

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1234837
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1234837

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Joshua R. Austin

Petroleum Geologist

report for



Lebsack Oil Production, Inc.

COMPANY: LEBSACK OIL PRODUCTION INC.

LEASE: North River #4

FIELD: GROVE

SURFACE LOCATION: 2900' FNL & 220' FWL (N2-NW-NW-SW)

SEC: 34 TWSP: 20s RGE: 10w

COUNTY: RICE STATE: KANSAS

KB: 1725' GL: 1716'

API # 15-159-22810-00-00

CONTRACTOR: STERLING DRILLING COMPANY (Rig #4)

Spud: 12/04/2014 Comp: 12/10/2014

RTD: 3200' LTD: 3200'

Mud Up: 2671' Type Mud: Chemical was displaced

Samples Saved From: 2400' to RTD

Geological Supervision From: 2885' to RTD

Geologist on Well: Josh Austin

Surface Casing: 8 5/8" @ 264'

Production Casing: 5 1/2" @ 3192'

NOTES

On the basis of the positive drill stem test and after reviewing the electric logs it was recommended that 5 1/2" production casing be set and cemented to further test the Lansing zones

Lebsack Oil Production Inc. well comparison sheet

DRILLING WELL

COMPARISON WELL

COMPARISON WELL

Formation	1725 KB				1730 KB				Structural Relationship		1728 KB		Structural Relationship	
	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log		
Howard	2447	-722			2451	-721	-1			2442	-714	-8		
Topeka	2548	-823	2546	-821	2552	-822	-1	1		2540	-812	-11	-9	
Heebner	2832	-1107	2830	-1105	2834	-1104	-3	-1		2826	-1098	-9	-7	
Douglas	2858	-1133	2856	-1131	2861	-1131	-2	0		2852	-1124	-9	-7	
Brown Lime	2966	-1241	2966	-1241	2970	-1240	-1	-1		2962	-1234	-7	-7	
Lansing	2982	-1257	2982	-1257	2986	-1256	-1	-1		2978	-1250	-7	-7	
"F" Zone	3067	-1342	3065	-1340	3070	-1340	-2	0		3062	-1334	-8	-6	
Total Depth	3200	-1475		1725	3377	-1647				3306	-1578			



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Lebsack Oil Production

3420s10w Rice

P.O. Box 354
Chase, Kansas 67524

North River #4

ATTN: Jolsh Austin

Job Ticket: 62061

DST#: 1

Test Start: 2014.12.08 @ 00:00:00

GENERAL INFORMATION:

Formation: Lansing "D"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:00:00

Time Test Ended: 00:00:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Gene Budig

Unit No: 60 50 form gb

Interval: 3016.00 ft (KB) To 3051.00 ft (KB) (TVD)

Total Depth: 3051.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1725.00 ft (KB)

1716.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 8938

Inside

Press@RunDepth: 340.59 psig @ 3047.00 ft (KB)

Start Date: 2014.12.08

End Date: 2014.12.08

Start Time: 12:44:01

End Time: 17:34:45

Capacity: 8000.00 psig

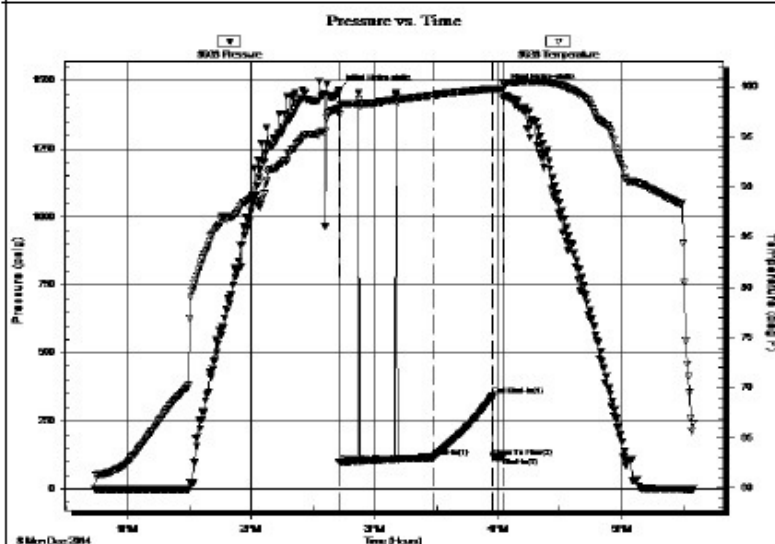
Last Calib.: 2014.12.08

Time On Btm: 2014.12.08 @ 14:42:38

Time Off Btm: 2014.12.08 @ 16:02:20

TEST COMMENT: 1st Opening 45 Minutes Slid tool 10 feet to bottom weak blow for 5 minutes and died flushed tool good surge weak blow for 2 minutes and died flushed tool again after 25 minutes good surge weak blow for 2 minutes and died

1st ShutIn 30 Minutes



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1466.37	97.77	Initial Hydro-static
1	97.59	97.24	Open To Flow (1)
46	115.88	99.19	Shut-In(1)
75	340.59	99.85	End Shut-In(1)
75	118.29	99.78	Open To Flow (2)
80	118.21	99.87	Shut-In(2)
80	1469.09	100.40	Final Hydro-static

Recovery

Gas Rates

Length (ft)	Description	Volume (bbl)
180.00	Drilling Mud	0.89

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Lebsack Oil Production

3420s10w Rice

P.O. Box 354
Chase, Kansas 67524

North River #4

Job Ticket: 62062

DST#: 2

ATTN: Jolsh Austin

Test Start: 2014.12.09 @ 00:43:00

GENERAL INFORMATION:

Formation: Lansing "F"

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:07:30

Time Test Ended: 08:06:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Gene Budig

Unit No: 60

Interval: 3065.00 ft (KB) To 3080.00 ft (KB) (TVD)

Total Depth: 3080.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1725.00 ft (KB)

1716.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 6651

Inside

Press@RunDepth: 92.92 psig @ 3076.00 ft (KB)

Start Date: 2014.12.09

End Date:

2014.12.09

Start Time: 00:43:00

End Time:

08:06:00

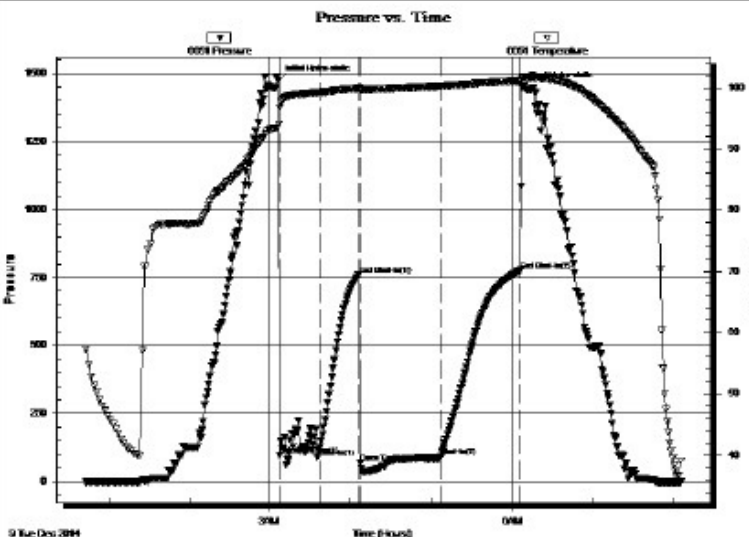
Capacity: 8000.00 psig

Last Calib.: 2014.12.09

Time On Btm: 2014.12.09 @ 03:06:30

Time Off Btm: 2014.12.09 @ 06:07:00

TEST COMMENT: 1st Opening 30 Minutes Fair blow BOB in 3 minutes
1st ShutIn 30 Minutes No blow back
2nd Opening 60 Minutes Fair blow BOB in 3 minutes
2nd ShutIn 60 Minutes No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1472.84	93.90	Initial Hydro-static
1	95.92	96.69	Open To Flow (1)
31	125.05	99.26	Shut-In(1)
60	760.26	99.86	End Shut-In(1)
61	68.13	99.67	Open To Flow (2)
120	92.92	100.28	Shut-In(2)
180	776.77	101.12	End Shut-In(2)
181	1449.62	101.50	Final Hydro-static

Recovery








Length (ft)	Description	Volume (bbl)
0.00	1200' GIP	0.00
110.00	GMCWO 25%Gas 30%Oil 25%Water 20%0.541	

Gas Rates





Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

60.00	VGMCWO 40%Gas 35%Oil 15%water	100.30	rd
60.00	VGMCWO 55%Gas 20%Oil 15%Water	100.69	rd

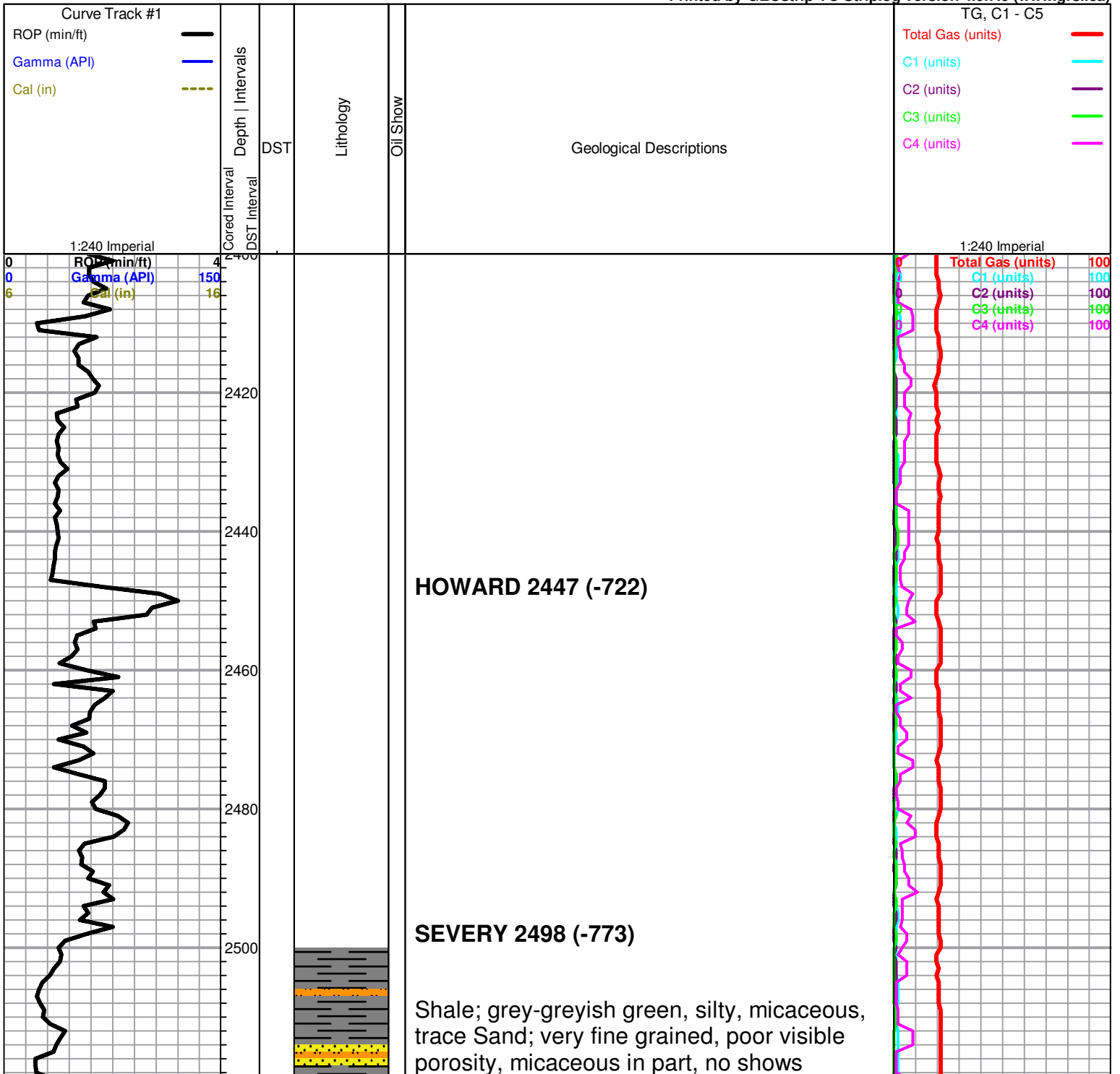
ROCK TYPES

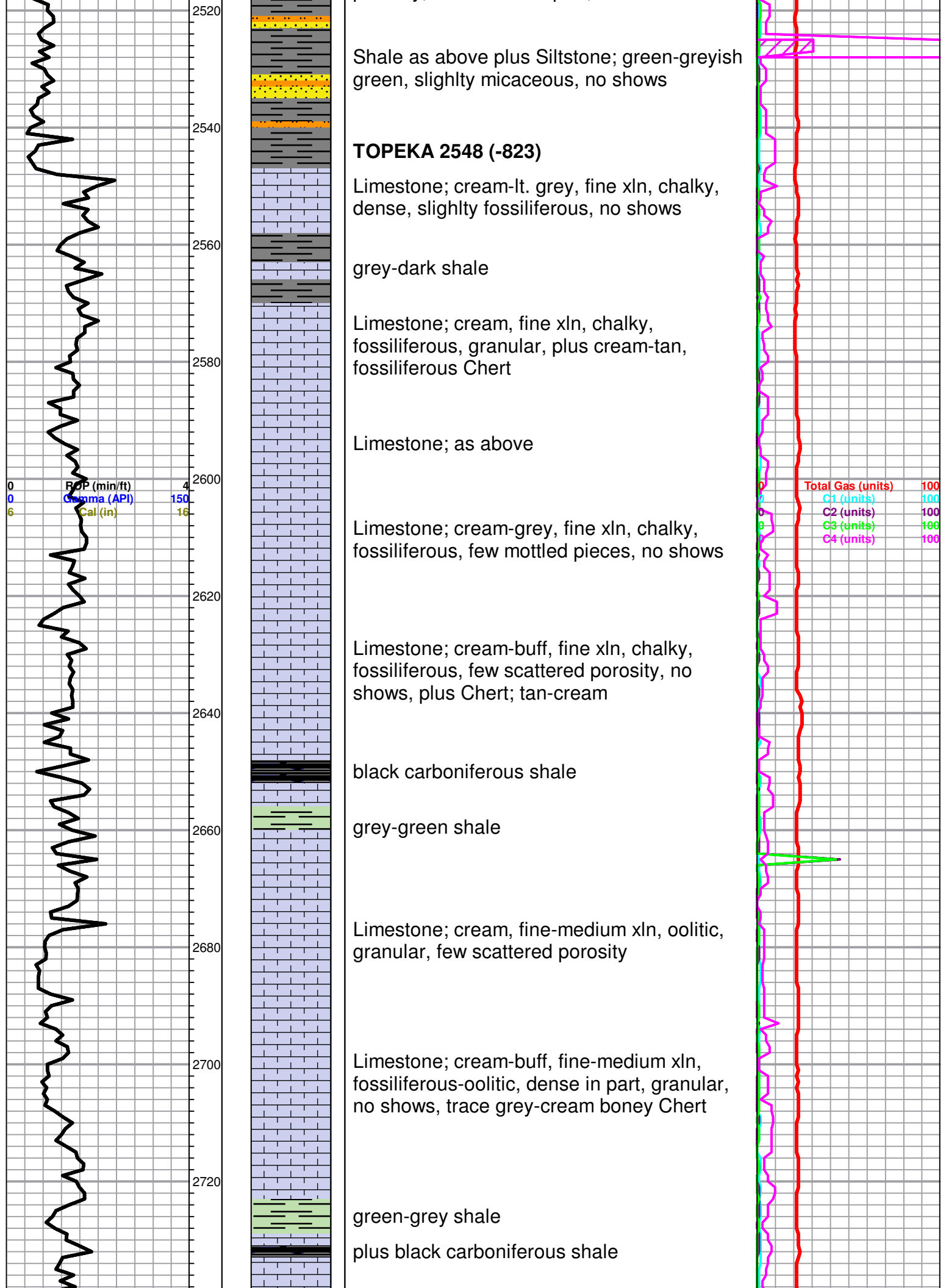
 Lmst fw7>	 shale, gry	 shale, red	 Stst
 shale, grn	 Carbon Sh	 Ss	

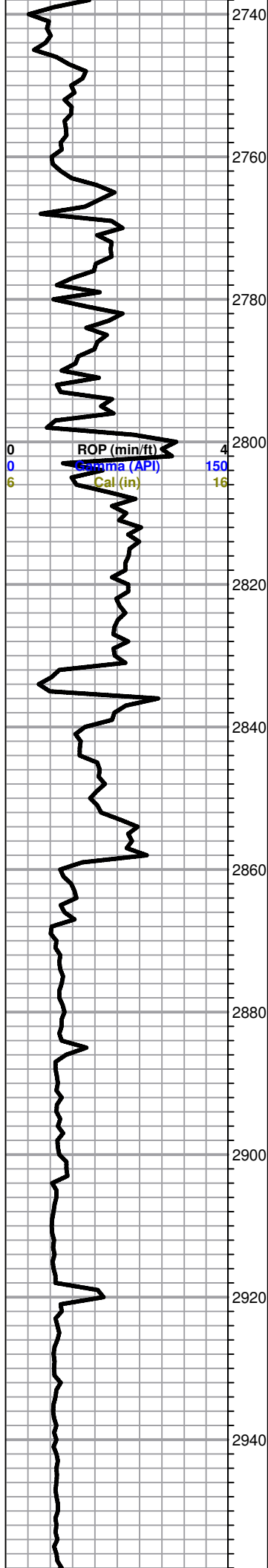
OTHER SYMBOLS

- DST**
-  DST Int
 -  DST alt
 -  Core
 -  tail pipe

Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca)







Limestone; cream, granular in part, few mottled pieces, chalky, scattered porosity, no shows

Limestone; cream, fossilifeours, chalky, fair-good fossil cast type porosity, no shows

Limestone; grey-cream, fine xln, chalky, dense

Limestone; cream-lt. grey, fossiliferous-oolitic, few scattered oolitic type porosity, no shows

Limestone; cream-tan-buff, fine xln, dense, cherty, poor visible porosity, cherty in part, no shows

HEEBNER 2832 (-1107)
Black Carboniferous Shale

Shale; grey-greish green

DOUGLAS 2858 (-1133)
Shale; grey-greish green, maroon, red

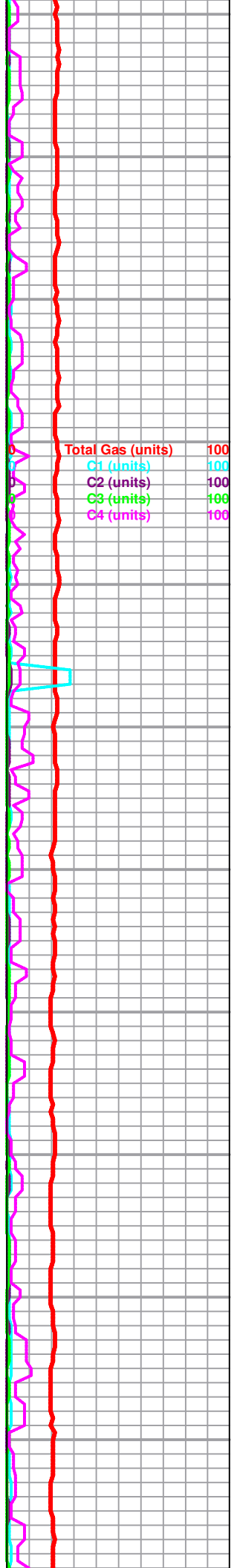
Shale; as above few micaceous pieces, soft

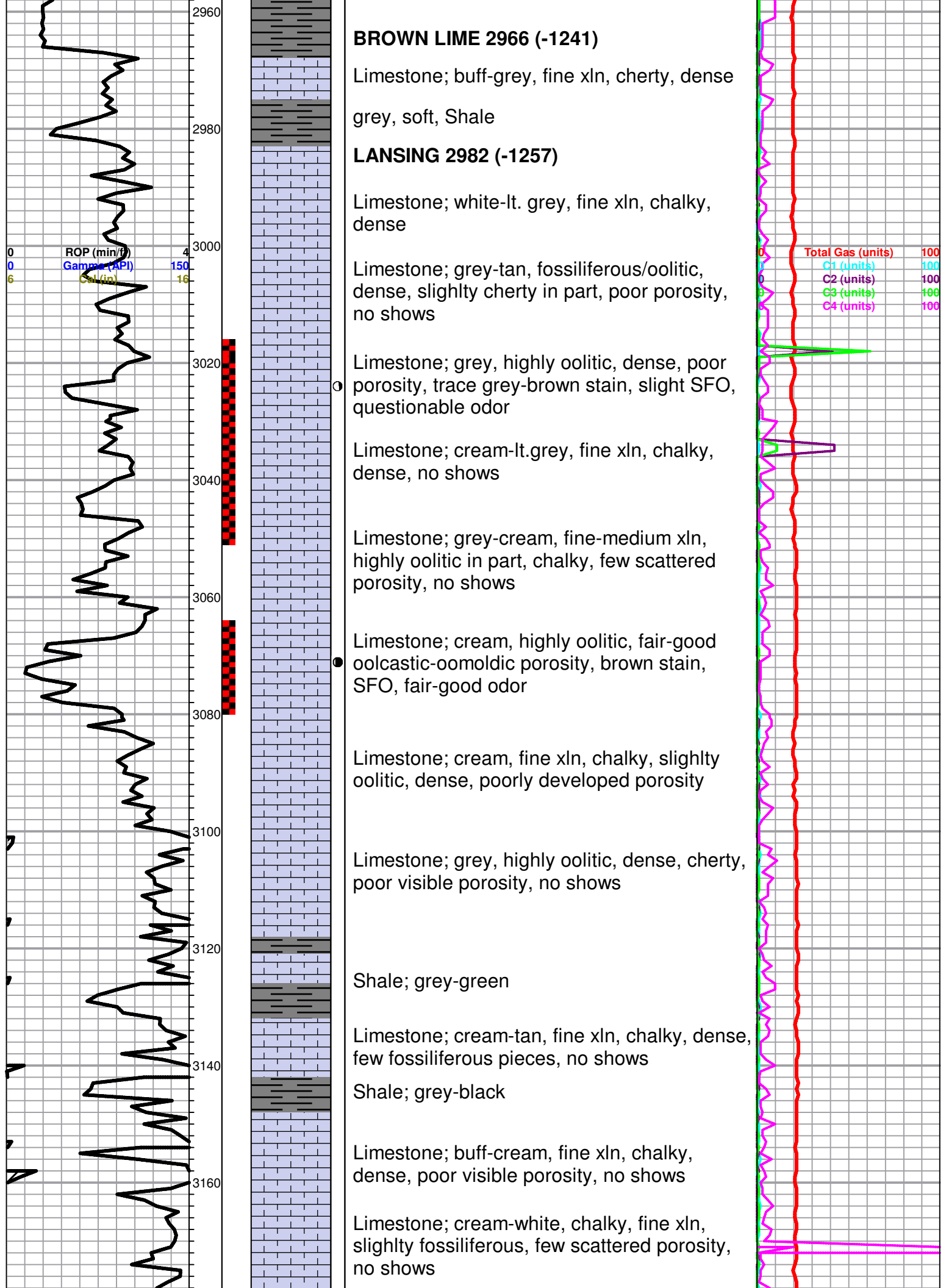
Shale; grey-greish green, micaceous in part, slightly silty, plus Siltstone; grey-greish green, micaceous, soft

Siltstone as above plus grey-brick red/ rusty brown-green shale

Shale; as above, soft, silty in part

Shale; grey-dark grey, micaceous in part





BROWN LIME 2966 (-1241)

Limestone; buff-grey, fine xln, cherty, dense
grey, soft, Shale

LANSING 2982 (-1257)

Limestone; white-lt. grey, fine xln, chalky, dense

Limestone; grey-tan, fossiliferous/oolitic, dense, slightly cherty in part, poor porosity, no shows

Limestone; grey, highly oolitic, dense, poor porosity, trace grey-brown stain, slight SFO, questionable odor

Limestone; cream-lt. grey, fine xln, chalky, dense, no shows

Limestone; grey-cream, fine-medium xln, highly oolitic in part, chalky, few scattered porosity, no shows

Limestone; cream, highly oolitic, fair-good oolcastic-oomoldic porosity, brown stain, SFO, fair-good odor

Limestone; cream, fine xln, chalky, slightly oolitic, dense, poorly developed porosity

Limestone; grey, highly oolitic, dense, cherty, poor visible porosity, no shows

Shale; grey-green

Limestone; cream-tan, fine xln, chalky, dense, few fossiliferous pieces, no shows

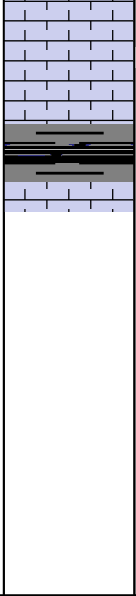
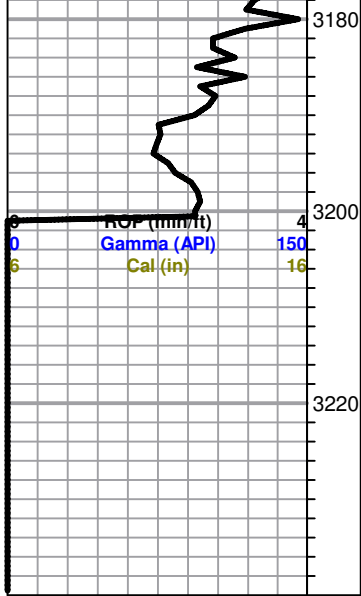
Shale; grey-black

Limestone; buff-cream, fine xln, chalky, dense, poor visible porosity, no shows

Limestone; cream-white, chalky, fine xln, slightly fossiliferous, few scattered porosity, no shows

Total Gas (units) 100
C1 (units) 100
C2 (units) 100
C3 (units) 100
C4 (units) 100

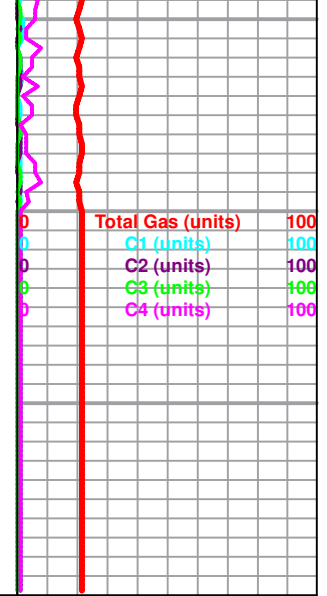
ROP (min/ft) 4
Gamma (API) 150
6



Limestone; white, finely oolitic, chalky, pin point-ooloidic type porosity, spotty SFO, faint odor

Shale; grey-black

ROTARY TOTAL DEPTH 3200 (-1475)



ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D. #20-5975804

067254

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

Crutcher

DATE <u>12-5-14</u>	SEC <u>34</u>	TWP. <u>20</u>	RANGE <u>10</u>	CALLED OUT	ON LOCATION	JOB START <u>2:30 am</u>	JOB FINISH <u>3 am</u>
LEASE <u>Northline</u> WELL # <u>4</u>				LOCATION <u>Raymond Tex</u>		COUNTY <u>Rice</u>	STATE <u>TX</u>
OLD OR NEW (Circle one)							

CONTRACTOR Sterling

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D.

CASING SIZE 8 7/8 DEPTH 264.27

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 90 Ft

PERFS.

DISPLACEMENT 15.55 bbl H2O

OWNER

CEMENT

AMOUNT ORDERED 275 SX class A

51cc 7 1/2" + 3/4"

COMMON	<u>275</u>	@ <u>17.90</u>	<u>4,922.50</u>	
POZMIX		@		
GEL	<u>517</u>	@ <u>.50</u>	<u>258.50</u>	
CHLORIDE	<u>775</u>	@ <u>1.10</u>	<u>852.50</u>	
ASC		@		
	<u>410</u>	<u>67</u>	@ <u>2.97</u>	<u>204.93</u>
	<u>Sugar</u>	<u>400</u>	@ <u>1.27</u>	<u>508.00</u>
		@		
		@		
		@		
		@		
		@		

EQUIPMENT

PUMP TRUCK CEMENTER Josh Isaac

388 HELPER Brian Long

BULK TRUCK

871-112 DRIVER Kevin Wiggins

BULK TRUCK

DRIVER

TOTAL 6,746.43

DISCOUNT 20 % 1,349.28

REMARKS:

On location - big up - had salty mixture

Run 8 7/8 casing - Break circulation

pump 5 bbl H2O

Mix 775 sx class A 3/4" 2 1/2" gel

Displace 15.55 bbl H2O

Start in 2:45 am

Cement did circulate

Big down

SERVICE

HANDLING	<u>301.95</u>	@ <u>2.48</u>	<u>748.83</u>
MILEAGE	<u>13.61</u>	<u>x 20 x 2.75</u>	<u>748.50</u>
DEPTH OF JOB			
PUMP TRUCK CHARGE	<u>1512.35</u>		
EXTRA FOOTAGE		@	
HV MILEAGE	<u>20</u>	@ <u>7.70</u>	<u>154.00</u>
LV MILEAGE	<u>20</u>	@ <u>4.40</u>	<u>88.00</u>
		@	
		@	

TOTAL 3,257.68

DISCOUNT 20 % 650.33

CHARGE TO: Lessack Oil

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

Rubber plug	@	<u>131.00</u>	<u>131.00</u>
	@		
	@		
	@		
	@		

TOTAL 131.00

DISCOUNT 20 % 26.20

Thank you!

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME LANNY S. SALAGA

SIGNATURE [Signature]

SALES TAX (If Any)

TOTAL CHARGES 10,129.07

DISCOUNT 2,025.81 IF PAID IN 30 DAYS

NET TOTAL 8,103.26 IF PAID IN 30 DAYS

ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D. #20-5975804

067262

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Carrollton

DATE <i>12-10-14</i>	SEC <i>34</i>	TWP. <i>20</i>	RANGE <i>10</i>	CALLED OUT	ON LOCATION <i>10:30pm</i>	JOB START <i>1pm</i>	JOB FINISH <i>2pm</i>
LEASE <i>North River</i>		WELL # <i>4</i>	LOCATION <i>Raymond New Santa</i>		COUNTY <i>Price</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *Starting*

TYPE OF JOB *Production*

HOLE SIZE <i>7 7/8</i>	T.D.
CASING SIZE <i>5 1/2</i>	DEPTH <i>3192</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <i>43.35</i>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <i>76.82 vol H2O</i>	

OWNER

CEMENT

AMOUNT ORDERED *150 sy ASC, 24 ad. Excess*
10% salt, 5# col, 3# F160, 14 DF
50 sy 60/40 4# ad 29 Flt

COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC <i>150</i>	@ <i>23.50</i>	<i>3,525.00</i>
<i>Kel 2541</i>	<i>750 @ .98</i>	<i>735.00</i>
<i>Fl-160</i>	<i>42 @ 18.90</i>	<i>793.80</i>
<i>DF</i>	<i>20 @ 9.80</i>	<i>196.00</i>
<i>500# 60/40 + 4%</i>	<i>@ 18.92</i>	<i>946.00</i>
<i>Flt 2541</i>	<i>12 @ 2.97</i>	<i>35.64</i>
	@	<i>6,231.44</i>
<i>DV 1100</i>	<i>500 @ 1.35</i>	<i>675.00</i>
	@	

TOTAL: *6,906.44*

EQUIPMENT

PUMP TRUCK	CEMENTER <i>Josh Beck</i>
# <i>398</i>	HELPER <i>Brian Long</i>
BULK TRUCK	
# <i>891-112</i>	DRIVER <i>Jerry Alasth (TMS)</i>
BULK TRUCK	
#	DRIVER

REMARKS:

Run 5 1/2 casing - Break circ.
pump 10 bbl DV 1100 - 5 bbl H2O
mix 150 sy ASC
Drop plug
Displace 76.82 vol H2O
Land plug 1000 psi
plug RTI + MH - 50 sy
RT down

CHARGE TO: *Lcb sack oil*

STREET _____

CITY _____ STATE _____ ZIP _____

DISCOUNT 20 % *1,381.28*

SERVICE

HANDLING <i>248.68</i>	@ <i>2.48</i>	<i>616.73</i>
MILEAGE <i>10.67 x 20 x</i>	<i>2.75</i>	<i>586.85</i>
DEPTH OF JOB <i>3192</i>		
PUMP TRUCK CHARGE	<i>2,558.25</i>	
EXTRA FOOTAGE	@	
HV MILEAGE <i>Hum 20</i>	@ <i>7.70</i>	<i>154.00</i>
LV MILEAGE <i>20</i>	@ <i>4.40</i>	<i>88.00</i>
<i>Head Rck</i>	@ <i>275.00</i>	<i>275.00</i>
	@	

TOTAL *4,279.33*

DISCOUNT 20 % *855.87*

PLUG & FLOAT EQUIPMENT

<i>float collar</i>	@ <i>763.00</i>	<i>763.00</i>
<i>Guide shoe</i>	@ <i>281.00</i>	<i>281.00</i>
<i>Rubber plug</i>	@ <i>85.00</i>	<i>85.00</i>
<i>5" Centra Tizers</i>	@ <i>87.00</i>	<i>285.00</i>
<i>100# Sugar</i>	@ <i>1.27</i>	<i>127.00</i>
		<i>1,541.00</i>
		<i>DISCOUNT 20 % 308.20</i>

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *X. Randy C. Jones*

SIGNATURE *X. Randy C. Jones*

SALES TAX (If Any) _____

TOTAL CHARGES *12,726.77*

DISCOUNT *2,545.55* IF PAID IN 30 DAYS

NET TOTAL *10,181.22* IF PAID IN 30 DAYS