



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1234484
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1234484

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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From: "Evans Energy Development Incorporated"
 <eedi@eedionline.com>
Date: November 4, 2014 2:42:24 PM CST
To: <sbmartin@coxinet.net>
Subject: South Kempnich # 21-IWU
Reply-To: <eedi@eedionline.com>

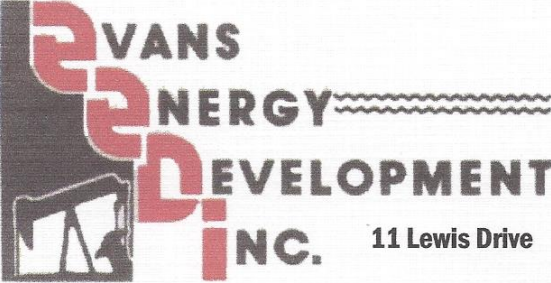
Please find attached the well log for South Kempnich # 21-IWU

Vicki Kemplay

Office Manager



11 Lewis Dr.
 Paola, KS 66071
 (913)557-9083
 eedi@eedionline.com
 www.eedionline.com



11 Lewis Drive
Paola, KS 66071

Oil & G
**Water **
Geo-Lo

PI
 Fi

WELL LOG
 Tailwater, Inc.
 South Kempnich # 21-IWU
 API #15-003-26,392
 November 3 - November 4, 2014

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
14	soil & clay	14
4	clay & gravel	18
46	shale	64
29	lime	93
16	shale	109
4	lime	113
51	shale	164
7	lime	171

1	lime	171
4	shale	175
38	lime	213
6	shale	219
26	lime	245
3	shale	248
19	lime	267 base of the Kansas C
179	shale	446
3	lime	449
4	shale	453
9	lime	462 oil show
8	shale	470
12	oil sand	482 green ok oil show
2	shale	484
1	coal	485
3	shale	488
19	oil sand	507 good bleeding
5	shale	512
2	coal	514
3	shale	517
4	lime	521
19	shale	540
4	lime	544
50	shale	594
3	lime	597
22	shale	619
1	limey sand	620 green & white, no oil
6	broken sand	626 brown & green good t
23	shale	649 TD

Drilled a 9 7/8" hole to 22.6'
 Drilled a 5 5/8" hole to 649'

Set 22.6' of 7" surface casing with 5 sacks of cement.
 Set 644' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp

3613A Y Road
Madison, KS 66860
Ph: 620-437-2661
Fax: 620-437-2881



HURRICANE SERVICES INC

104 Prairie Plaza Parkway
Garnett, KS 66032
Ph: 785-448-3100
Fax: 785-448-3102

FED ID# 48-1214033
MC ID# 165290

Remit to: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202

Customer:

MARTIN OIL PROPERTIES
% CHRISTIAN MARTIN
6421 AVONDALE DR., STE 212
OKLAHOMA CITY, OK 73116-6428

Invoice Date: 11/4/2014
Invoice #: 0015442
Lease Name: S KEMPNICH
Well #: 21-IWU
County: ANDERSON

Date/Description	HRS/QTY	Rate	Total
See ticket 50437 of JB	1.000	675.000	675.00
Vac truck #108	1.000	84.000	84.00
Vac truck #111	1.000	84.000	84.00
Bulk truck #242	1.000	150.000	150.00
Cement Pozmix 50/50	94.000	11.300	1,062.20 T
Bentonite Gel	388.000	0.300	116.40 T
FLQ Seal	23.000	2.150	49.45 T
City water	4,600.000	0.013	59.80
Top rubber plug 2 7/8"	1.000	25.000	25.00 T
10% Discount per Kevin Miller	1.000	230.590-	230.59-

Net Invoice 2,075.26
Sales Tax: (7.65%) 95.86
Total 2,171.12

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!



250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer: Martin Oil Properties		Customer No.:	Ticket No.: 50437					
Address:		AFE No.:	P.O. No.:					
City, State, Zip:		Job type:	Longsting Cement - 2 7/8" csg, 5 7/8" hole					
Service District: Garnett		Well Type:	Hole TD 649'; Casing TD 644					
Well name & No. S. Kempnich - 21-IWU		Well Location:	County: Anderson	State: Kansas				
Equipment #	Driver	Equipment #	Driver	Equipment #	Hours		AM	TIME
26	Joe					TRUCK CALLED		
						ARRIVED AT JOB	AM	
231	Tom					START OPERATION	AM	
242	Troy					FINISH OPERATION	AM	
111	Tyler					RELEASED	AM	
108	Jeff					MILES FROM STATION TO WELL	PM	
Hook onto casing , achieved circulation. Pumped 15 bbl gel sweep followed by 15 bbl water spacer and 94 sks of 50/50 poz mix cement. Flushed pump and pumped plug to bottom and set float shoe.. Cement to surface.								

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Item Discount	Net Amount
C00101	Heavy Equip. One Way	mi	-	\$3.25	\$0.00		\$0.00
C00102	Light Equip. One Way	mi	-	\$1.50	\$0.00		\$0.00
C23103	Cement Pump (Multiple wells)	ea	1.00	\$675.00	\$675.00	10.00%	\$607.50
C10800	Vacuum Truck 80 bbl	ea	1.00	\$84.00	\$84.00	10.00%	\$75.60
C11100	Vacuum Truck 80 bbl	ea	1.00	\$84.00	\$84.00	10.00%	\$75.60
C24200	Cement Bulk Truck	tm	115.00	\$1.30	\$149.50	10.00%	\$134.55
P01604	50/50 Pozmix Cement	sack	94.00	\$11.30	\$1,062.20	10.00%	\$955.98
P01607	Bentonite Gel	lb	188.00	\$0.30	\$56.40	10.00%	\$50.76
P01607	Bentonite Gel	lb	200.00	\$0.30	\$60.00	10.00%	\$54.00
P01611	FLO-Seal	lb	23.00	\$2.15	\$49.45	10.00%	\$44.51
P02000	H2O	gal	4,600.00	\$0.01	\$59.80	10.00%	\$53.82
P01631	Rubber 2 7/8	ea	1.00	\$25.00	\$25.00	10.00%	\$22.50

<p>TERMS: Cash in advance unless Hurricane Services Inc has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and owing and subject to collection.</p>	Gross: \$ 2,305.35		Net: \$ 2,074.82
	Total Taxable \$1,127.75	Tax Rate: 7.650%	Sale Tax: \$ 86.27
	Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.		
			Total: \$ 2,161.09

Date of Service: 11-7-14

HSI Representative: Joe BLANCHARD

Customer Representative: _____

X _____
 CUSTOMER AUTHORIZED AGENT

Customer Comments or Concerns:

Hurricane Services appreciates any Comments, Concerns or Criticisms from our valuable customers as Safety and Customer Satisfaction are our Number 1 goal. All Comments are confidential and will be used in a constructive manner to improve our Safety and Job Performance.

Hurricane Services, Inc.
 104 Prairie Plaza Parkway
 Garnett, KS 66032
 Office # 785-448-3100
 Toll Free # 855-718-8027



Ticket Nº 50437
 Location _____
 Foreman Joe Blanchard

Cement Service ticket

Date	Customer #	Well Name & Number	Sec./Township/Range	County
11-4-14		S. Kempnich 21-IWU		Anderson
Customer Martiv Oil Properties		Mailing Address	City State	Zip

Job Type:

Job Type:			Truck #	Driver
Long string	Casing TD 644		26	Joe
Hole Size: 5 7/8	Casing Size: 2 7/8	Displacement: 3.7	231	TAM
Hole Depth: 649	Casing Weight:	Displacement PSI: 400	242	Troy
Bridge Plug:	Tubing:	Cement Left in Casing: 0	111	Tyler
Packer:	PBTD:		108	Jeff

Quantity Or Units	Description of Services or Product	Pump charge	
		675. ⁰⁰	
0 mi	Mileage Pump truck C00101	\$3.25/Mile	NC
0 mi	Pickup C00102	1. ⁵⁰	NC
94 SK	50/50 Poz P01604	11. ²⁰	1062. ²⁰
188 LB	Prem Gel 2% P01607	.30	56. ⁴⁰
200 LB	Prem Gel Bump P01607	.30	60. ⁰⁰
23 LB	Flo Seat P01611	2. ¹⁵	49. ⁴⁵
4600 Gal	Garnett water P02000	1.3	59. ⁸⁰
1 hr	80vac C10800	84. ⁰⁰	84. ⁰⁰
1 hr	80vac C11100	84. ⁰⁰	84. ⁰⁰
3.9 Tons	Bulk Truck Minimum charge	\$1.15/Mile	150. ⁰⁰
1	Plugs 2 7/8 Plug P01631	25. ⁰⁰	25. ⁰⁰
		Subtotal	
	10% Discount	Sales Tax	
		Estimated Total	

Remarks: Hook onto casing Achieved circulation. Pump 15 bbl Gel sweep.
Followed by 15 bbl water spacer & 94 SKS of 50/50 Pozmix. Flush
Pump. Pump Plug to bottom & set float shoe.

Cement to surface.