



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1234438
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1234438

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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3613A Y Road
Madison, KS 66860
Ph: 620-437-2661
Fax: 620-437-2881



104 Prairie Plaza Parkway
Garnett, KS 66032
Ph: 785-448-3100
Fax: 785-448-3102

FED ID# 48-1214033
MC ID# 165290

Remit to: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202

Customer:

MARTIN OIL PROPERTIES
% CHRISTIAN MARTIN
6421 AVONDALE DR., STE 212
OKLAHOMA CITY, OK 73116-6428

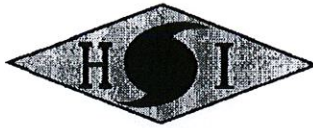
Invoice Date: 11/13/2014
Invoice #: 0015463
Lease Name: S KEMPNICH
Well #: 9-IWU
County: ANDERSON

Date/Description	HRS/QTY	Rate	Total
See ticket 50448 of JB	1.000	675.000	675.00
Vac truck #108	1.000	84.000	84.00
Vac truck #111	0.500	84.000	42.00
Bulk truck #242	1.000	149.500	149.50
Cement Pozmix 50/50	93.000	11.300	1,050.90 T
Bentonite Gel	386.000	0.300	115.80 T
FLO Seal	23.250	2.150	49.99 T
City water	4,600.000	0.013	59.80
Top rubber plug 2 7/8"	1.000	25.000	25.00 T
10% Discount	1.000	225.200-	225.20-T

Net Invoice 2,026.79
Sales Tax: (7.65%) 77.76
Total 2,104.55

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!



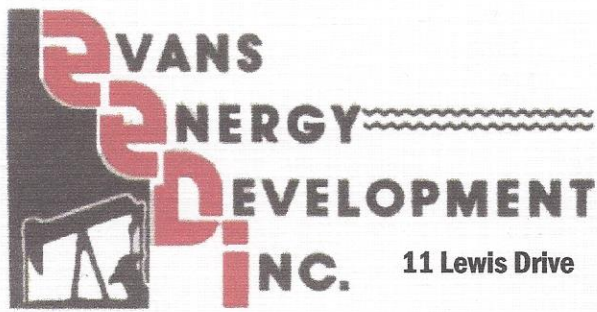
250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer: Martin Oil Properties		Customer No.:		Ticket No.:		50448			
Address:		AFE No.:		P.O. No.:					
City, State, Zip:		Job type:		Longsting Cement - 2 7/8" csg, 5 7/8" hole					
Service District: Garnett		Well Type:		2 7/8 casing @ 676... 5 7/8 hole @ 681					
Well name & No. S. Kempnich 9-IWU		Well Location:		County: Anderson		State: Kansas			
Equipment #	Driver	Equipment #	Driver	Equipment #	Hours		AM PM		
26	Joe					TRUCK CALLED			
231	Tom					ARRIVED AT JOB			
242	Troy					START OPERATION			
111	Tyler					FINISH OPERATION			
108	Jeff					RELEASED			
						MILES FROM STATION TO WELL			
						Hook onto 2 7/8 casing and achieved circulation. Pumped 15 bbl gel sweep followed by 15 bbl water spacer and 93 sks of 50/50 pozmix 2% gel and 1/4 flo seal... Flushed pump, pumped plug to bottom and set float shoe.. CEMENT TO SURFACE....			
Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount		
C00101	Heavy Equip. One Way	mi		\$3.25					
C00102	Light Equip. One Way	mi		\$1.50					
C23103	Cement Pump (Multiple wells)	ea	1.00	\$675.00	\$675.00	10.00%	\$607.50		
C10800	Vacuum Truck 80 bbl	ea	1.00	\$84.00	\$84.00	10.00%	\$75.60		
C11100	Vacuum Truck 80 bbl	ea	0.50	\$84.00	\$42.00	10.00%	\$37.80		
C24200	Cement Bulk Truck	tm	115.00	\$1.30	\$149.50	10.00%	\$134.55		
p01604	50/50 Pozmix Cement	sack	93.00	\$11.30	\$1,050.90	10.00%	\$945.81		
P01607	Bentonite Gel	lb	186.00	\$0.30	\$55.80	10.00%	\$50.22		
P01607	Bentonite Gel	lb	200.00	\$0.30	\$60.00	10.00%	\$54.00		
P01611	FLO-Seal	lb	23.25	\$2.15	\$49.99	10.00%	\$44.99		
P02000	H2O	gal	4,800.00	\$0.01	\$59.80	10.00%	\$53.82		
P01631	Rubber 2 7/8	ea	1.00	\$25.00	\$25.00	10.00%	\$22.50		
TERMS: Cash in advance unless Hurricane Services Inc has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 3/4% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and owing and subject to collection.					Gross:		\$ 2,251.99	Net:	\$ 2,026.79
					Total Taxable	\$1,117.52	Tax Rate:	7.650%	
					Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.		Sale Tax:	\$ 85.49	
							Total:	\$ 2,112.28	
					Date of Service:	11/13/2014			
					HSI Representative:	Joe Blanchard			
					Customer Representative:	Dan Hutchenson			
X _____ CUSTOMER AUTHORIZED AGENT									
Customer Comments or Concerns:									

Hurricane Services appreciates any Comments, Concerns or Criticism's from our valuable customers as Safety and Customer Satisfaction are our Number 1 goal. All Comments are confidential and will be used in a constructive manner to improve our Safety and Job Performance.



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

South Kempnich # 9-IWU

API #15-003-26,380

November 12 - November 13, 2014

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
11	soil & clay	11
4	clay & gravel	15
80	shale	95
29	lime	124
5	shale	129
4	sand	133
61	shale	194
10	lime	204
6	shale	210
35	lime	245
1	shale	246
24	lime	270
1	shale	271
26	lime	297 base of the Kansas City
177	shale	474
6	lime	480
3	shale	483
7	lime	490 oil show
12	shale	502
9	oil sand	511 green lite oil show
3	shale	514
1	coal	515
1	shale	516
17	oil sand	533 green good bleeding
5	shale	538
2	coal	540
5	shale	545
4	lime	549
9	shale	558
3	lime	561
6	shale	567
3	lime	570
23	shale	593
7	lime	600
47	shale	647
2	limeysand	649 green & white no oil
1	broken sand	650 brown & green good bleeding
2	oil sand	652 brown good bleeding
2	broken sand	654 brown & green good bleeding
3	broken sand	657 brown & green 90% shale lite bleeding
24	shale	681 TD

Drilled a 9 7/8" hole to 22.4'

Drilled a 5 5/8" hole to 681'

Set 22.4' of 7" surface casing with 5 sacks of cement.

Set 676' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.