
Slickwater	100	6000	143	40/70	0.25	Garnet	1500	1.4			
Slickwater	100	3000	71	40/70	0.50	Garnet	1500	0.7			
Slickwater	100	6750	161					1.6			
Slickwater	100	11600	276	40/70	0.50	Genoa	5800	2.8			
Slickwater	100	8700	207					2.1			
Slickwater	100	11600	276	40/70	0.75	Genoa	8700	2.8			
Slickwater	100	8700	207					2.1			
Slickwater	100	5800	138	40/70	1.00	Genoa	5800	1.4			
Slickwater	100	4350	104					1.0			
Slickwater	100	5800	138	40/70	1.00	Garnet	5800	1.4			
Slickwater	100	7666	183					1.8			
TOTAL		98,816	2,352				29,100	24.2			

Hank 3408 1-36H OH Packer Prog (Heel Stage)



8800

5800

5800

Frac the MISSISSIPPI (Stage 6) as follows:

Drop 2.313" ball. Reduce rate to 5-10bpm as +/- 80 bbls (50 bbls before ball seats).

130.3 bbls to seat

			Sī	TAGE 6			***************************************	
			Port @	8,408				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	ime, mi
15% HCI acid	20	750	18					0.9
Slickwater	100	11900	283					2.8
Slickwater	100	4000	95	40/70	0.25	Garnet	1000	1.0
Slickwater	100	2000	48	40/70	0.50	Garnet	1000	0.5
Slickwater	100	4500	107	5000000			_	1.1
Slickwater	100	7600	181	40/70	0.50	Genoa	3800	1.8
Slickwater	100	5700	136					1.4
Slickwater	100	7600	181	40/70	0.75	Genoa	5700	1.8
Slickwater	100	5700	136					1.4
Slickwater	100	3800	90	40/70	1.00	Genoa	3800	0.9
Slickwater	100	2850	68					0.7
Slickwater	100	3800	90	40/70	1.00	Garnet	3800	0.9
Slickwater	100	7573	180					1.8
TOTAL		67,773	1,613				19,100	16.8

Frac the MISSISSIPPI (Stage 7) as follows:

Drop 2.375" ball. Reduce rate to 5-10bpm as +/- 78 bbls (50 bbls before ball seats). 128.9 bbls to seat

bbls to seat								
			ST	AGE 7				
			Port @	8,314				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	ime, mi
15% HCI acid	20	750	18					0.9
Slickwater	100	11900	283					2.8
Slickwater	100	4000	95	40/70	0.25	Garnet	1000	1.0
Slickwater	100	2000	48	40/70	0.50	Garnet	1000	0.5
Slickwater	100	4500	107					1.1
Slickwater	100	7600	181	40/70	0.50	Genoa	3800	1.8
Slickwater	100	5700	136					1.4
Slickwater	100	7600	181	40/70	0.75	Genoa	5700	1.8
Slickwater	100	5700	136					1.4
Slickwater	100	3800	90	40/70	1.00	Genoa	3800	0.9
Slickwater	100	2850	68					0.7
Slickwater	100	3800	90	40/70	1.00	Garnet	3800	0.9
Slickwater	100	7512	179					1.8
TOTAL		67,712	1,612		3		19,100	16.8

Frac the MISSISSIPPI (Stage 8) as follows:

Drop 2.438" ball. Reduce rate to 5-10bpm as +/- 77 bbls (50 bbls before ball seats). 127.4 bbls to seat

bbls to seat								
			S	TAGE 8				
			Port @	8,221	_			
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	ime, m
15% HCl acid	20	750	18					0.9
Slickwater	100	11900	283					2.8
Slickwater	100	4000	95	40/70	0.25	Garnet	1000	1.0
Slickwater	100	2000	48	40/70	0.50	Garnet	1000	0.5
Slickwater	100	4500	107					1.1
Slickwater	100	7600	181	40/70	0.50	Genoa	3800	1.8
Slickwater	100	5700	136					1.4
Slickwater	100	7600	181	40/70	0.75	Genoa	5700	1.8
Slickwater	100	5700	136					1.4
Slickwater	100	3800	90	40/70	1.00	Genoa	3800	0.9
Slickwater	100	2850	68					0.7
Slickwater	100	3800	90	40/70	1.00	Garnet	3800	0.9
Slickwater	100	7452	177					1.8
TOTAL		07.050	4 040				40.400	400

TOTAL 67,652 1,610 19,100 16.8 5800



Frac the MISSISSIPPI (Stage 9) as follows:

Drop 2.500" ball. Reduce rate to 5-10bpm as +/- 75 bbls (50 bbls before ball seats).

126.0 bbls to seat

	STAGE 9										
			Port @	8,127							
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	lme, mi			
15% HCI acid	20	750	18					0.9			
Slickwater	100	11900	283					2.8			
Slickwater	100	4000	95	40/70	0.25	Garnet	1000	1.0			
Slickwater	100	2000	48	40/70	0.50	Garnet	1000	0.5			
Slickwater	100	4500	107					1.1			
Slickwater	100	7600	181	40/70	0.50	Genoa	3800	1.8			
Slickwater	100	5700	136			2	***************************************	1.4			
Slickwater	100	7600	181	40/70	0.75	Genoa	5700	1.8			
Slickwater	100	5700	136					1.4			
Slickwater	100	3800	90	40/70	1.00	Genoa	3800	0.9			
Slickwater	100	2850	68					0.7			
Slickwater	100	3800	90	40/70	1.00	Garnet	3800	0.9			
Slickwater	100	7390	176			1		1.8			
TOTAL		67,590	1,609	(2)			19,100	16.8			

19,100

5800

Frac the MISSISSIPPI (Stage 10) as follows:

Drop 2.563" ball. Reduce rate to 5-10bpm as +/- 74 bbls (50 bbls before ball seats).

124.5 bbls to seat

buis to seat								
			ST	AGE 10				
			Port @	8,031				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, Ibs	ime, mi
15% HCl acid	20	750	18					0.9
Slickwater	100	11900	283					2.8
Slickwater	100	4000	95	40/70	0.25	Garnet	1000	1.0
Slickwater	100	2000	48	40/70	0.50	Garnet	1000	0.5
Slickwater	100	4500	107					1.1
Slickwater	100	7600	181	40/70	0.50	Genoa	3800	1.8
Slickwater	100	5700	136					1.4
Slickwater	100	7600	181	40/70	0.75	Genoa	5700	1.8
Slickwater	100	5700	136					1.4
Slickwater	100	3800	90	40/70	1.00	Genoa	3800	0.9
Slickwater	100	2850	68					0.7
Slickwater	100	3800	90	40/70	1.00	Garnet	3800	0.9
Slickwater	100	7328	174					1.7
TOTAL	TANCAN SHISTORY OF THE STREET	67,528	1,608				19,100	16.8

5800

Frac the MISSISSIPPI (Stage 11) as follows:

Drop 2.625" ball. Reduce rate to 5-10bpm as +/- 71 bbls (50 bbls before ball seats).

121.7 bbls to seat

DDIS to Seat								
			ST	AGE 11				
			Port @	7,852	0			
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	ime, m
15% HCl acid	20	750	18					0.9
Slickwater	100	22300	530					5.3
Slickwater	100	7200	171	40/70	0.25	Garnet	1800	1.7
Slickwater	100	3600	86	40/70	0.50	Garnet	1800	0.9
Slickwater	100	8100	193					1.9
Slickwater	100	14400	343	40/70	0.50	Genoa	7200	3.4
Slickwater	100	10800	257					2.6
Slickwater	100	14400	343	40/70	0.75	Genoa	10800	3.4
Slickwater	100	10800	257					2.6
Slickwater	100	7200	171	40/70	1.00	Genoa	7200	1.7
Slickwater	100	5400	129					1.3
Slickwater	100	7200	171	40/70	1.00	Garnet	7200	1.7
Slickwater	100	7212	172					1.7
TOTAL		440.000	0.044				44.444	

TOTAL

119,362 2,841

36,000 29.1



Frac the MISSISSIPPI (Stage 12) as follows:

Drop 2.688" ball. Reduce rate to 5-10bpm as +/- 69 bbls (50 bbls before ball seats).

119.6 bbls to seat

			ST	AGE 12				
			Port @	7,713				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	ime, mi
15% HCl acid	20	750	18					0.9
Slickwater	100	17100	406					4.1
Slickwater	100	5600	133	40/70	0.25	Garnet	1400	1.3
Slickwater	100	2800	67	40/70	0.50	Garnet	1400	0.7
Slickwater	100	6300	150					1.5
Slickwater	100	11000	262	40/70	0.50	Genoa	5500	2.6
Slickwater	100	8250	196					2.0
Slickwater	100	10933	260	40/70	0.75	Genoa	8200	2.6
Slickwater	100	8200	195					2.0
Slickwater	100	5500	131	40/70	1.00	Genoa	5500	1.3
Slickwater	100	4125	98		_			1.0
Slickwater	100	5500	131	40/70	1.00	Garnet	5500	1.3
Slickwater	100	7121	170					1.7

TOTAL

93,180 2,217

27,500 22.9

8300

Frac the MISSISSIPPI (Stage 13) as follows:

Drop 2.750" ball. Reduce rate to 5-10bpm as +/- 67 bbls (50 bbls before ball seats).

117.4 bbls to seat

Manager and the second			ST	AGE 13				
			Port @	7,577				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	ime, m
15% HCI acid	20	750	18			_		0.9
Slickwater	100	17900	424					4.2
Slickwater	100	6000	143	40/70	0.25	Garnet	1500	1.4
Slickwater	100	3000	71	40/70	0.50	Garnet	1500	0.7
Slickwater	100	6750	161					1.6
Slickwater	100	11400	271	40/70	0.50	Genoa	5700	2.7
Slickwater	100	8550	204					2.0
Slickwater	100	11333	270	40/70	0.75	Genoa	8500	2.7
Slickwater	100	8500	202		1		-	2.0
Slickwater	100	5700	136	40/70	1.00	Genoa	5700	1.4
Slickwater	100	4275	102					1.0
Slickwater	100	5700	136	40/70	1.00	Garnet	5700	1.4
Slickwater	100	7032	167					1.7

TOTAL

96,891 2,305

28,600 23.8 8700

Frac the MISSISSIPPI (Stage 14) as follows:

Drop 2.813" ball. Reduce rate to 5-10bpm as +/- 65 bbls (50 bbls before ball seats). 115.9 bbls to seat

unis to seat								
			ST	AGE 14				
			Port @	7,479				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	ime, mi
15% HCl acid	20	750	18					0.9
Slickwater	100	12200	288					2.9
Slickwater	100	4000	95	40/70	0.25	Garnet	1000	1.0
Slickwater	100	2000	48	40/70	0.50	Garnet	1000	0.5
Slickwater	100	4500	107					1.1
Slickwater	100	7800	186	40/70	0.50	Genoa	3900	1.9
Slickwater	100	5850	139					1.4
Slickwater	100	7733	184	40/70	0.75	Genoa	5800	1.8
Slickwater	100	5800	138					1.4
Slickwater	100	3900	93	40/70	1.00	Genoa	3900	0.9
Slickwater	100	2925	70					0.7
Slickwater	100	3900	93	40/70	1.00	Garnet	3900	0.9
Slickwater	100	6969	166					1.7

TOTAL

68,327 1,624

19,500 17.0

8300

5400

5800



Frac the MISSISSIPPI (Stage 15) as follows:

Drop 2.875" ball. Reduce rate to 5-10bpm as +/- 64 bbls (50 bbls before ball seats).

114.5 bbls to seat

			ST	AGE 15				
	ekening.		Port @	7,385 '		VA. 300 (1998)		
Fluid	Rate	Vol, gal	Vol, bbl	. Prop	Prop Con	Prop type	Prop, lbs	ime, mi
15% HCI acid	20	750	18				1_1	0.9
Slickwater	100	17200	407					4.1
Slickwater	100	5600	133	40/70	0.25	Garnet	1400	1.3
Slickwater	100	2800	67	40/70	0.50	Garnet	1400	0.7
Slickwater	100	6300	150	1				1.5
Slickwater	100	11000	262	40/70	0.50	Genoa	5500	2.6
Slickwater	100	8250	196					2.0
Slickwater	100	11067	263	40/70	0.75	Genoa	8300	2.6
Slickwater	100	8300	198					2.0
Slickwater	100	5500	131	40/70	1.00	Genoa	5500	1.3
Slickwater	100	4125	98					1.0
Slickwater	100	5500	131	40/70	1.00	Garnet	5500	1.3
Slickwater	100	6908	164					1.6
TOTAL		93,299	2,219				27,600	22.9

Frac the MISSISSIPPI (Stage 16) as follows:

Drop 2.938" ball. Reduce rate to 5-10bpm as +/- 62 bbls (50 bbls before ball seats).

112.4 bbls to seat

			ST	AGE 16				
			Port @	7,252				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	ime, mi
15% HCI acid	20	750	18					0.9
Slickwater	100	11200	265					2.7
Slickwater	100	3600	86	40/70	0.25	Garnet	900	0.9
Slickwater	100	1800	43	40/70	0.50	Garnet	900	0.4
Slickwater	100	4050	96					1.0
Slickwater	100	7200	171	40/70	0.50	Genoa	3600	1.7
Slickwater	100	5400	129					1.3
Slickwater	100	7200	171	40/70	0.75	Genoa	5400	1.7
Slickwater	100	5400	129					1.3
Slickwater	100	3600	86	40/70	1.00	Genoa	3600	0.9
Slickwater	100	2700	64					0.6
Slickwater	100	3600	86	40/70	1.00	Garnet	3600	0.9
Slickwater	100	6821	162					1.6
TOTAL		63,321	1,506				18,000	15.8

Frac the MISSISSIPPI (Stage 17) as follows:

Drop 3.000" ball. Reduce rate to 5-10bpm as +/- 60 bbls (50 bbls before ball seats). 111.0 bbls to seat

			ST	AGE 17				
			Port @	7,159				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	ime, mi
15% HCl acid	20	750	18					0.9
Slickwater	100	11900	283					2.8
Slickwater	100	4000	95	40/70	0.25	Garnet	1000	1.0
Slickwater	100	2000	48	40/70	0.50	Garnet	1000	0.5
Slickwater	100	4500	107					1.1
Slickwater	100	7600	181	40/70	0.50	Genoa	3800	1.8
Slickwater	100	5700	136					1.4
Slickwater	100	7600	181	40/70	0.75	Genoa	5700	1.8
Slickwater	100	5700	136					1.4
Slickwater	100	3800	90	40/70	1.00	Genoa	3800	0.9
Slickwater	100	2850	68					0.7
Slickwater	100	3800	90	40/70	1.00	Garnet	3800	0.9
Slickwater	100	6761	161					1.6
TOTAL		66,961	1,594				19,100	16.7

66,961 1,594 19,100



Frac the MISSISSIPPI (Stage 18) as follows:

Drop 3.063" ball. Reduce rate to 5-10bpm as +/- 59 bbls (50 bbls before ball seats).

109.5 bbls to seat

DDIS to Seat								
			ST	AGE 18				
			Port @	7,065				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	ime, mi
15% HCl acid	20	750	18					0.9
Slickwater	100	17100	406					4.1
Slickwater	100	5600	133	40/70	0.25	Garnet	1400	1.3
Slickwater	100	2800	67	40/70	0.50	Garnet	1400	0.7
Slickwater	100	6300	150					1.5
Slickwater	100	11000	262	40/70	0.50	Genoa	5500	2.6
Slickwater	100	8250	196					2.0
Slickwater	100	10933	260	40/70	0.75	Genoa	8200	2.6
Slickwater	100	8200	195					2.0
Slickwater	100	5500	131	40/70	1.00	Genoa	5500	1.3
Slickwater	100	4125	98					1.0
Slickwater	100	5500	131	40/70	1.00	Garnet	5500	1.3
Slickwater	100	6699	159					1.6

TOTAL

92,757 2,207

27,500 22.8

8300

Frac the MISSISSIPPI (Stage 19) as follows:

Drop 3.125" ball. Reduce rate to 5-10bpm as +/- 57 bbls (50 bbls before ball seats).

107.4 bbls to seat

buis to seat								
			ST	AGE 19				
			Port @	6,931				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	ime, mi
15% HCl acid	20	750	18					0.9
Slickwater	100	11700	278					2.8
Slickwater	100	4000	95	40/70	0.25	Garnet	1000	1.0
Slickwater	100	2000	48	40/70	0.50	Garnet	1000	0.5
Slickwater	100	4500	107					1.1
Slickwater	100	7400	176	40/70	0.50	Genoa	3700	1.8
Slickwater	100	5550	132					1.3
Slickwater	100	7467	178	40/70	0.75	Genoa	5600	1.8
Slickwater	100	5600	133		1			1.3
Slickwater	100	3700	88	40/70	1.00	Genoa	3700	0.9
Slickwater	100	2775	66					0.7
Slickwater	100	3700	88	40/70	1.00	Garnet	3700	0.9
Slickwater	100	6612	157	HE III OH OH OH OH OH OH				1.6
ΤΩΤΔΙ		65 754	1.565				18.700	16.4

Frac the MISSISSIPPI (Stage 20) as follows:

Drop 3.188" ball. Reduce rate to 5-10bpm as +/- 55 bbls (50 bbls before ball seats).

105.9 bbls to seat

DDIO TO OCUT			ST	AGE 20				
			Port @	6,835	)			
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	ime, mi
15% HCl acid	20	750	18					0.9
Slickwater	100	11900	283					2.8
Slickwater	100	4000	95	40/70	0.25	Garnet	1000	1.0
Slickwater	100	2000	48	40/70	0.50	Garnet	1000	0.5
Slickwater	100	4500	107					1.1
Slickwater	100	7600	181	40/70	0.50	Genoa	3800	1.8
Slickwater	100	5700	136					1.4
Slickwater	100	7600	181	40/70	0.75	Genoa	5700	1.8
Slickwater	100	5700	136					1.4
Slickwater	100	3800	90	40/70	1.00	Genoa	3800	0.9
Slickwater	100	2850	68					0.7
Slickwater	100	3800	90	40/70	1.00	Garnet	3800	0.9
Slickwater	100	6549	156					1.6
ΤΩΤΔΙ	7	66 749	1 589				19 100	166

TOTAL

,749 1,589

19,100 16.6

5800

8100

5800



Frac the MISSISSIPPI (Stage 21) as follows:

Drop 3.250" ball. Reduce rate to 5-10bpm as +/- 54 bbls (50 bbls before ball seats).

104.5 bbls to seat

			ST	AGE 21				
			Port @	6,744				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	ime, m
15% HCI acid	20	750	18				1	0.9
Slickwater	100	16700	396					4.0
Slickwater	100	5600	133	40/70	0.25	Garnet	1400	1.3
Slickwater	100	2800	67	40/70	0.50	Garnet	1400	0.7
Slickwater	100	6300	150					1.5
Slickwater	100	10600	252	40/70	0.50	Genoa	5300	2.5
Slickwater	100	7950	189					1.9
Slickwater	100	10667	254	40/70	0.75	Genoa	8000	2.5
Slickwater	100	8000	190					1.9
Slickwater	100	5300	126	40/70	1.00	Genoa	5300	1.3
Slickwater	100	3975	95					0.9
Slickwater	100	5300	126	40/70	1.00	Garnet	5300	1.3
Slickwater	100	6491	155					1.5
TOTAL		90,432	2,151	The state of the s			26,700	22.2

Frac the MISSISSIPPI (Stage 22) as follows:

Drop 3.313" ball. Reduce rate to 5-10bpm as +/- 52 bbls (50 bbls before ball seats). 102.4 bbls to seat

unis to seat								
			ST	AGE 22				
			Port @	6,609				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	lime, mi
15% HCI acid	20	750	18				•	0.9
Slickwater	100	13600	323					3.2
Slickwater	100	4000	95	40/70	0.25	Garnet	1000	1.0
Slickwater	100	2000	48	40/70	0.50	Garnet	1000	0.5
Slickwater	100	4500	107					1.1
Slickwater	100	7600	181	40/70	0.50	Genoa	3800	1.8
Slickwater	100	5700	136					1.4
Slickwater	100	11400	271	40/70	0.50	Genoa	5700	2.7
Slickwater	100	8550	204					2.0
Slickwater	100	3800	90	40/70	1.00	Genoa	3800	0.9
Slickwater	100	2850	68					0.7
Slickwater	100	3800	90	40/70	1.00	Garnet	3800	0.9
Slickwater	100	6403	152					1.5
TOTAL		74.953	1.783				19.100	18.5

Frac the MISSISSIPPI (Stage 23) as follows:

Drop 3.375" ball. Reduce rate to 5-10bpm as +/- 50 bbls (50 bbls before ball seats). 101.0 bbls to seat

bbls to seat								
			ST	AGE 23				
			Port @	6,515				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	ime, mi
15% HCl acid	20	750	18				•	0.9
Slickwater	100	11900	282					2.8
Slickwater	100	4000	95	40/70	0.25	Garnet	1000	1.0
Slickwater	100	2000	48	40/70	0.50	Garnet	1000	0.5
Slickwater	100	4500	107					1.1
Slickwater	100	7600	181	40/70	0.50	Genoa	3800	1.8
Slickwater	100	5700	136					1.4
Slickwater	100	7467	178	40/70	0.75	Genoa	5600	1.8
Slickwater	100	5600	133		1			1.3
Slickwater	100	3800	90	40/70	1.00	Genoa	3800	0.9
Slickwater	100	2850	68					0.7
Slickwater	100	3800	90	40/70	1.00	Garnet	3800	0.9
Slickwater	100	6341	151					1.5
TOTAL		66,308	1,577				19,000	16.5



Frac the MISSISSIPPI (Stage 24) as follows:

Drop 3.438" ball. Reduce rate to 5-10bpm as +/- 49 bbls (50 bbls before ball seats).

#### 99.5 bbls to seat

The state of the s								
			ST	AGE 24				
	341141111111111111111111111111111111111		Port @	6,422				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	ime, mi
15% HCI acid	20	750	18					0.9
Slickwater	100	11900	283					2.8
Slickwater	100	4000	95	40/70	0.25	Garnet	1000	1.0
Slickwater	100	2000	48	40/70	0.50	Garnet	1000	0.5
Slickwater	100	4500	107					1.1
Slickwater	100	7600	181	40/70	0.50	Genoa	3800	1.8
Slickwater	100	5700	136					1.4
Slickwater	100	7600	181	40/70	0.75	Genoa	5700	1.8
Slickwater	100	5700	136				***************************************	1.4
Slickwater	100	3800	90	40/70	1.00	Genoa	3800	0.9
Slickwater	100	2850	68					0.7
Slickwater	100	3800	90	40/70	1.00	Garnet	3800	0.9
Slickwater	100	6281	150					1.5
TOTAL		66,481	1,583				19,100	16.5

19,100

5800

Frac the MISSISSIPPI (Stage 25) as follows:

Drop 3.500" ball. Reduce rate to 5-10bpm as +/- 48 bbls (50 bbls before ball seats).

98.1 bbls to seat

bbis to seat								
			ST	AGE 25				
			Port @	6,329				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	ime, mi
15% HCl acid	20	750	18					0.9
Slickwater	100	11700	278					2.8
Slickwater	100	4000	95	40/70	0.25	Garnet	1000	1.0
Slickwater	100	2000	48	40/70	0.50	Garnet	1000	0.5
Slickwater	100	4500	107					1.1
Slickwater	100	7400	176	40/70	0.50	Genoa	3700	1.8
Slickwater	100	5550	132					1.3
Slickwater	100	7467	178	40/70	0.75	Genoa	5600	1.8
Slickwater	100	5600	133					1.3
Slickwater	100	3700	88	40/70	1.00	Genoa	3700	0.9
Slickwater	100	2775	66					0.7
Slickwater	100	3700	88	40/70	1.00	Garnet	3700	0.9
Slickwater	100	6220	148					1.5
TOTAL		CE 202	4 55C				40 700	40.2

TOTAL

65,362 1,556

18,700 16.3

5700

Frac the MISSISSIPPI (Stage 26) as follows:

Drop 3.563" ball. Reduce rate to 5-10bpm as +/- 45 bbls (50 bbls before ball seats).

95.9 bbls to seat

			ST	AGE 26				
			Port @	6,188	-			
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	ime, m
15% HCl acid	20	750	18					0.9
Slickwater	100	16900	401					4.0
Slickwater	100	5600	133	40/70	0.25	Garnet	1400	1.3
Slickwater	100	2800	67	40/70	0.50	Garnet	1400	0.7
Slickwater	100	6300	150					1.5
Slickwater	100	10800	257	40/70	0.50	Genoa	5400	2.6
Slickwater	100	8100	193					1.9
Slickwater	100	10800	257	40/70	0.75	Genoa	8100	2.6
Slickwater	100	8100	193					1.9
Slickwater	100	5400	129	40/70	1.00	Genoa	5400	1.3
Slickwater	100	4050	96	tina annual				1.0
Slickwater	100	5400	129	40/70	1.00	Garnet	5400	1.3
Slickwater	100	6128	146					1.5

TOTAL

91,128 2,168

27,100 22.4



Frac the MISSISSIPPI (Stage 27) as follows:

Drop 3.625" ball. Reduce rate to 5-10bpm as +/- 43 bbls (50 bbls before ball seats).

#### 93.3 bbls to seat

DDIO TO OCUL								
			ST	AGE 27				
			Port @	6,019 '				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	ime, mi
15% HCI acid	20	750	18				1	0.9
Slickwater	100	21800	519					5.2
Slickwater	100	7200	171	40/70	0.25	Garnet	1800	1.7
Slickwater	100	3600	86	40/70	0.50	Garnet	1800	0.9
Slickwater	100	8100	193					1.9
Slickwater	100	14000	333	40/70	0.50	Genoa	7000	3.3
Slickwater	100	10500	250					2.5
Slickwater	100	14000	333	40/70	0.75	Genoa	10500	3.3
Slickwater	100	10500	250					2.5
Slickwater	100	7000	167	40/70	1.00	Genoa	7000	1.7
Slickwater	100	5250	125					1.3
Slickwater	100	7000	167	40/70	1.00	Garnet	7000	1.7
Slickwater	100	6019	143					1.4

TOTAL

115,719 2,755

35,100

28.3

10600

Frac the MISSISSIPPI (Stage 28) as follows:

Drop 3.688" ball. Reduce rate to 5-10bpm as +/- 41 bbls (50 bbls before ball seats).

91.9 bbls to seat

DDIS to Scat								
			ST	AGE 28				
			Port @	5,931				
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	ime, mi
15% HCI acid	20	750	18					0.9
Slickwater	100	11200	265					2.7
Slickwater	100	3600	86	40/70	0.25	Garnet	900	0.9
Slickwater	100	1800	43	40/70	0.50	Garnet	900	0.4
Slickwater	100	4050	96					1.0
Slickwater	100	7200	171	40/70	0.50	Genoa	3600	1.7
Slickwater	100	5400	129					1.3
Slickwater	100	7200	171	40/70	0.75	Genoa	5400	1.7
Slickwater	100	5400	129					1.3
Slickwater	100	3600	86	40/70	1.00	Genoa	3600	0.9
Slickwater	100	2700	64					0.6
Slickwater	100	3600	86	40/70	1.00	Garnet	3600	0.9
Slickwater	100	5961	142					1.4
TOTAL		62,461	1,486				18,000	15.6

18,000

5400

Frac the MISSISSIPPI (Stage 29) as follows:

Drop 3.750" ball. Reduce rate to 5-10bpm as +/- 40 bbls (50 bbls before ball seats).

### 90.5 bbls to seat

ppis to seat								
			ST	AGE 29				
			Port @	5,837	l	272012111111111111111111111111111111111		
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop type	Prop, lbs	ime, mi
15% HCI acid	20	750	18					0.9
Slickwater	100	25800	612					6.1
Slickwater	100	8400	200	40/70	0.25	Garnet	2100	2.0
Slickwater	100	4200	100	40/70	0.50	Garnet	2100	1.0
Slickwater	100	9450	225					2.3
Slickwater	100	16600	395	40/70	0.50	Genoa	8300	4.0
Slickwater	100	12450	296					3.0
Slickwater	100	16533	394	40/70	0.75	Genoa	12400	3.9
Slickwater	100	12400	295					3.0
Slickwater	100	8300	198	40/70	1.00	Genoa	8300	2.0
Slickwater	100	6225	148					1.5
Slickwater	100	8300	198	40/70	1.00	Garnet	8300	2.0
Slickwater	100	5900	140					1.4
TOTAL		135,308	3,220				41,500	32.9

41,500



SWI at lower frac valve. ND frac head and frac lines. NU frac lines to 4" wing valves on each side of 5K completion spool. Pressure test lines to 6000 psig. Max STP is 5000 psig. Frac Mississippi Lime STAGE 30 down 7" x 4-1/2" annulus as follows:

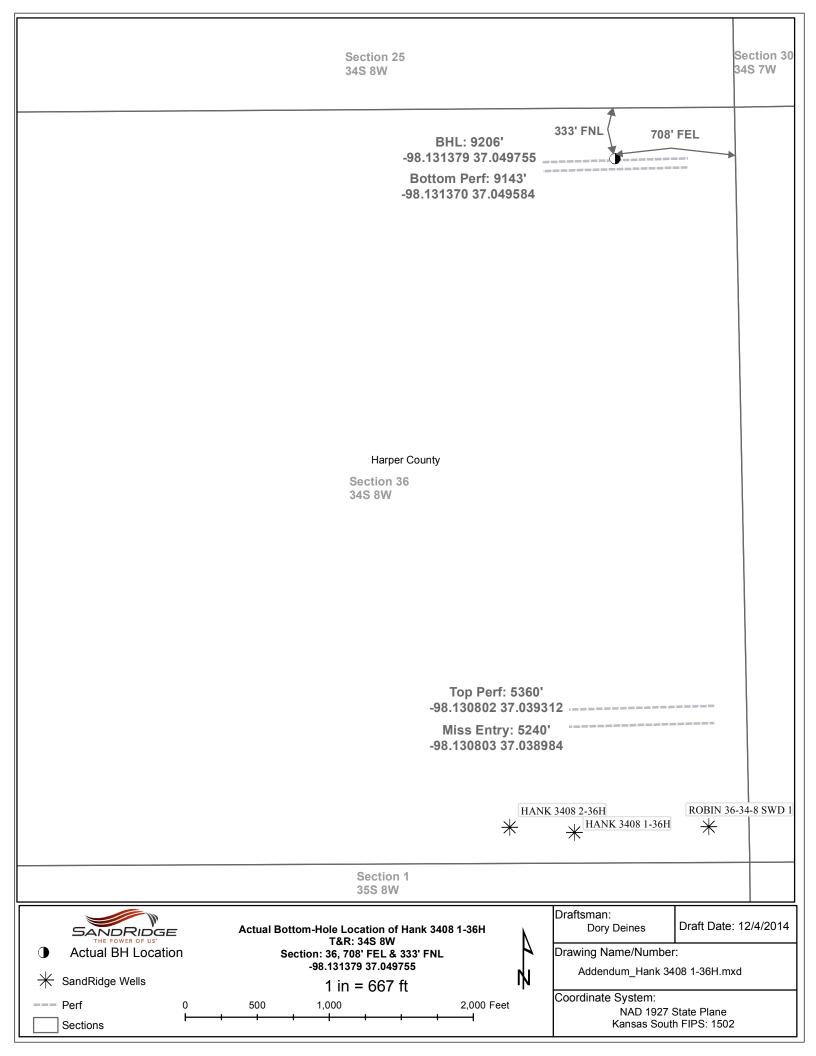
			STAGE	30							
Top perf @ 5,360 '											
Fluid	Rate	Vol, gal	Vol, bbl	Prop	Prop Con	Prop, lbs	Time, min				
15% HCI acid	20	1500	36				2				
Slickwater	60	105000	2500				42				
TOTAL	-	106,500	2,536			0	43.5				

TOTAL FRAC JOB VOLUMES: TOTAL VOLUMES w/ ball displacement:

60,759 63,951

bbls bbls 712,900 lbs, Prop 215,700 lbs, Garnet

201 Courts in tald and from days the security triple DDMO from proses ND wellhard including that Transfer



# **Hydraulic Fracturing Fluid Product Component Information Disclosure**

10/13/2014	Job Start Date:
10/14/2014	Job End Date:
Kansas	State:
Harper	County:
15-077-22079-01-00	API Number:
SandRidge Energy	Operator Name:
Hank 3408 #1-36H	Well Name and Number:
-98.13201000	Longitude:
37.03690000	Latitude:
NAD27	Datum:
NO	Federal/Tribal Well:
4,765	True Vertical Depth:
2,539,656	Total Base Water Volume (gal):
0	Total Base Non Water Volume:







## **Hydraulic Fracturing Fluid Composition:**

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Water	Well Operator	Carrier/Base Fluid					
			Water	7732-18-5	100.00000	95.45659	None
40/70 Premium Preferred Sand	CAF	Proppant, Scouring, Fill					
			Crystalline Silica (quartz)	14808-60-7	100.00000	2.21465	None
15% Unihibited HCI Acid	CAF	Etching, Dissolving, Cleaning					
			Water	7732-18-5	85.00000	0.85861	None
			Hydrochloric Acid	7647-01-0	15.00000	0.15152	None
			Water	7732-18-5	24.00000	0.00020	None
			Methanol	67-56-1	9.00000	0.00008	None
			2-Butoxyethanol	111-76-2	8.40000	0.00007	None
			Tar Bases-quinoline derivs- benzyl chloride/quaternized	72480-70-7	8.40000		
			N-Dimethyformamide	68-12-2	8.40000	0.00007	None
			Triethyl Phosphate	78-40-0	8.40000		
			Ethylene Glycol	107-21-1	8.40000	0.00007	None
			Isopropyl Alchohol	67-63-0	8.40000	0.00007	None
			Ethoxylated Nonylphenol	68412-54-4	8.40000	0.00007	None
			Cinnamaldehyde	104-55-2	8.40000	0.00007	None

40/70 Resin Coated Sand	CAF	Proppant, Scouring, Fill					
oanu		1111	Crystalline Silica (quartz)	14808-60-7	97.00000	0.92185 None	
102	Bosque Disposal Systems, LLC	Oxidizer					
			Chlorine Dioxide	10049-04-4	15.00000	0.27066	
R-1	CAF	Friction Reducer					
			Water	7732-18-5	50.00000	0.00490 None	
			Petroleum Hydrotreated Light Distillate	64742-47-8	2.50000	0.00205None	
			Phosphoric Acid	7664-38-2	16.80000	0.00165 None	
			Hydrochloric Acid	7647-01-0	16.80000	0.00165None	
			Ethylene Glycol	107-21-1	12.70000	0.00125 None	
			Methanol	67-56-1	3.60000	0.00036None	
C-2L	CAF	Iron Control					
			Acetic Acid	64-19-7	80.00000	0.00362None	
			Water	7732-18-5	54.50000	0.00025 None	
			Polyglycol Ethers	52624-57-4	13.60000	0.00006None	
			Isopropanol	67-63-0	13.60000	0.00006 None	
			Methanol	67-56-1	9.00000	0.00004None	
			Glycol Ether EB	111-76-2	9.00000	0.00004 None	

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.
Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

<sup>\*</sup> Total Water Volume sources may include fresh water, produced water, and/or recycled water
\*\* Information is based on the maximum potential for concentration and thus the total may be over 100%