



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1234475  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1234475

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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3613A Y Road  
Madison, KS 66860  
Ph: 620-437-2661  
Fax: 620-437-2881



HURRICANE SERVICES INC

104 Prairie Plaza Parkway  
Garnett, KS 66032  
Ph: 785-448-3100  
Fax: 785-448-3102

FED ID# 48-1214033  
MC ID# 165290

Remit to: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202

Customer:

MARTIN OIL PROPERTIES  
% CHRISTIAN MARTIN  
6421 AVONDALE DR., STE 212  
OKLAHOMA CITY, OK 73116-6428

Invoice Date: 11/7/2014  
Invoice #: 0015445  
Lease Name: S KEMPNICH  
Well #: 18-IWU  
County: ANDERSON

Date/Description	HRS/QTY	Rate	Total
See ticket 50442 of JB	1.000	675.000	675.00
Vac truck #108	1.000	84.000	84.00
Vac truck #111	1.000	84.000	84.00
Bulk truck #242	0.500	300.000	150.00
Cement Pozmix 50/50	93.000	11.300	1,050.90 T
Bentonite Gel	386.000	0.300	115.80 T
FLO Seal	23.000	2.150	49.45 T
City water	4,600.000	0.013	59.80
Top rubber plug 2 7/8"	1.000	25.000	25.00 T
10% Discount per Kevin Miller	1.000	229.400-	229.40-

Net Invoice 2,064.55  
Sales Tax: (7.65%) 94.95  
**Total** 2,159.50

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

**WE APPRECIATE YOUR BUSINESS!**





250 N. Water, Ste 200 - Wichita, Ks 67202

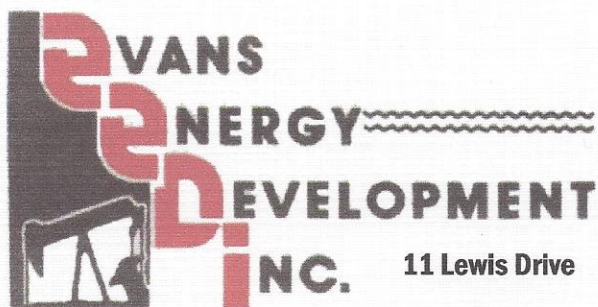
**HURRICANE SERVICES INC**

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer: <b>Martin Oil Properties</b>		Customer No.:		Ticket No.: <b>50442</b>								
Address:		AFE No.:		P.O. No.:								
City, State, Zip:		Job type: <b>Longsting Cement - 2 7/8" csg, 5 7/8" hole</b>										
Service District: <b>Garnett</b>		Well Type: <b>2 7/8 casing @ 670.. 5 7/8 hole @ 675</b>										
Well name & No.: <b>S. Kempnich 18-IWU</b>		Well Location:		County: <b>Anderson</b>	State: <b>Kansas</b>							
Equipment #	Driver	Equipment #	Driver	Equipment #	Hours		AM	TIME				
26	Joe					TRUCK CALLED	PM					
231	Tom					ARRIVED AT JOB	AM					
242	Troy					START OPERATION	PM					
111	Tyler					FINISH OPERATION	AM					
108	Jeff					RELEASED	PM					
						MILES FROM STATION TO WELL						
						Hook onto casing and achieved circulation. Pumped 15 bbl gel sweep followed by 15 bbl water spacer and 93 sks of 50/50 pozmix.. Flushed pump and pumped plug to bottom and set float shoe.. CEMENT TO SURFACE..						
Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount					
C00101	Heavy Equip. One Way	mi	-	\$3.25	\$0.00		\$0.00					
C00102	Light Equip. One Way	mi	-	\$1.50	\$0.00		\$0.00					
C23103	Cement Pump (Multiple wells)	ea	1.00	\$675.00	\$675.00	10.00%	\$607.50					
C10800	Vacuum Truck 80 bbl	ea	1.00	\$84.00	\$84.00	10.00%	\$75.60					
C11100	Vacuum Truck 80 bbl	ea	1.00	\$84.00	\$84.00	10.00%	\$75.60					
C24200	Cement Bulk Truck	tm	115.00	\$1.30	\$149.50	10.00%	\$134.55					
P01604	50/50 Pozmix Cement	sack	93.00	\$11.30	\$1,050.90	10.00%	\$945.81					
P01607	Bentonite Gel	lb	186.00	\$0.30	\$55.80	10.00%	\$50.22					
P01607	Bentonite Gel	lb	200.00	\$0.30	\$60.00	10.00%	\$54.00					
P01611	FLO-Seal	lb	23.00	\$2.15	\$49.45	10.00%	\$44.51					
P02000	H2O	gal	4,600.00	\$0.01	\$59.80	10.00%	\$53.82					
P01631	Rubber 2 7/8	ea	1.00	\$25.00	\$25.00	10.00%	\$22.50					
<p><b>TERMS:</b> Cash in advance unless Hurricane Services Inc has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and owing and subject to collection.</p>					<b>Gross:</b> \$ 2,293.45		<b>Net:</b> \$ 2,064.11					
					<b>Total Taxable</b>		\$1,117.04		<b>Tax Rate:</b> 7.650%			
									<b>Sale Tax:</b> \$		85.45	
									<b>Total:</b> \$		2,149.56	
									<b>Date of Service:</b>		11/7/2014	
				<b>HSI Representative:</b>		Joe Blanchard						
				<b>Customer Representative:</b>		Dan Hutchenson						
<p>X _____ CUSTOMER AUTHORIZED AGENT</p>												
<b>Customer Comments or Concerns:</b>												

Hurricane Services appreciates any Comments, Concerns or Criticisms from our valuable customers as Safety and Customer Satisfaction are our Number 1 goal. All Comments are confidential and will be used in a constructive manner to improve our Safety and Job Performance.





11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Tailwater, Inc.

South Kempnich # 18-IWU

API #15-003-26,389

November 6 - November 7, 2014

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
2	soil & clay	2
3	clay & gravel	5
91	shale	96
28	lime	124
69	shale	193
10	lime	203
2	shale	205
41	lime	246
2	shale	248
25	lime	273
1	shale	274
23	lime	297 base of the Kansas City
72	shale	369
18	sand	387 oil show
87	shale	474
3	lime	477 green, light oil show
9	shale	486
3	lime	489 oil show
13	shale	502
4	oil sand	506 green light oil show
5	shale	511
1	coal	512
3	shale	515
16	oil sand	531 green, good bleeding
6	shale	537
2	coal	539
5	shale	544
5	lime	549
16	shale	565
6	lime	571
24	shale	595
8	lime	603
45	shale	648
1	limy sand	649 green & white, no oil
6	broken oil sand	655 brown & green, good bleeding
20	shale	675 TD

Drilled a 9 7/8" hole to 22.6'

Drilled a 5 5/8" hole to 675'

Set 22.6' of 7" surface casing with 5 sacks of cement.

Set 670' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.