

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1234357

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15	
Name:			Spot Description:	
Address 1:			Sec	TwpS. R
Address 2:			Feet	from North / South Line of Sectio
City: St	ate: Zip	D:+	Feet	from East / West Line of Section
Contact Person:			Footages Calculated from Ne	earest Outside Section Corner:
Phone: ()			□ NE □ NW	☐ SE ☐ SW
CONTRACTOR: License #			GPS Location: Lat:	, Long:
Name:				g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27 NAD27	
Purchaser:			County:	
Designate Type of Completion:			Lease Name:	Well #:
New Well Re-	·Fntrv	Workover	Field Name:	
	_		Producing Formation:	
☐ Oil ☐ WSW	SWD	SIOW	Elevation: Ground:	Kelly Bushing:
☐ Gas ☐ D&A ☐ OG	☐ ENHR	☐ SIGW ☐ Temp. Abd.	Total Vertical Depth:	Plug Back Total Depth:
CM (Coal Bed Methane)	G3W	iemp. Abd.	Amount of Surface Pipe Set a	and Cemented at: Fee
Cathodic Other (Core	Expl etc.)		Multiple Stage Cementing Co	
If Workover/Re-entry: Old Well Inf				Fee
Operator:				nent circulated from:
Well Name:			, ,	w/sx cm
Original Comp. Date:			loot doparto.	
	_	NHR Conv. to SWD		
Deepening Re-perf. Plug Back	Conv. to GS		Drilling Fluid Management F (Data must be collected from the	
Commingled	Permit #:		Chloride content:	ppm Fluid volume: bbl
Dual Completion	Permit #:		Dewatering method used:	
SWD	Permit #:		Location of fluid disposal if ha	auled offsite:
☐ ENHR	Permit #:		On a water Name of	
GSW	Permit #:			
				License #:
Spud Date or Date Rea	iched TD	Completion Date or		TwpS. R
Recompletion Date		Recompletion Date	County:	Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:



Operator Name:			Lease Name:			Well #:		
Sec Twp	S. R	East West	County:					
open and closed, flow	ring and shut-in pressu	ormations penetrated. Dres, whether shut-in preith final chart(s). Attach	ssure reached stati	c level, hydrosta	tic pressures, bott			
		tain Geophysical Data a r newer AND an image f		gs must be ema	iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log	
Drill Stem Tests Taker (Attach Additional S		Yes No			on (Top), Depth an		Sample	
Samples Sent to Geo	logical Survey	☐ Yes ☐ No	Nam	9		Тор	Datum	
Cores Taken Electric Log Run		Yes No						
List All E. Logs Run:								
		0.0000						
		CASING Report all strings set-o	RECORD Ne onductor, surface, inte		ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Durmaga	Depth		CEMENTING / SQU	EEZE RECORD				
Purpose: Perforate	Top Bottom	Type of Cement	# Sacks Used	acks Used Type and Percent Additives				
Protect Casing Plug Back TD								
Plug Off Zone								
Did you perform a hydrou	ulia fracturing tractment or	a this well?		Yes	No (If No, ski	n quantiana 2 an	(d 2)	
	ulic fracturing treatment or otal base fluid of the hydra	aulic fracturing treatment ex	ceed 350,000 gallons?	= =	= ' '	p questions 2 an p question 3)	u 3)	
Was the hydraulic fractur	ring treatment information	submitted to the chemical o	disclosure registry?	Yes	No (If No, fill	out Page Three	of the ACO-1)	
Shots Per Foot		N RECORD - Bridge Plug			cture, Shot, Cement			
	Specify Fo	ootage of Each Interval Perf	orated	(Ai	mount and Kind of Ma	terial Used)	Depth	
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		l	
Date of First, Resumed	Production, SWD or ENH	R. Producing Meth		Gas Lift C	Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil B		Mcf Wate			as-Oil Ratio	Gravity	
DISPOSITIO	ON OF GAS:		METHOD OF COMPLE	TION:		PRODUCTIO	DN INTERVAL:	
Vented Sold		Open Hole	Perf. Dually	Comp. Cor	nmingled	1110000110	TO THE LANGE.	
	bmit ACO-18.)	Other (Specify)	(Submit A	ACO-5) (Sub	mit ACO-4)			

Form	ACO1 - Well Completion
Operator	D & Z Exploration, Inc.
Well Name	SUGAR RIDGE FARMS #N2
Doc ID	1234357

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
SURFACE	9.825	7	20	20	PORTLAN D	10	NONE
PRODUC TION	5.625	2.825	6.2	946	50/50POZ	122	NONE

Johnson County, KS Well:Sugar Ridge N-2 Lease Owner: D Z

Town Oilfield Service, Inc. (913) 837-8400

Commenced Spudding: 10/23/2014

WELL LOG

hickness of Strata	Formation	Total Depth
5	Soil-Clay	5
53	Shale	58
5	Lime	63
3	Shale	66
16	Lime	82
10	Shale	92
9	Lime	101
8	Shale	109
20	Lime	129
14	Shale	143
24	Lime	167
5	Shale	172
54	Lime	226
19	Shale	245
8	Lime	253
21	Shale	274
20	Lime	294
33	Shale	327
5	Lime	332
7	Shale	339
25	Lime	364
8	Shale	371
23	Lime	395
5	Shale	400
5	Lime	405
3	Shale	408
7	Lime	415
68	Shale	483
29	Sandy Shale	512
76	Shale	588
4	Lime	592
2	Shale	594
1	Lime	595
5	Shale	603
5	Lime	608
19	Shale	627
4	Lime	631
126	Shale	757
7	Broken Sand	764
5	Grey Sand	769

Johnson County, KS Well:Sugar Ridge N-2 Lease Owner: D Z

Town Oilfield Service, Inc. Commenced Spudding: (913) 837-8400 10/23/2014

106	Shale	875
5	Broken Sand	880
4	Oil Sand	884
3	Broken Sand	887
6	Sandy Shale	893
87	Shale	980-TD
	Strate	000 12
		·
	-	
		*
	+	
	+	
	+	

Short Cuts

TANK CAPACITY

BBLS. (42 gal.) equals D2x.14xh D equals diameter in feet. h equals height in feet.

BARRELS PER DAY Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004 BPH - barrels per hour PSI - pounds square inch

TO FIGURE PUMP DRIVES

- * D Diameter of Pump Sheave
- * d Diameter of Engine Sheave

SPM - Strokes per minute

RPM - Engine Speed

R - Gear Box Ratio

*C - Shaft Center Distance

D - RPMxd over SPMxR

d - SPMxRxD over RPM

SPM - RPMXD over RxD

R - RPMXD over SPMxD

BELT LENGTH - 2C + 1.57(D + d) + $\frac{(D-d)^2}{4C}$

* Need these to figure belt length

WATTS = AMPS

TO FIGURE AMPS:

VOLTS

746 WATTS equal 1 HP

Log Book

Well No.	7	
Farm Suga	r Ride	e
X S (State)	2	(County)
(State)		(County)
29	14	22
(Section)	(Township)	(Range)
For D+2	Eplos	ation
()	Well Owner)	

Town Oilfield Services, Inc.

1207 N. 1st East Louisburg, KS 66053 913-710-5400

Farm: County	C	ASING AN	ID TURING	MEASI	IREMENTS	
State; Well No						T .
Elevation	Feet	In.	Feet	In.	Feet	ln.
Commenced Spuding 10-23 20 14			1			
Finished Drilling 10-24 20 14				$+-\parallel$		
Driller's Name		$+-\parallel$		+		
Driller's Name		$+-\parallel$		$+-\parallel$		
Driller's Name Kenny Gum		+		+		
Tool Dresser's Name Cole Holcom		$+-\parallel$				
Tool Dresser's Name						
Tool Dresser's Name						
Contractor's Name				1		
(Section) (Township) (Range)						
Distance fromft.						
Distance fromline,ft.				1		
20'7"				\parallel		
				+-+		
		-		-		
4 sechs convent		+		$+-\parallel$		
CASING AND TUBING		$+-\parallel$		$+-\parallel$		
RECORD				+		
		$+-\parallel$		1		
10" Set 10" Pulled		+		+		
7' Set 20' 8" Pulled		$\dagger \dagger \dagger$				
6¼" Set 6¼" Pulled						
4" Set 4" Pulled						
2" / Set 946.35 2" Pulled			-1-			

Thickness of	Formation	Total Depth	Remarks
Strata 5	soil Felay	5	Nomano
53	Shelp	58	
3	1.ne	63	
3	shale	66	
16	line	82	
10	shale	92	
9	line	101	
8	shale	109	
20	line	129	
14	shalt	143	
24	line	167	
5	Shalt	172	
54	line	226	
19	Shale	245	
8	line	253	
21	shale	274.	
20	·line	294	
33	shale	327	
5	line	332	
7	shale c	339:	
25	line	364	
8	Shale	372	
23 5	line	395	
5	skile	400	
5	line	405	
3	Shali	408	
7	live	415	- Herpha

415

Thickness of		Total	
Strata	Formation	Depth	Remarks
68	Shale	483	
29	sandy shalk	512	
76	Shale	588	
4	line	592	
2	Shale	594	
1	lime	595	
5	shale	603	
3	ishale line	608	
19	shale	627	
4	line	757	
126	shale		
7	broker send	764	lute bleed lite seturation
5	grey see l	769	sic 0; 1
106	Shale	875	
5	broken smud	880	good bleed good saturation
4	011 se-d	854	very good bleed Great saturation
3	boshen send	887 893	verx the blend life saturation
6	sendy shelt	893	Part and Links
87	shale	980	
		-	



REMUT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346 MAIN OFFICE P.O. Box 884

P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE				Invoice	#	272169
=========		======		============	:=====	
Invoice Date:	10/31/2014	Terms:	0/30/10,n/30		Page	1

D & Z EXPLORATION 901 N. ELM ST. P.O. BOX 159 ST. ELMO IL 62458 (618)829-3274 SUGAR RIDGE FARMS N-2 48281 SE29-14-22 10-24-14 KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	122.00	11.5000	1403.00
1118B	PREMIUM GEL / BENTONITE	405.00	.2200	89.10
1111	SODIUM CHLORIDE (GRANULA	256.00	.3900	99.84
1110A	KOL SEAL (50# BAG)	610.00	.4600	280.60
4402	2 1/2" RUBBER PLUG	1.00	29.5000	29.50
Sublet Performed 9996-120	Description CEMENT MATERIAL DISCOUNT			Total -561.76
Description		Hours	Unit Price	Total
370 MIN. BULK DELIVERY		1.00	368.00	368.00
548 80 BBL VACUUM	TRUCK (CEMENT)	2.00	100.00	200.00
666 CEMENT PUMP		1.00	1085.00	1085.00
666 EQUIPMENT MILE	EAGE (ONE WAY)	30.00	4.20	126.00
666 CASING FOOTAGE	3	946.00	.00	.00

Amount Due 3821.31 if paid after 11/10/2014

========	=======		========		========		
Parts:	1902.04	Freight:	.00	Tax:	98.84	AR	3218.12
Labor:	.00	Misc:	.00	Total:	3218.12		
Sublt:	-561.76	Supplies:	.00	Change:	.00		
========	=======	========	========		========	====	==========

Signed	Date



CUSTOMER#

272169

SECTION

LOCATION Glava KS
FOREMAN Casey Kennedy

RANGE

COUNTY

TOWNSHIP

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

DATE

FIELD TICKET & TREATMENT REPORT CEMENT

WELL NAME & NUMBER

ALLING ADDRESS PALE PROJECT ALLING ADDRESS PO / N. Elu St St Eluo 10 62458 TUBER TOLLOW STATE 2P CODE ST TPE local thin on the size SSE" HOLE DEPTH 280 CASHON SIZE & WEIGHT 2 7/0" EDE ASINO SIZE & WEIGHT 2 7/0" EDE ASINO SIZE & WEIGHT 2 7/0" EDE ASINO SIZE & WEIGHT 2 7/0" EDE STORE DATE SURRY WEIGHT SURRY VOL WATER galish CEMENT LEFT IN CASHON STRUCK TO STATE STRUCK TO STATE STRUCK TO STATE TUBING OTHER SURRY VOL WATER galish CEMENT LEFT IN CASHON TRUCK TO THER STRUCK TO THER TRUCK TO THER THE CODE TO THE STRUCK TO THE TOTAL TO LANGE TO THE TOTAL ACCOUNT CLOSED TO THE	10/24/14	3392	Sugar R	doe Fare	s#11-2	SE 29	14	22	100
ALLINA DDRESS 90 / N. Ellus St 10 (2458) St Elmo State 200008 St Elmo State 200008 St Type low thing hole size 518 Hole depth 380 'Casing size a weight 2 110 Surry weight slurgly vol. Surry vol. Surry vol. WATER galish CEMENT LETT IN CASING SPLACEMENT ST 111 SURRY vol. WATER galish CEMENT LETT IN CASING SPLACEMENT ST 111 SURRY vol. WATER galish CEMENT LETT IN CASING SPLACEMENT ST 111 SURRY vol. WATER galish CEMENT LETT IN CASING SPLACEMENT ST 11 WATER galish CEMENT LETT IN CASING WATER galish CEMENT LETT IN CASING SPLACEMENT ST 11 WATER galish CEMENT LETT IN CASING SPLACEMENT ST 11 WATER galish CEMENT LETT IN CASING SPLACEMENT ST 11 WATER galish CEMENT LETT IN CASING SPLACEMENT ST 11 WATER galish CEMENT LETT IN CASING WATER CASING	USTOMER	Fu doca				THE RESERVE THE PROPERTY AND ADDRESS OF THE PARTY ADDRESS OF THE PARTY AND ADDRESS OF THE PARTY	DRIVER	TRUCK#	DRIVER
THE STATE ST	AILING ADDRES	20 -			1	72	A 14		
Stelling II (2458) 370 Mittax DB TYPE long Hills Hole Size 558" HOLE DEPTH 280" CASING SIZE & WEIGHT 240" EDE DB TYPE long Hills Hole Size 558" HOLE DEPTH 280" CASING SIZE & WEIGHT 240" EDE DB TYPE long Hills Hole Size 558" HOLE DEPTH 280" CASING SIZE & WEIGHT 240" EDE DB TYPE long Hills Hole Size 558" HOLE DEPTH 280" CASING SIZE & WEIGHT 240" EDE DB TYPE long Hills Hole Size 558" HOLE DEPTH 280" CASING SIZE & WEIGHT 240" EDE DB TYPE long Hills Hole Size 558" HOLE DEPTH 280" CASING SIZE & WEIGHT 240" EDE DB TYPE long Hills Hole Size 558" HOLE DEPTH 280" CASING SIZE & WEIGHT 240" EDE MARKS HOLE SIZE DISPLACEMENT PSI MIX PSI M	901	N. Elu.	5+			toloto	112 50	V survey	
BY THE COUNT CODE ACCOUNT COD	HY	1	STATE	ZIP CODE	1		1		
HOLE SIZE SSR HOLE DEPTH 380 CASING SIZE & WEIGHT 276" CETT ASING BETT AT 16" CETT ASING BETT ASING	St Elu	10	16	62458			Miktox	/	
ASING DEPTH 416 DRILL PIPE TUBING OTHER LURRY WEIGHT SUBHLACEMENT PSI MIX PSI RATE 45 DEPARA EMARKS: Half Stofty westing established circulation nuixed toward soo the control of the co				55/84	_ _ HOLE DEPTH	980'	CASING SIZE & V	VEIGHT 27/8	"EVE
SPLACEMENT 5.48 LLC DISPLACEMENT PSI MIX PSI RATE 4.5 byte. EMARKS: held state, used his established circulation nived to graped 200 the tennium Gel to llowed by 10 bles test used to graped 20 sts. 1/10 Permit cervent u/ 22 ml 50 stat to the kiscal process of the control of	ASING DEPTH_				TUBING			OTHER	
EMARKS: held soldy weething established circulation neixed & grupped 200 H terminum Gel fallowed by 10 bles tiesh water neixed & surped 122 sts 5/50 Posmin cernort of 20 onl 52 satt & 5 th Kalsand por 5k, cernorit to without young clean princed 2/5 "above plus to assine TD my 5.48 bles tesh water pressed to 800 PDI well held pressure for 30 mm. ACCOUNT CODE QUANTY or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL CODE STOCK OF SOME MEAGE 1025.00 TOTAL MEAGE 1025.00 TOTA		_	SLURRY VOL_		WATER gal/s	k	CEMENT LEFT in	CASING	
Tennicul Gel followed by 10 bls High mote in ixed + simpled 122 Sts. 10/5 Permit cerrent of 28 gal, 32 sett, 4 5 # Kalsalper St, cement to without flush pound clean pumped 212 "robber stud to assing TD my Life bls Hed water pessured to 800 PSI, well held pressure for 30 m. ACCOUNT code gressure, short in assing. ACCOUNT code gressure for a gressure for 30 m. ACCOUNT code gressure, short in assing. ACCOUNT code gressure, short in assing. ACCOUNT code gressure for a gressure for	ISPLACEMENT	5.48 LUC	DISPLACEMEN	NT PSI	MIX PSI		RATE 4.5 6	pks	
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ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL CODE STO 1 PUMP CHARGE STO 30 mi MILEAGE STO 2 946' CASTINA FOOTAGE STO 2 946' CASTINA FOOTAGE STO 2 PUMP CHARGE STO 2 PUMP CHARCE	Tenious	Gol fallo	wed by					uped 122	
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ACCOUNT CODE QUANITY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL CODE STOL 1 STOL 1 PUMP CHARGE 1/085.00 STOL 2946' CATINA Footage 1/085.00 STOL 2946' CATINATED 1/0746 CATINATED 1/07	uctace. +		mp clea	n pour	sod 278	"cbber	plug to a	sing 70	w
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5406 30 mi MILEAGE 5402 946' Chrina Poolage 5407 Minimum ton mileage 5502c 2 hrs 80 Vac 200. 1124 122 st 250 Poznix cenent 1403. 1118B 405 # Premion Gol 89.10 1110A 1010 # Kolsad 280.60 1110A 1010 # Kolsad 280.60 1110A 256 # 369.50 1110A 369.50		QUANITY	or UNITS	DE	SCRIPTION of	SERVICES or PI	RODUCT	UNIT PRICE	
5406 30 mi MILEAGE 5402 946' Chrina Poolage 5407 Minimum ton mileage 5502c 2 hrs 80 Vac 200. 1124 122 st 250 Poznix cenent 1403. 1118B 405 # Premion Gol 89.10 1110A 1010 # Kolsad 280.60 1110A 1010 # Kolsad 280.60 1110A 256 # 369.50 1110A 369.50	5401			PUMP CHARG	SE				1085.00
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1124 122 ste 50 Pormix cement 1403.00 1118B 405 # Premion Gel 89.10 1111 256 # Salt 99.84 1110A 1010 # Kolsad 280.60 1110A 1010 # Kolsad 1872.54 - 309. 561.76 Subtotal 1310.78 4402 1 21/2" Where plug 29.50 4402 1 27/2" Where plug 3821.32									200.00
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1118 405 # Premion Gol 89.10. 1110 256 # Salt 99.84 1110A 1010 # Kolsad 280.60 1872.54 - 309. 5le1.76 Subtotal 13/0.78 4402 21/2" Wheer plug 29.50 4402 3821.32									
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1110A (010 ## Kolsopal 280.60 maxerials 1872.54 -30% Sle1.76 Sublotal 13/0.78 29.50 4402 1 212" rubber plug 28.85 3821.32 win 3737 ESTIMATED TOTAL 32/8.13		256	世					79.84	
1370. 48 2402 1 215" rubber plug 3821.32 7.3752 SALES TAX 98. 85 ESTIMATED TOTAL 3218.13					Q		9	280.60	
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215" rubber plug 3821.32 7.3752 SALES TAX 98.85 ESTIMATED TOTAL 3218.13					A.				1310.78
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7.375 SALES TAX 98.85 ESTIMATED TOTAL 32/8.13	1100				1	7			
7.375 SALES TAX 98.85 ESTIMATED TOTAL 32/8.13								3821.32	
vin 9737 ESTIMATED TOTAL 32/8. 2									
vin 9737 ESTIMATED TOTAL 32/8. 2			$\overline{}$				7.3702	SALES TAX	98.85
	avin 3737							ESTIMATED	
UTHORIZTION TITLE DATE		11/1/							2010.0

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.