

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1234693

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15							
Name:	Spot Description:							
Address 1:	SecTwpS. R							
Address 2:	Feet from North / South Line of Section							
City: State: Zip:+	Feet from East / West Line of Section							
Contact Person:	Footages Calculated from Nearest Outside Section Corner:							
Phone: ()	□NE □NW □SE □SW							
CONTRACTOR: License #	GPS Location: Lat:, Long:							
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)							
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84							
Purchaser:	County:							
Designate Type of Completion:	Lease Name: Well #:							
New Well Re-Entry Workover	Field Name:							
☐ Oil ☐ WSW ☐ SHOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane) ☐ Cathodic ☐ Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows: Operator:	Producing Formation: Elevation: Ground: Kelly Bushing: Feet Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt.							
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)							
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name:							
GSW Permit #:	Lease Name:							
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Permit #:							

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:



(Attach Additional Sheets) Samples Sent to Geological Survey Yes No Cores Taken Electric Log Run Name Top Datum	Operator Name:			Lease Name	e:		Well #:	
pen and closed, flowing and shuf-in pressures, whether shuf-in pressure reached static level. Pydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if and so surface lests. I allow of the reaches if more space is more does. "mail Radicactivity Log, Final Logs run to obtain Geophysical Date and Final Electric Logs must be emailed to kco-well-logs @ kcc.ks.gov. Digital electronic log lice must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF). "In Stem Tests Taken [Attach Additional Sheets) [Attach Addition	Sec Twp	S. R	East West	County:				
Item must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).	open and closed, flow	ving and shut-in press	ures, whether shut-in pre	essure reached s	static level, hydrosta	atic pressures, bott		
Samples Sent to Geological Survey						ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital electronic log
Samples Sent to Geological Survey	Drill Stem Tests Taker (Attach Additional		Yes No		_ •	on (Top), Depth ar		
Selectific Logs Run: Yes	Samples Sent to Geo	logical Survey	☐ Yes ☐ No	N	lame		Тор	Datum
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Weight Setting Type of # Sacks Type and Percent Additives Additives Additives ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type and Percent Additives ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type and Percent Additives Perforate Perforate Protect Casing Plug Back TD Plug Oil Zone Size Set At: Packer At: Liner Run: Yes No (# No, skip questions 2 and 3) Shots Per Foot PERFORATION RECORD - Bridge Plugs SetType Shots Per Foot Speedy Footage of Each Internal Perforated TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or ENHR. Producing Method: Proving Pumping Gas Lift Other (Explain) DISPOSITION OF GAS: METHOD OF COMPLETION: Committed Solid Used on Lease Open Hole Pert Speedy ROJ. DISPOSITION OF GAS: METHOD OF COMPLETION: Committed Solid Used on Lease Open Hole Pert Speedy ROJ. Submit ACOJ. Size METHOD OF COMPLETION: PRODUCTION INTERVAL: Submit ACOJ. Submit ACOJ.	Cores Taken Electric Log Run							
Purpose of String Size Hole Size Casing Drilled Set (in O.D.) Depth Cement Used Additives	List All E. Logs Run:							
Purpose of String Size Hole Size Casing Weight Depth Cement Used Type of # Sacks Type and Percent Additives ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose:						ion ata		
ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Perforate Protect Casing Prupos of Each Top Bottom Purpose: Protect Casing Prupose of Each Top Bottom Purpose of Each Top Bottom Protect Casing Prupose of Each Top Bottom Protect Casing Protect C	D (0):	Size Hole	-		-		# Sacks	Type and Percent
Purpose: Perforate Perforate Protect Casing Pitug Back TD Pitug Off Zone Did you perform a hydraulic fracturing treatment on this well? Did you perform a hydraulic fracturing treatment exceed 350,000 gallone? Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL: PRODUCTION INTERVAL: PRODUCTION INTERVAL: PRODUCTION INTERVAL: PRODUCTION INTERVAL:	Purpose of String							
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Perforate Protect Casing Prug Back TD Protect Casing Prug Back TD Prug Off Zone Did you perform a hydraulic fracturing treatment on this well? Protect Casing Prug Back TD Prug Off Zone Did you perform a hydraulic fracturing treatment on this well? Poss the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? yes No			ADDITIONAL	CEMENTING / S	SQUEEZE RECORD			
Perforate Protect Casing Plug Back TD Plug Off Zone Plug Sack TD Plug Off Zone Plug Set Plug	Purpose:		Type of Cement	# Sacks Used	ı	Type and P	ercent Additives	
Plug Back TD		100 201011						
Did you perform a hydraulic fracturing treatment on this well? Oces the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes	Plug Back TD							
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Flug On Zone							
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Did you perform a hydra	ulic fracturing treatment o	on this well?		Yes	No (If No, ski	p questions 2 ar	nd 3)
Shots Per Foot	Does the volume of the t	total base fluid of the hydr	raulic fracturing treatment ex	ceed 350,000 gall	ons? Yes	No (If No, ski	p question 3)	
Shotis Per Pool Specify Footage of Each Interval Perforated	Was the hydraulic fractur	ring treatment informatior	n submitted to the chemical	disclosure registry	? Yes [No (If No, fill	out Page Three	of the ACO-1)
TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or ENHR. Producing Method: Gas Lift Other (Explain) Estimated Production Per 24 Hours DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled (Submit ACO-4)	Shots Per Foot							
Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours DISPOSITION OF GAS: Vented Sold Used on Lease METHOD OF COMPLETION: Submit ACO-5) (Submit ACO-4) Producing Method: Other (Explain) PRODUCTION INTERVAL: PRODUCTION INTERVAL:		Specify F	-ootage of Each Interval Per	forated	(A	mount and Kind of Ma	terial Used)	Depth
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Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) Estimated Production Per 24 Hours DISPOSITION OF GAS: Vented Sold Used on Lease Open Hole Perf. Dually Comp. (Submit ACO-5) (Submit ACO-4)	TUBING RECORD:	Size:	Set At:	Packer At:				
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity DISPOSITION OF GAS: Vented Sold Used on Lease Open Hole Perf. Dually Comp. (Submit ACO-4) Other (Explain) PRODUCTION INTERVAL:						res No		
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity DISPOSITION OF GAS: WETHOD OF COMPLETION: Vented Sold Used on Lease Open Hole Perf. Dually Comp. (Submit ACO-4) (Submit ACO-4)	Date of First, Resumed	Production, SWD or EN			Gas Lift 0	Other (Explain)		
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Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled (Submit ACO-5) (Submit ACO-4)		l						
(Submit ACO-5) (Submit ACO-4)							PRODUCTION	ON INTERVAL:
			Open Hole					

Form	ACO1 - Well Completion
Operator	Linn Operating, Inc.
Well Name	SMITH C-4 ATU-164
Doc ID	1234693

Tops

Name	Тор	Datum
KRIDER	2384	KB
WINFIELD	2422	KB
TOWANDA	2492	KB
FT_RILEY	2544	KB
FUNSTON_LM	2666	KB
CROUSE	2720	KB
MORRILL	2810	KB
GRENOLA	2861	KB

Form	ACO1 - Well Completion
Operator	Linn Operating, Inc.
Well Name	SMITH C-4 ATU-164
Doc ID	1234693

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
SURFACE	12.25	8.625	24	770	Premium Plus Class C	485	
PRODUC E	7.875	5.50	15.50	3070	O-Tex LowDense	425	

PARTIE		JOB SU	MMAR'	Υ		TN# 1		TENET BATE	9/13/20	14		
Stanton		TOWN ANY	Linn Energy						ar10/2014			
Smith	W	all No. Licia type.				0						
SININI EUP HAME	C4 ATU 1	Surface				MARIO /	ABREGO)				
MARIO ABREGO		COLE ATKINS			_							
SHAWN COTTON							34,3					
ADAMS MORRIS				 	-							
TYLER MORRIS												
Form Name	T	vpe:			2 2 2		- 18 (***	30 300				
Packer Type	- s	et At	Date	Called	Out 12/2014	On Locate 09/12	on ,	Job Started 09/13/14	Job C	ompleted 19/13/14		
Bottom Hole Temp.	Р	ressure	- Bate	, a,	1212014	U3/12	/14	09/13/14	- 1)9/1 3/14		
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