



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1234420
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1234420

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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3613A Y Road
 Madison, KS 66860
 Ph: 620-437-2661
 Fax: 620-437-2881



HURRICANE SERVICES INC

104 Prairie Plaza Parkway
 Garnett, KS 66032
 Ph: 785-448-3100
 Fax: 785-448-3102

FED ID# 48-1214033
 MC ID# 165290

Remit to: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202

Customer:

MARTIN OIL PROPERTIES
 % CHRISTIAN MARTIN
 6421 AVONDALE DR., STE 212
 OKLAHOMA CITY, OK 73116-6428

Invoice Date: 10/28/2014
 Invoice #: 0015368
 Lease Name: S KEMPNICH
 Well #: 6 IWU
 County: ANDERSON

Date/Description	HRS/QTY	Rate	Total
See ticket 50431 of JB	1.000	675.000	675.00
Cement Pozmix 50/50	94.000	11.300	1,062.20 T
Bentonite Gel	188.000	0.300	56.40 T
Gel sweep	200.000	0.300	60.00 T
FLO Seal	23.000	2.150	49.45 T
City water	4,600.000	0.013	59.80
Vac truck #108	1.000	84.000	84.00
Vac truck #110	1.000	84.000	84.00
Bulk truck #241	1.000	150.000	150.00
Top rubber plug 2 7/8"	1.000	25.000	25.00 T
10% Discount per Kevin Miller	1.000	230.590-	230.59-
BID PRICE	0.000	0.000	0.00

Net Invoice	2,075.26
Sales Tax: (7.65%)	95.86
Total	2,171.12

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!

Hurricane Services, Inc.
 104 Prairie Plaza Parkway
 Garnett, KS 66032
 Office # 785-448-3100
 Toll Free # 855-718-8027



Ticket Nº 50431
 Location _____
 Foreman Joe Blanchard

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
10-28-14		S. Kempnich 6-IWU		Anderson
Customer Martin Oil Properties		Mailing Address	City	State Zip

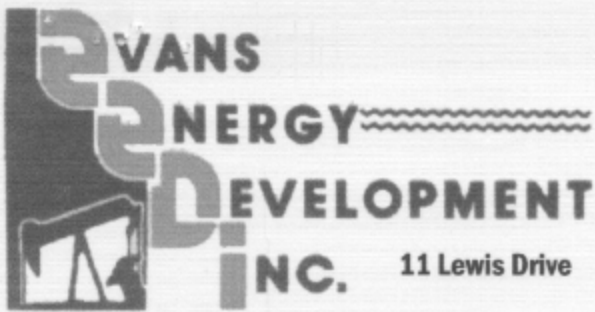
Job Type:

Truck #	Driver
26	Joe
231	TOM
241	TROY
110	AMOS
108	Justin/Rick

Quantity Or Units	Description of Services or Product	Pump charge	
0 mi	Mileage Pump truck # 231	\$3.25/Mile	NC
0 mi	Pickup #26	1.50	NC
94 SK	50/50 poz mix C-50450-PO1604	1.3	1062.20
188 LB	Prem Gel 2% PO1500-PO1607	.30	56.40
200 LB	Prem Gel Sweep PO1500	.30	60.00
23 LB	Flo Seal PO1611	2.15	49.45
4600 Gal	Garnett water	1.3	59.80
1 hr	80 vac #110	84.00	84.00
1 hr	80 vac #108	84.00	84.00
3.9 Tons	Bulk Truck Minimum Charge # 241	\$1.15/Mile	150.00
1	Plugs 2 7/8 PO1631	25.00	25.00
		Subtotal	
	10% Discount	Sales Tax	
		Estimated Total	

Remarks: Hook onto well Achieved circulation. Pump 15 bbl Gel sweep followed by 15 bbl water spacer & 94 SKS 50/50 Poz. Flush pump Pump Plug to bottom & set float shoe.

Cement to surface.



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

South Kempnich # 6-IWU

API #15-003-26,377

October 27 - October 28, 2014

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
6	soil & clay	6
4	clay & gravel	10
66	shale	76
28	lime	104
9	shale	113
14	lime	127
47	shale	174
12	lime	186
2	shale	188
20	lime	208
17	shale	225
8	lime	233
22	shale	255
10	lime	265
4	shale	269
6	lime	275
9	shale	284 base of the Kansas City
183	lime	467 oil show
8	shale	475
8	oil sand	483 green light bleeding
8	shale	491
1	coal	492
29	oil sand	521 green, good bleeding
1	shale	522
2	coal	524
5	shale	529
4	lime	533
19	shale	552
3	lime	555
25	shale	580
7	lime	587
13	shale	600
5	lime	605
26	shale	631
1	limy sand	632 green & white, no oil
5	broken sand	637 brown & green 90% bleeding
1	shale	638

3
21

broken sand
shale

641 brown & green, a few thin bleeding seams
662 TD

Drilled a 9 7/8" hole to 22.4'

Drilled a 5 5/8" hole to 662'

Set 22.4' of 7" surface casing with 5 sacks of cement.

Set 657.2' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.

	Core Times	
	<u>Minutes</u>	<u>Seconds</u>
633	1	0
634		48
635		26
636		35
637		40
638		58
639		37
640		15
641		32
642		36
643		33
644		37
645	1	4
646		45