



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1234399  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx)      (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1234399

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

|  |   |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No<br><br>List All E. Logs Run: _____ | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |              |                            |
|--|------------------|----------------|--------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |              |                            |
|  |                  |                |              |                            |

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |
|                |   |  |       |

|                |       |         |            |   |
|----------------|-------|---------|------------|---|
| TUBING RECORD: | Size: | Set At: | Packer At: | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
|----------------|-------|---------|------------|---|

|   |  |
|---|--|
| Date of First, Resumed Production, SWD or ENHR. | Producing Method:<br><input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ |
|---|--|

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|                                   |           |         |             |               |         |

|  |   |   |
|--|---|---|
| <b>DISPOSITION OF GAS:</b><br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <b>METHOD OF COMPLETION:</b><br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i><br><input type="checkbox"/> Other <i>(Specify)</i> _____ | <b>PRODUCTION INTERVAL:</b><br>_____<br>_____ |
|--|---|---|



3613A Y Road  
Madison, KS 66860  
Ph: 620-437-2661  
Fax: 620-437-2881



HURRICANE SERVICES INC

104 Prairie Plaza Parkway  
Garnett, KS 66032  
Ph: 785-448-3100  
Fax: 785-448-3102

FED ID# 48-1214033  
MC ID# 165290

Remit to: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202

Customer:

MARTIN OIL PROPERTIES  
% CHRISTIAN MARTIN  
6421 AVONDALE DR., STE 212  
OKLAHOMA CITY, OK 73116-6428

Invoice Date: 10/22/2014  
Invoice #: 0015180  
Lease Name: S KEMP NICH  
Well #: 2-IWV  
County: ANDERSON

| Date/Description              | HRS/QTY   | Rate     | Total      |
|-------------------------------|-----------|----------|------------|
| See ticket 50422 of JB        | 1.000     | 675.000  | 675.00     |
| Cement Pozmix 50/50           | 100.000   | 11.300   | 1,130.00 T |
| Gel 2%                        | 200.000   | 0.300    | 60.00 T    |
| Gel sweep                     | 200.000   | 0.300    | 60.00 T    |
| FLO Seal                      | 25.000    | 2.150    | 53.75 T    |
| City water                    | 4,600.000 | 0.013    | 59.80      |
| Vac truck #108                | 1.000     | 84.000   | 84.00      |
| Vac truck #111                | 1.000     | 84.000   | 84.00      |
| Bulk truck #241               | 1.000     | 150.000  | 150.00     |
| Top rubber plug 2 7/8"        | 1.000     | 25.000   | 25.00 T    |
| 10% Discount per Kevin Miller | 1.000     | 238.150- | 238.15-    |

Net Invoice 2,143.40  
Sales Tax: (7.65%) 101.65  
**Total** 2,245.05

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

**WE APPRECIATE YOUR BUSINESS!**

Hurricane Services, Inc.  
 104 Prairie Plaza Parkway  
 Garnett, KS 66032  
 Office # 785-448-3100  
 Toll Free # 855-718-8027



Ticket Nº 50422  
 Location \_\_\_\_\_  
 Foreman Joe Blanchard

Cement Service ticket

|                       |            |                    |                     |           |
|-----------------------|------------|--------------------|---------------------|-----------|
| Date                  | Customer # | Well Name & Number | Sec./Township/Range | County    |
| 10-22-14              |            | S. Kempnich 2-IWU  |                     | Anderson  |
| Customer              |            | Mailing Address    | City                | State Zip |
| Martin Oil Properties |            |                    |                     |           |

Job Type:

|                  |                    |                          | Truck # | Driver |
|------------------|--------------------|--------------------------|---------|--------|
| Long string      | Casing TD 679      |                          | 26      | Joe    |
| Hole Size: 5 7/8 | Casing Size: 2 7/8 | Displacement: 3.9        | 231     | Tom    |
| Hole Depth: 684  | Casing Weight:     | Displacement PSI: 400    | 111     | Tyler  |
| Bridge Plug:     | Tubing:            | Cement Left in Casing: 0 | 108     | Jeff   |
| Packer:          | PBTD:              |                          | 241     | Troy   |
|                  |                    |                          | Extra   | Amos   |

| Quantity Or Units | Description of Services or Product | Pump charge     |          |
|-------------------|------------------------------------|-----------------|----------|
| 0 mi              | Mileage Pump truck # 231           | \$3.25/Mile     | NC       |
| 0 mi              | Pick up # 26                       | <del>1.50</del> | NC       |
| 100 SK            | 50/50 pozmix C50/50                | 11.30           | 1130.00  |
| 200 LB            | Prem gel 29% PO1500                | .30             | 60.00    |
| 200 LB            | Prem gel Sweep PO1500              | .30             | 60.00    |
| 25 LB             | Flo Seal PO1011                    | 2.15            | 53.25    |
| 4600 Gal          | Garnett water                      | 1.3             | 59.80    |
| 1 hr              | 80 vac #111                        | 84.00           | 84.00    |
| 1 hr              | 80 vac #108                        | 84.00           | 84.00    |
| 4.2 Tons          | Bulk Truck MINIMUM charge # 241    | \$1.15/Mile     | 150.00   |
| 1                 | Plugs 2 7/8 Plug PO1631            | 25.00           | 25.00    |
|                   | 2,381.55                           | Subtotal        | 2,143.48 |
|                   | - 238.15 10% Discount              | Sales Tax       | 101.65   |
|                   |                                    | Estimated Total | 2,245.05 |

Remarks: Hook up to well. achieved circulation. Pump 15 bbl gel sweep followed by 15 bbl water spacer & 100 SKS 50/50 pozm. Flush pump. Pump Plug to bottom of Set Fleet shoe.

Cement to surface.

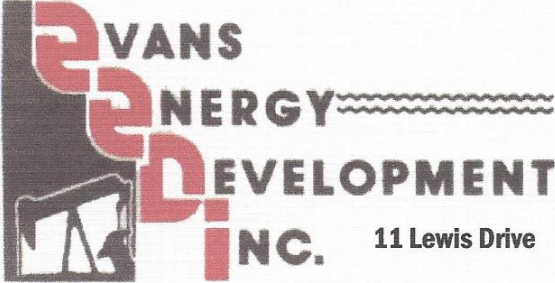
From: "Evans Energy Development Incorporated"  
 <eedi@eedionline.com>  
 Date: October 22, 2014 3:02:05 PM CDT  
 To: <sbmartin@coxinet.net>  
 Subject: **South Kempnich # 2-IWU**  
 Reply-To: <eedi@eedionline.com>

Please find attached the South Kempnich # 2-IWU well log

Vicki Kemplay  
 Office Manager



11 Lewis Dr.  
 Paola, KS 66071  
 (913)557-9083  
 eedi@eedionline.com  
 www.eedionline.com



**EVANS ENERGY DEVELOPMENT INC.**

11 Lewis Drive Paola, KS 66071

**Oil & G  
Water \  
Geo-Lo**

P  
F

**WELL LOG**  
 Tailwater, Inc.  
 South Kempnich # 2-IWU  
 API #15-003-26,366  
 October 21 - October 22, 2014

| <u>Thickness of Strata</u> | <u>Formation</u> | <u>Total</u> |
|----------------------------|------------------|--------------|
| 3                          | soil & clay      | 3            |
| 4                          | clay & gravel    | 7            |
| 96                         | shale            | 103          |
| 26                         | lime             | 129          |
| 71                         | shale            | 200          |
| 10                         | lime             | 210          |
| 5                          | shale            | 215          |
| 25                         | lime             | 250          |

|     |             |                             |
|-----|-------------|-----------------------------|
| 30  | lime        | 250                         |
| 5   | shale       | 255                         |
| 21  | lime        | 276                         |
| 3   | shale       | 279                         |
| 26  | lime        | 305 oil show, base of the l |
| 175 | shale       | 480                         |
| 3   | lime        | 483                         |
| 7   | shale       | 490                         |
| 6   | lime        | 496 oil show                |
| 19  | shale       | 515                         |
| 7   | oil sand    | 522 green, good bleeding    |
| 1   | coal        | 523                         |
| 1   | shale       | 524                         |
| 16  | oil sand    | 540 green, good bleeding    |
| 6   | shale       | 546                         |
| 2   | coal        | 548                         |
| 4   | shale       | 552                         |
| 3   | lime        | 555                         |
| 10  | shale       | 565                         |
| 2   | lime        | 567                         |
| 7   | shale       | 574                         |
| 6   | lime        | 580                         |
| 17  | shale       | 597                         |
| 6   | lime        | 603                         |
| 50  | shale       | 653                         |
| 1   | limey sand  | 654 green, no oil           |
| 7   | broken sand | 661 brown & grey good bl    |
| 23  | sgake       | 684 TD                      |

Drilled a 9 7/8" hole to 22.7'  
 Drilled a 5 5/8" hole to 684'

Set 22.7' of 7" surface casing with 5 sacks of cement.  
 Set 679.5' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clan