



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1234411  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx)      (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1234411

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing     Pumping     Gas Lift     Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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3613A Y Road  
 Madison, KS 66860  
 Ph: 620-437-2661  
 Fax: 620-437-2881



HURRICANE SERVICES INC

104 Prairie Plaza Parkway  
 Garnett, KS 66032  
 Ph: 785-448-3100  
 Fax: 785-448-3102

FED ID# 48-1214033  
 MC ID# 165290

Remit to: Hurricane Services, Inc.  
 250 N. Water, Suite 200  
 Wichita, KS 67202

Customer:

MARTIN OIL PROPERTIES  
 % CHRISTIAN MARTIN  
 6421 AVONDALE DR., STE 212  
 OKLAHOMA CITY, OK 73116-6428

Invoice Date: 10/27/2014  
 Invoice #: 0015362  
 Lease Name: S KEMPNICH  
 Well #: 4-IWU  
 County: ANDERSON

Date/Description	HRS/QTY	Rate	Total
See ticket 50424 of JB	1.000	675.000	675.00
Cement Pozmix 50/50	90.000	11.300	1,017.00 T
Bentonite Gel	180.000	0.300	54.00 T
Gel sweep	200.000	0.300	60.00 T
FLO Seal	22.000	2.150	47.30 T
City water	4,600.000	0.013	59.80
Vac truck #108	1.000	84.000	84.00
Vac truck #111	1.000	84.000	84.00
Bulk truck #241	1.000	150.000	150.00
Top rubber plug 2 7/8"	1.000	25.000	25.00 T
10% Discount	1.000	225.610-	225.61-
BID PRICE	0.000	0.000	0.00

Net Invoice 2,030.49  
 Sales Tax: (7.65%) 92.05  
**Total** 2,122.54

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

**WE APPRECIATE YOUR BUSINESS!**

Hurricane Services, Inc.  
 104 Prairie Plaza Parkway  
 Garnett, KS 66032  
 Office # 785-448-3100  
 Toll Free # 855-718-8027



Ticket Nº 50424  
 Location \_\_\_\_\_  
 Foreman Joe Blanchard

**Cement Service ticket**

Date	Customer #	Well Name & Number	Sec./Township/Range	County
10-27-14		S. Kempnich 4-IWU		Anderson
Customer		Mailing Address	City	State Zip
Martin Oil Properties				

Job Type:

			Truck #	Driver
Lengthing	Casing TD 674		26	Joe
Hole Size: 5 7/8	Casing Size: 2 7/8	Displacement: 3.9	231	Tom
Hole Depth: 674	Casing Weight:	Displacement PSI: 400	241	Troy
Bridge Plug:	Tubing:	Cement Left in Casing: 0	110	AMOS
Packer:	PBTD:		108	JEFF

Quantity Or Units	Description of Services or Product	Pump charge	
0 mi	Mileage Pump truck # 231	\$3.25/Mile	NC
0 mi	Pick up # 26	1.50	NC
90 SK	50/50 Poz mix C 50/50	11.20	1017.20
180 LB	Prem Gel 2% PO 1500	.30	54.20
200 LB	Prem Gel Sweep PO 1500	.30	60.20
22 LB	Flo seal PO 1611	2.25	47.20
4600 Gal	Garnett water	1.3	59.80
1 hr	80 vac #110	84.20	84.20
1 hr	80 vac #108	84.20	84.20
3.78 Tons	Bulk Truck minimum charge #241	\$1.15/Mile	150.20
1	Plugs 2 7/8 Plug PO 1631	25.20	25.20
	10% Discount	Subtotal	
	Bid price	Sales Tax	
		Estimated Total	

Remarks: Hook into well Achieved circulation. Pump 15 bbl Gel Sweep  
 Followed by 15 bbl water Spacer & 90 SKS Cement. Flush pump.  
 Pump Plug to bottom + set float shoe.

Cement to surface.

From: "Evans Energy Development Incorporated"  
 <eedi@eedionline.com>  
 Date: October 24, 2014 2:49:12 PM CDT  
 To: <sbmartin@coxinet.net>  
 Subject: **South Kempnich # 4-IWU**  
 Reply-To: <eedi@eedionline.com>

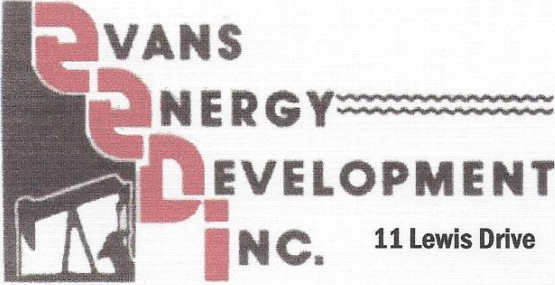
Please find attached the South Kempnich # 4-IWU well log

**Vicki Kemplay**

**Office Manager**



**11 Lewis Dr.  
 Paola, KS 66071  
 (913)557-9083  
 eedi@eedionline.com  
 www.eedionline.com**



**Oil & G  
 Water \  
 Geo-Lo**

**P  
 F**

**11 Lewis Drive                      Paola, KS 66071**

**WELL LOG**  
 Tailwater, Inc.  
 South Kempnich # 4-IWU  
 API #15-003-26,368  
 October 23 - October 24, 2014

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
4	soil & clay	4
4	clay & gravel	8
85	shale	93
31	lime	124
67	shale	191
13	lime	204
2	shale	206
39	lime	245
4	shale	249

22	lime	271
5	shale	276
20	lime	296
174	shale	470
5	lime	475
8	shale	483
6	lime	489 oil show
8	shale	497
8	oil sand	505 green light bleeding
4	shale	509
1	coal	510
1	shale	511
18	oil sand	529 green good bleeding
6	shale	535
2	coal	537
6	shale	543
2	lime	545
18	shale	563
4	lime	567
21	shale	588
3	lime	591
21	shale	612
2	lime	614
30	shale	644
4	limey sand	648 green no oil
5	broken sand	653 brown & green good t
21	shale	674 TD

Drilled a 9 7/8" hole to 22.6'

Drilled a 5 5/8" hole to 674'

Set 22.6' of 7" surface casing with 5 sacks of cement.

Set 669' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp