



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1234895
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1234895

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept:970
P.O.Box 4346
Houston, TX 77210-4346

MAIN OFFICE

P.O.Box884
Chanute, KS 66720
620/431-9210, 1-800/467-8676
Fax 620/431-0012

Invoice

Invoice# 802296

Invoice Date: 11/30/14

Terms: Net 30

Page 1

VAL ENERGY
125 N. Market, Ste 1710
200 WEST DOUGLAS SUITE 520
WICHITA KS 67202
USA

BEACHNER 3-7

RECEIVED
DEC 06 2014

9233-3 Plug Cement

Tax: 294.21

Total: 6,325.94



CONSOLIDATED
Oil Well Services, LLC

1178

1161
1177

TICKET NUMBER 47868
LOCATION Orkley Ks
FOREMAN Jerry Y

INVOICE # 802296
FIELD TICKET & TREATMENT REPORT
CEMENT

PO Box 834, Chanute, KS 66720
620-431-9210 or 800-467-8676

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-19-14	8576	Beachner 3-7	7	8s	35w	Thomas
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			3991	Michael R		
CITY			4601	Cody R		
STATE						
ZIP CODE						

JOB TYPE PTA HOLE SIZE 7 7/8 HOLE DEPTH 4825 CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2 TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL 1.42 WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting & inspection Val 7 plugs ordered with 255 sks
60/40 poz mix 48 gal 1/4" plugs

50 sks @ 2820'
100 sks @ 1885'
50 sks @ 280'
10 sks @ 40' with 8 3/8 wooden plug
15 sks mh 30 sks Rh

Thank you
Jerry's Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	1385 ⁰⁰	1385 ⁰⁰
5406	30	MILEAGE	525	15750
5407	11	ton mileage delivery	125	57750
1131	255 sks	60/40 poz mix	1586	404430
1186	877#	gel	27	23679
1107	64#	Close	297	19098
1111	100#	salt	NC	NC
4432	1	8 3/8 wooden plug	100 ⁷⁵	100 ⁷⁵
			346 total	676192
			less 10% disc	608573
			subtotal	608573
			SALES TAX	294.20
			ESTIMATED TOTAL	6325.94

[Signature]
 TITLE _____ DATE _____

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TERMS

In consideration of the prices to be charged for Consolidated Oil Well Services, LLC (COWS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay COWS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event COWS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by COWS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All COWS' prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by COWS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

(a) COWS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a 'claim') for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of COWS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.

(b) Unless a claim is the result of the sole willful misconduct or gross negligence of COWS, Customer shall be responsible for and indemnify and hold COWS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS; (3) injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) sub-surface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. COWS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools.

Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

(c) COWS makes no guarantee of the effectiveness of any COWS' products, supplies or materials, or the results of any COWS' treatment or services.

(d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS' personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS' gross negligence or willful misconduct in the preparation or furnishing of it.

(e) COWS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that COWS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify COWS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES, EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE, WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any COWS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to COWS or, at COWS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210, 1-800/467-8676
Fax 620/431-0012

INOICE

Invoice # 802023

Invoice Date: 11/21/2014

Terms: Net 30

Page 1

VAL ENERGY

RECEIVED

BEACHER 3-7

DEC 03 2014

9208-3

Part Number	Description	Qty	Unit Price	Discount(%)	Total
5401S	Cement Pump Truck - Surfac	1.00	1,150.00	10.00	1,035.00
5406	Mileage Charge	35.00	5.25	10.00	165.38
5407A	Ton Mileage Delivery Charge	1.00	475.30	10.00	427.77
1104S	Class A Cement	165.00	18.55	10.00	2,754.68
1102	Calcium Chloride (50#)	620.00	0.94	10.00	524.52
1118B	Premium Gel / Bentonite	310.00	0.27	10.00	75.33
Sub Total					5,536.30
Discounted Amount					553.63
SubTotal After Discount					4,982.68

Amount Due 5,802.80 if paid after 12/21/2014

Tax: 239.85
Total: 5,222.53



CONSOLIDATED
Oil Well Services, LLC

852

INVOICE # 902023

TICKET NUMBER

47797 ⁷⁶¹ 781

LOCATION

Oakley, KS

FOREMAN

Dawn

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/6/14	8576	Beachner 3-7	7	8	35	Thomas
CUSTOMER			TRUCK #		DRIVER	
Val Energy			731		Jerney	
MAILING ADDRESS			460		Cody	
CITY			STATE		ZIP CODE	

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 233 CASING SIZE & WEIGHT 8 5/8 24"
 CASING DEPTH 233.15 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL 136 WATER gal/sk _____ CEMENT LEFT In CASING 20'
 DISPLACEMENT 13.57 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting Rig up on Val #7 Break Circulation with Rig Pump Hook up to pump truck mix 165 SKS Com 3% CC 2% Gel Washup Pump + Lines Displace 13.57 bbl water Shut in Rig Down

Cement Did Circulate

Approx 5 bbls to pit

Thanks Dawn + Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401S ✓	1	PUMP CHARGE	\$11.50	\$11.50
5406 ✓	35	MILEAGE	\$5.25	\$183.75
5407A ✓	7.76	Ton Mileage Delivery	\$1.75	\$13.68
1104S ✓	165 SKS	Class "A" Cement	\$18.55	\$3060.75
1102 ✓	620 #	Calcium Chloride	\$0.94	\$582.80
1108B ✓	310 #	Bentonite	\$0.27	\$83.70
			Sub Total	\$5536.30
			Less 10%	\$553.63
			Sub Total	\$4982.67
			SALES TAX	239.84
			ESTIMATED TOTAL	5222.51

Revin 3737

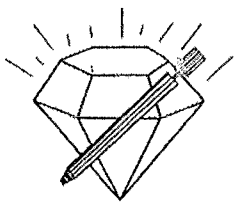
AUTHORIZATION

[Signature]

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
BEACHNER3-7DST1

Company Val Energy, Inc. Lease & Well No. Beachner No. 3-7
Elevation 3293 KB Formation Lansing/Kansas City "C" Effective Pay _____ Ft. Ticket No. A116
Date 11-11-14 Sec. 7 Twp. 8S Range 35W County Thomas State Kansas
Test Approved By John Goldsmith Diamond Representative Andy Carreira

Formation Test No. 1 Interval Tested from 4,098 ft. to 4,144 ft. Total Depth 4,144 ft.
Packer Depth 4,093 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 4,098 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) 4,079 ft. Recorder Number 5585 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 4,100 ft. Recorder Number 8471 Cap. 10,000 psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor Val Energy, Inc. - Rig 7 Drill Collar Length 61 ft I.D. 2 1/4 in.
Mud Type Chemical Viscosity 50 Weight Pipe Length _____ ft I.D. _____ in.
Weight 9.1 Water Loss 7.2 cc. Drill Pipe Length 4,005 ft I.D. 3 1/2 in.
Chlorides 4,000 P.P.M. Test Tool Length 32 ft Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number 9 Anchor Length 46 ft. Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Blow increasing to 11 ins. in 30 mins. No blow back during shut-in.

2nd Open: Blow increasing to 9 ins. in 45 mins. No blow back during shut-in.

Recovered 73 ft. of watery mud = 1.038790 bbls. (Grind out: 40%-water; 60%-mud)
Recovered 189 ft. of muddy water = 2.121560 bbls. (Grind out: 90%-water; 10%-mud)
Recovered 262 ft. of TOTAL FLUID = 3.160350 bbls.
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks Tool Sample Grind Out: <1%-oil; >99%-water (Chlorides: 39,000 Ppm PH: 6.0 RW: .15 @ 60°)

Time Set Packer(s) 7:25 P.M. Time Started off Bottom 10:25 P.M. Maximum Temperature 132°
Initial Hydrostatic Pressure.....(A) 1987 P.S.I.
Initial Flow Period.....Minutes 30 (B) 9 P.S.I. to (C) 77 P.S.I.
Initial Closed In Period.....Minutes 45 (D) 1162 P.S.I.
Final Flow Period.....Minutes 45 (E) 81 P.S.I. to (F) 148 P.S.I.
Final Closed In Period.....Minutes 60 (G) 1141 P.S.I.
Final Hydrostatic Pressure.....(H) 1963 P.S.I.

DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA
CELL # 620-617-7202

General Information

Company Name	VAL ENERGY INC	DUSTIN WYER	Job Number	A116
Contact		BEACHNER 3-7	Representative	ANDY CARREIRA
Well Name		DST 1 LKC "C" 4098-4144	Well Operator	VAL ENERGY INC
Unique Well ID		SEC 7-8S-35W THOMAS CNTY,KS	Report Date	2014/11/11
Surface Location			Prepared By	ANDY CARREIRA
Well License Number				
Field		WILDCAT		
Well Type		Vertical		

Test Information

Test Type	CONVENTIONAL
Formation	DST 1 LKC "C" 4098-4144
Well Fluid Type	01 Oil
Test Purpose	Initial Test

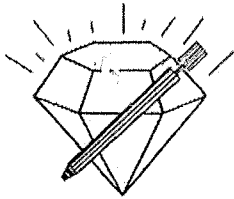
Start Test Date	2014/11/11	Start Test Time	16:46:00
Final Test Date	2014/11/12	Final Test Time	01:53:00

Gauge Name	5585
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Test Results

RECOVERY:	73' WM 40% W, 60% M	CHLORIDES = 39000 ppm RW = .15 @ 60 PH = 6
	189' MW 90% W, 10% M	
	262' TOTAL FLUID	

TOOL SAMPLE: <1% OIL, >99% WATER



DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
BEACHNER3-7DST2

Company Val Energy, Inc. Lease & Well No. Beachner No. 3-7
Elevation 3293 KB Formation Lansing/Kansas City "E" & "F" Effective Pay _____ Ft. Ticket No. A117
Date 11-12-14 Sec. 7 Twp. 8S Range 35W County Thomas State Kansas
Test Approved By John Goldsmith Diamond Representative Andy Carreira

Formation Test No. 2 Interval Tested from 4,152 ft. to 4,190 ft. Total Depth 4,190 ft.
Packer Depth 4,147 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 4,152 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) 4,133 ft. Recorder Number 5585 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 4,154 ft. Recorder Number 8471 Cap. 10,000 psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor Val Energy, Inc. - Rig 7 Drill Collar Length 61 ft I.D. 2 1/4 in.
Mud Type Chemical Viscosity 54 Weight Pipe Length _____ ft I.D. _____ in.
Weight 9.4 Water Loss 9.6 cc. Drill Pipe Length 4,059 ft I.D. 3 1/2 in.
Chlorides 5,500 P.P.M. Test Tool Length 32 ft Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number 9 Anchor Length 38 ft. Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Strong blow increasing. Off bottom of bucket in 12 mins. No blow back during shut-in.
2nd Open: Strong blow increasing. Off bottom of bucket in 14 mins. No blow back during shut-in.

Recovered 30 ft. of muddy water = .426900 bbls. (Grind out: 60%-water; 40%-mud)
Recovered 63 ft. of muddy water = .896490 bbls. (Grind out: 70%-water; 30%-mud)
Recovered 567 ft. of muddy water = 7.500500 bbls. (Grind out: 90%-water; 10%-mud)
Recovered 660 ft. of TOTAL FLUID = 8.823890 bbls.
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks Tool Sample Grind Out: 100%-water (Chlorides: 47,000 Ppm PH: 6.0 RW: .18 @ 60°)

Time Set Packer(s) 8:05 P.M. Time Started off Bottom 11:05 P.M. Maximum Temperature 138°
Initial Hydrostatic Pressure.....(A) 1955 P.S.I.
Initial Flow Period.....Minutes 30 (B) 28 P.S.I. to (C) 147 P.S.I.
Initial Closed In Period.....Minutes 45 (D) 1236 P.S.I.
Final Flow Period.....Minutes 45 (E) 153 P.S.I. to (F) 292 P.S.I.
Final Closed In Period.....Minutes 60 (G) 1220 P.S.I.
Final Hydrostatic Pressure.....(H) 1937 P.S.I.

DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA
CELL # 620-617-7202

General Information

Company Name	VAL ENERGY INC	DUSTIN WYER	Job Number	A117
Contact		BEACHNER 3-7	Representative	ANDY CARREIRA
Well Name		DST 2 LKC "E-F" 4152-4190	Well Operator	VAL ENERGY INC
Unique Well ID		SEC 7-8S-35W THOMAS CNTY,KS	Report Date	2014/11/12
Surface Location			Prepared By	ANDY CARREIRA
Well License Number				
Field		WILDCAT		
Well Type		Vertical		

Test Information

Test Type	CONVENTIONAL
Formation	DST 2 LKC "E-F" 4152-4190
Well Fluid Type	01 Oil
Test Purpose	Initial Test

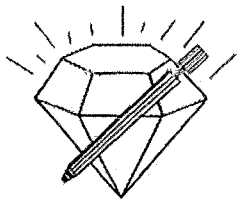
Start Test Date	2014/11/12	Start Test Time	17:30:00
Final Test Date	2014/11/13	Final Test Time	02:29:00

Gauge Name 5585

Test Results

RECOVERY:	30' MW 60% W, 40% M	CHLORIDES = 47000 ppm
	63' MW 70% W, 30% M	RW = .18 @ 60
	567' MW 90% W, 10% M	PH = 6
	660' TOTAL FLUID	

TOOL SAMPLE: 100% WATER



DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
BEACHNER3-7DST3

Company Val Energy, Inc. Lease & Well No. Beachner No. 3-7
Elevation 3293 KB Formation Lansing/Kansas City "I" & "J" Effective Pay _____ Ft. Ticket No. A118
Date 11-14-14 Sec. 7 Twp. 8S Range 35W County Thomas State Kansas
Test Approved By John Goldsmith Diamond Representative Andy Carreira

Formation Test No. 3 Interval Tested from 4,252 ft. to 4,312 ft. Total Depth 4,312 ft.
Packer Depth 4,247 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 4,252 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) 4,233 ft. Recorder Number 5585 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 4,254 ft. Recorder Number 8471 Cap. 10,000 psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor Val Energy, Inc. - Rig 7 Drill Collar Length 61 ft I.D. 2 1/4 in.
Mud Type Chemical Viscosity 48 Weight Pipe Length _____ ft I.D. _____ in.
Weight 9.4 Water Loss 9.6 cc. Drill Pipe Length 4,159 ft I.D. 3 1/2 in.
Chlorides 6,200 P.P.M. Test Tool Length 32 ft Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number 9 Anchor Length 60 ft. Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Very weak, surface blow. Died in 15 mins. No blow back during shut-in.

2nd Open: No blow. No blow back during shut-in.

Recovered 3 ft. of mud = .014760 bbls.

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks Tool Sample Grind Out: 100%-mud

Time Set Packer(s) 5:15 A.M. Time Started off Bottom 7:15 A.M. Maximum Temperature 127°
Initial Hydrostatic Pressure.....(A) 2065 P.S.I.
Initial Flow Period.....Minutes 30 (B) 7 P.S.I. to (C) 6 P.S.I.
Initial Closed In Period.....Minutes 30 (D) 15 P.S.I.
Final Flow Period.....Minutes 30 (E) 7 P.S.I. to (F) 7 P.S.I.
Final Closed In Period.....Minutes 30 (G) 14 P.S.I.
Final Hydrostatic Pressure.....(H) 2047 P.S.I.

DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA
CELL # 620-617-7202

General Information

Company Name	VAL ENERGY INC	DUSTIN WYER	Job Number	A118
Contact		BEACHNER 3-7	Representative	ANDY CARREIRA
Well Name		DST 3 LKC "I-J" 4252-4312	Well Operator	VAL ENERGY INC
Unique Well ID		SEC 7-8S-35W THOMAS CNTY,KS	Report Date	2014/11/14
Surface Location			Prepared By	ANDY CARREIRA
Well License Number				
Field		WILDCAT		
Well Type		Vertical		

Test Information

Test Type	CONVENTIONAL
Formation	DST 3 LKC "I-J" 4252-4312
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2014/11/14	Start Test Time	00:55:00
Final Test Date	2014/11/14	Final Test Time	09:54:00

Gauge Name	5585
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Test Results

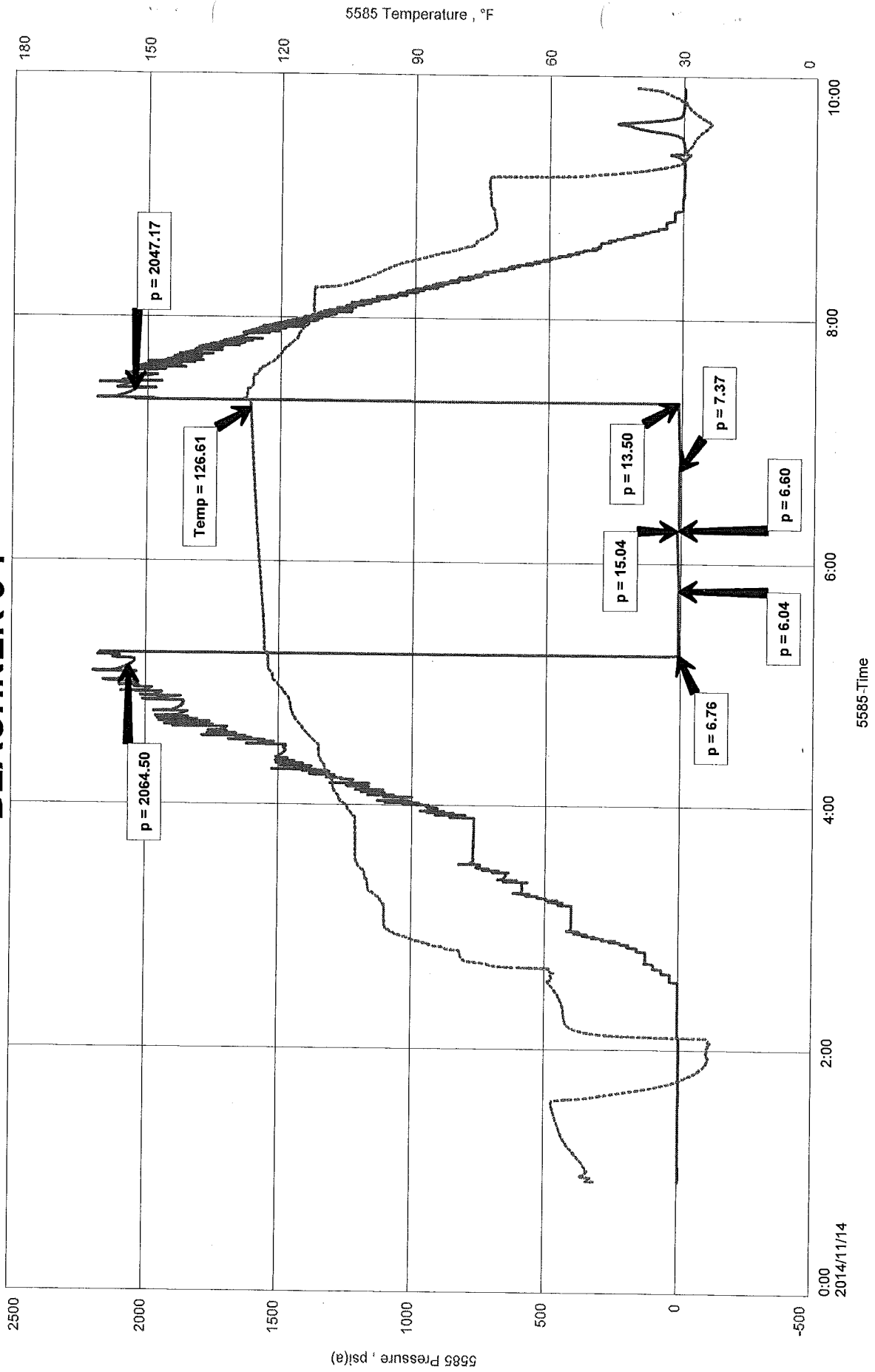
RECOVERY: 3' MUD

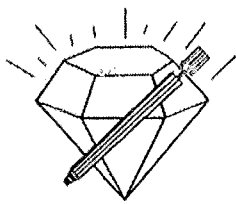
TOOL SAMPLE: 100% MUD

VAL ENERGY INC
DST 3 LKC "I-J" 4252-4312
Start Test Date: 2014/11/14
Final Test Date: 2014/11/14

BEACHNER 3-7
Formation: DST 3 LKC "I-J" 4252-4312
Pool: WILDCAT
Job Number: A118

BEACHNER 3-7





DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
BEACHNER3-7DST4

Company Val Energy, Inc. Lease & Well No. Beachner No. 3-7
Elevation 3293 KB Formation Marmaton Effective Pay Ft. Ticket No. A119
Date 11-15-14 Sec. 7 Twp. 8S Range 35W County Thomas State Kansas
Test Approved By John Goldsmith Diamond Representative Andy Carreira

Formation Test No. 4 Interval Tested from 4,364 ft. to 4,451 ft. Total Depth 4,451 ft.
Packer Depth 4,359 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Packer Depth 4,364 ft. Size 6 3/4 in. Packer Depth ft. Size in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,345 ft. Recorder Number 5585 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 4,366 ft. Recorder Number 8471 Cap. 10,000 psi.
Below Straddle Recorder Depth ft. Recorder Number Cap. psi.

Drilling Contractor Val Energy, Inc. - Rig 7 Drill Collar Length 61 ft I.D. 2 1/4 in.
Mud Type Chemical Viscosity 49 Weight Pipe Length ft I.D. in.
Weight 9.1 Water Loss 8.0 cc. Drill Pipe Length 4,271 ft I.D. 3 1/2 in.
Chlorides 4,500 P.P.M. Test Tool Length 32 ft Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number 9 Anchor Length 87 ft. Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Slow blow increasing to 11 ins. in 30 mins. No blow back during shut-in.
2nd Open: N/A (SEE REMARKS)

Recovered 196 ft. of gas in pipe
Recovered 156 ft. of oil cut, gassy mud = 1.651970 bbls. (Grind out: 5%-gas; 10%-oil; 85%-mud)
Recovered 156 ft. of TOTAL FLUID = 1.651970 bbls.
Recovered ft. of
Recovered ft. of
Recovered ft. of

Remarks Tool Sample Grind Out: 70%-oil; 30%-mud
Driller broke goose neck with blocks, resulting in no way of determining 2nd blow or blow back. No initial shut-in pressure due to driller mishap. Picked tool up too high resulting in chart going to hydrostatic.

Time Set Packer(s) 11:40 A.M. Time Started off Bottom 2:55 P.M. Maximum Temperature 127°
Initial Hydrostatic Pressure.....(A) 2120 P.S.I.
Initial Flow Period.....Minutes 30 (B) 8 P.S.I. to (C) 41 P.S.I.
Initial Closed In Period.....Minutes 45 (D) P.S.I.
Final Flow Period.....Minutes 60 (E) 47 P.S.I. to (F) 72 P.S.I.
Final Closed In Period.....Minutes 60 (G) 1012 P.S.I.
Final Hydrostatic Pressure.....(H) 2088 P.S.I.

DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA
CELL # 620-617-7202

General Information

Company Name	VAL ENERGY INC	DUSTIN WYER	Job Number	A119
Contact		BEACHNER 3-7	Representative	ANDY CARREIRA
Well Name		DST 4 MARMATON 4364-4451	Well Operator	VAL ENERGY INC
Unique Well ID		SEC 7-8S-35W THOMAS CNTY,KS	Report Date	2014/11/15
Surface Location			Prepared By	ANDY CARREIRA
Well License Number				
Field		WILDCAT		
Well Type		Vertical		

Test Information

Test Type	CONVENTIONAL
Formation	DST 4 MARMATON 4364-4451
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2014/11/15	Start Test Time	09:05:00
Final Test Date	2014/11/15	Final Test Time	17:23:00

Gauge Name	5585
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Test Results

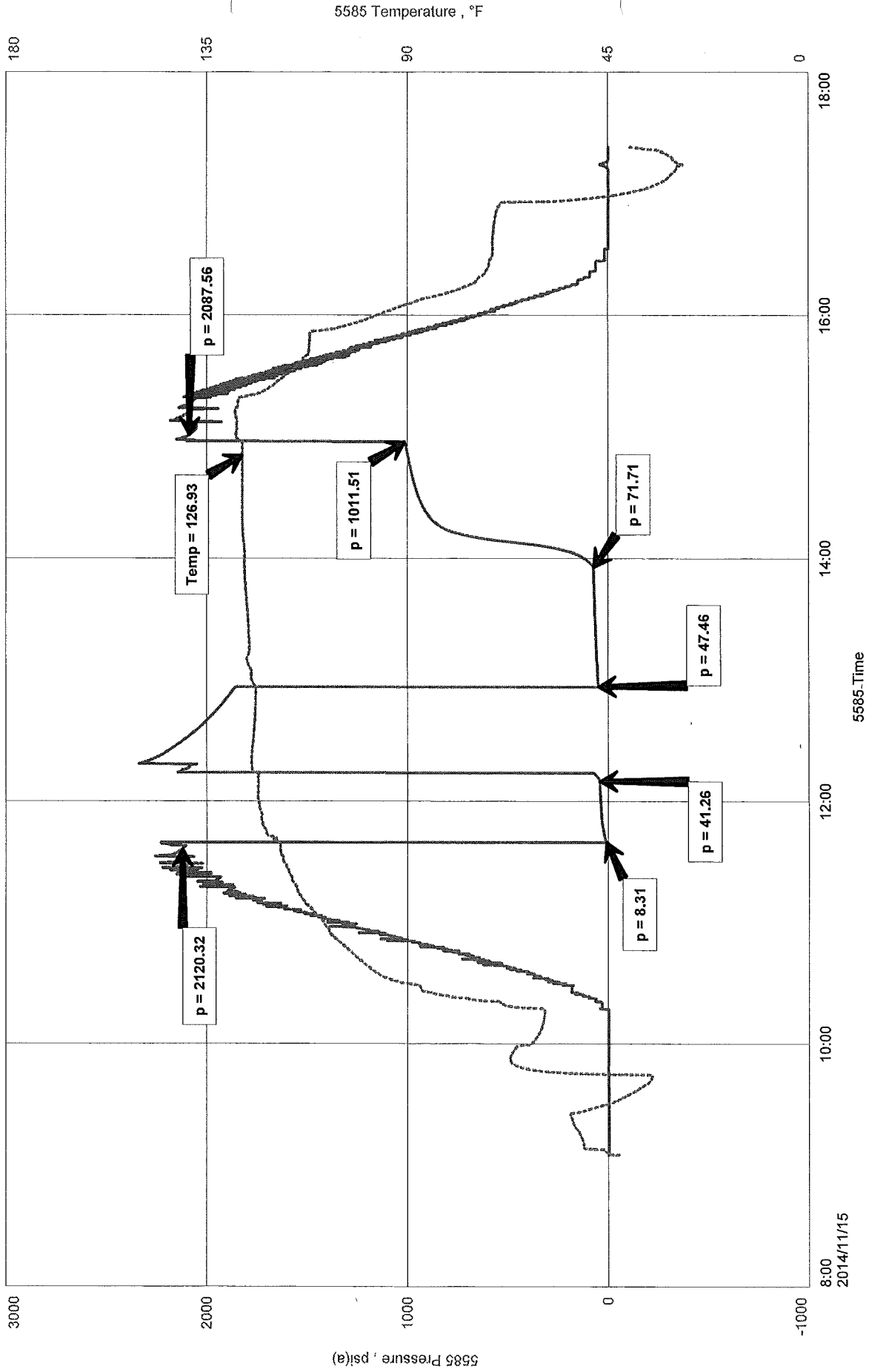
RECOVERY: 196' GIP
 156' OCGM 5% G, 10% O, 85% M
 156' TOTAL FLUID

TOOL SAMPLE: 70% OIL, 30% MUD

VAL ENERGY INC
DST 4 MARMATON 4364-4451
Start Test Date: 2014/1/1/15
Final Test Date: 2014/1/1/15

BEACHNER 3-7
Formation: DST 4 MARMATON 4364-4451
Pool: WILDCAT
Job Number: A1119

BEACHNER 3-7



8:00
2014/1/15

5585_Time

10:00

12:00

14:00

16:00

18:00

3000

2000

1000

0

-1000

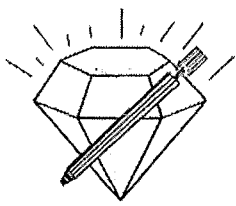
180

135

90

45

0



DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
BEACHNER3-7DST5

Company Val Energy, Inc. Lease & Well No. Beachner No. 3-7
Elevation 3293 KB Formation Pawnee Effective Pay _____ Ft. Ticket No. A120
Date 11-16-14 Sec. 7 Twp. 8S Range 35W County Thomas State Kansas
Test Approved By John Goldsmith Diamond Representative Andy Carreira

Formation Test No. 5 Interval Tested from 4,464 ft. to 4,516 ft. Total Depth 4,516 ft.
Packer Depth 4,459 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 4,464 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) 4,445 ft. Recorder Number 5585 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 4,466 ft. Recorder Number 8471 Cap. 10,000 psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor Val Energy, Inc. - Rig 7 Drill Collar Length 61 ft I.D. 2 1/4 in.
Mud Type Chemical Viscosity 45 Weight Pipe Length _____ ft I.D. _____ in.
Weight 9.3 Water Loss 9.6 cc. Drill Pipe Length 4,371 ft I.D. 3 1/2 in.
Chlorides 5,000 P.P.M. Test Tool Length 32 ft Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number 9 Anchor Length 52 ft. Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak blow. Died in 20 mins. No blow back during shut-in.
2nd Open: No blow. Flushed tool & received a surge. No blow. No blow back during shut-in.

Recovered 20 ft. of slightly oil specked mud = .098400 bbls. (Grind out: <1% oil; >99%-mud)
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Remarks Tool Sample Grind Out: <1%-oil; >99%-mud

Time Set Packer(s) 10:55 A.M. Time Started off Bottom 1:40 P.M. Maximum Temperature 127°
Initial Hydrostatic Pressure.....(A) 2117 P.S.I.
Initial Flow Period.....Minutes 30 (B) 8 P.S.I. to (C) 18 P.S.I.
Initial Closed In Period.....Minutes 45 (D) 211 P.S.I.
Final Flow Period.....Minutes 30 (E) 22 P.S.I. to (F) 31 P.S.I.
Final Closed In Period.....Minutes 60 (G) 252 P.S.I.
Final Hydrostatic Pressure.....(H) 2108 P.S.I.

DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA
CELL # 620-617-7202

General Information

Company Name	VAL ENERGY INC	DUSTIN WYER	Job Number	A120
Contact		BEACHNER 3-7	Representative	ANDY CARREIRA
Well Name		DST 5 PAWNEE 4464-4516	Well Operator	VAL ENERGY INC
Unique Well ID		SEC 7-8S-35W THOMAS CNTY,KS	Report Date	2014/11/16
Surface Location			Prepared By	ANDY CARREIRA
Well License Number				
Field		WILDCAT		
Well Type		Vertical		

Test Information

Test Type	CONVENTIONAL
Formation	DST 5 PAWNEE 4464-4516
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2014/11/16	Start Test Time	08:10:00
Final Test Date	2014/11/16	Final Test Time	15:59:00

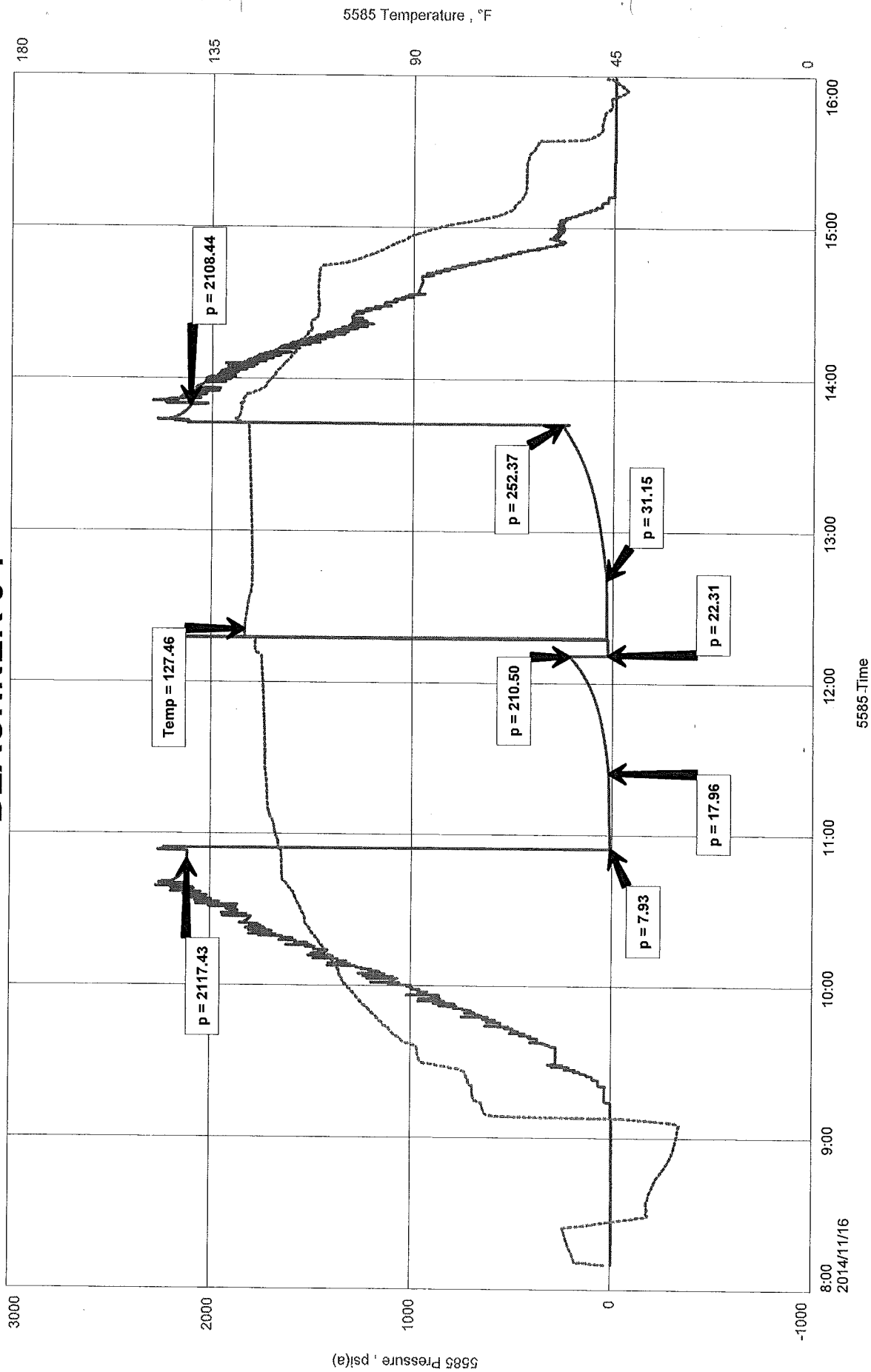
Gauge Name 5585

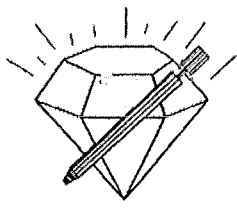
Test Results

RECOVERY: 20' SOSM <1% O, >99% M

TOOL SAMPLE: <1% OIL, >99% MUD

BEACHNER 3-7





DIAMOND TESTING, LLC
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (620) 653-7550 • (800) 542-7313
 BEACHNER3-7DST6

Company Val Energy, Inc. Lease & Well No. Beachner No. 3-7
 Elevation 3293 KB Formation Cherokee Effective Pay _____ Ft. Ticket No. A121
 Date 11-17-14 Sec. 7 Twp. 8S Range 35W County Thomas State Kansas
 Test Approved By John Goldsmith Diamond Representative Andy Carreira

Formation Test No. 6 Interval Tested from 4,546 ft. to 4,598 ft. Total Depth 4,598 ft.
 Packer Depth 4,541 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 4,546 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) 4,527 ft. Recorder Number 5585 Cap. 5,000 psi.
 Bottom Recorder Depth (Outside) 4,548 ft. Recorder Number 8471 Cap. 10,000 psi.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor Val Energy, Inc. - Rig 7 Drill Collar Length 61 ft I.D. 2 1/4 in.
 Mud Type Chemical Viscosity 48 Weight Pipe Length _____ ft I.D. _____ in.
 Weight 9.2 Water Loss 9.2 cc. Drill Pipe Length 4,453 ft I.D. 3 1/2 in.
 Chlorides 5,200 P.P.M. Test Tool Length 32 ft Tool Size 3 1/2-IF in.
 Jars: Make Sterling Serial Number 9 Anchor Length 52 ft. Size 4 1/2-FH in.
 Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak blow. Died in 8 mins. No blow back during shut-in.
 2nd Open: No blow. No blow back during shut-in.

Recovered 2 ft. of mud = .009840 bbls.
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks Tool Sample Grind Out: 100%-mud

Time Set Packer(s) 8:58 A.M. Time Started off Bottom 11:28 A.M. Maximum Temperature 130°
 Initial Hydrostatic Pressure.....(A) 2186 P.S.I.
 Initial Flow Period.....Minutes 30 (B) 7 P.S.I. to (C) 8 P.S.I.
 Initial Closed In Period.....Minutes 45 (D) 16 P.S.I.
 Final Flow Period.....Minutes 30 (E) 8 P.S.I. to (F) 8 P.S.I.
 Final Closed In Period.....Minutes 45 (G) 11 P.S.I.
 Final Hydrostatic Pressure.....(H) 2171 P.S.I.

DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA
CELL # 620-617-7202

General Information

Company Name	VAL ENERGY INC	DUSTIN WYER	Job Number	A121
Contact		BEACHNER 3-7	Representative	ANDY CARREIRA
Well Name		DST 6 CHEROKEE 4546-4598	Well Operator	VAL ENERGY INC
Unique Well ID		SEC 7-8S-35W THOMAS CNTY,KS	Report Date	2014/11/17
Surface Location			Prepared By	ANDY CARREIRA
Well License Number				
Field		WILDCAT		
Well Type		Vertical		

Test Information

Test Type	CONVENTIONAL
Formation	DST 6 CHEROKEE 4546-4598
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2014/11/17	Start Test Time	04:50:00
Final Test Date	2014/11/17	Final Test Time	14:17:00

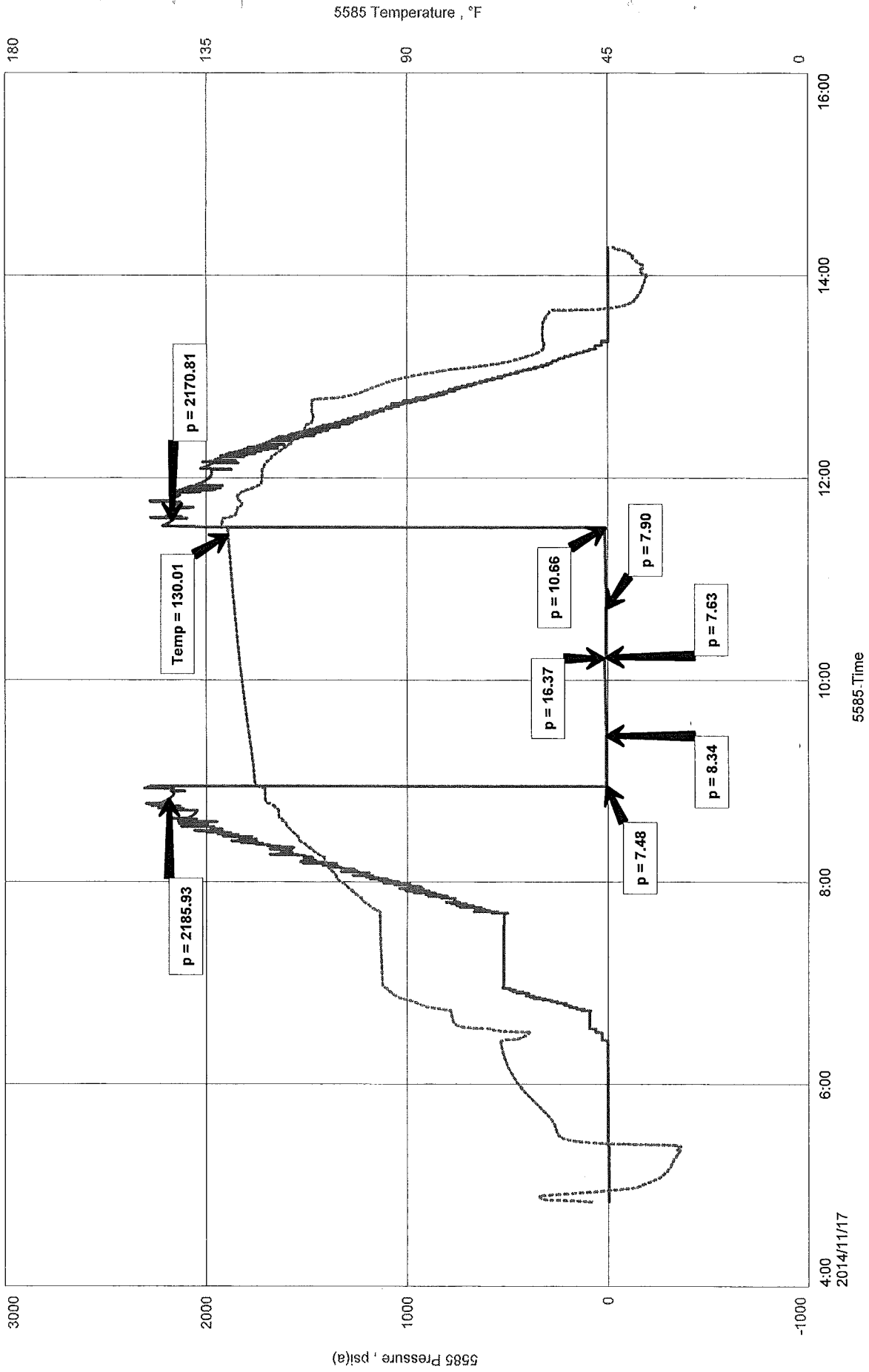
Gauge Name 5585

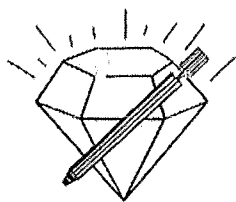
Test Results

RECOVERY: 2' MUD

TOOL SAMPLE: 100% MUD

BEACHNER 3-7





DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
BEACHNER3-7DST7

Company Val Energy, Inc. Lease & Well No. Beachner No. 3-7
Elevation 3293 KB Formation Johnson Effective Pay _____ Ft. Ticket No. A122
Date 11-18-14 Sec. 7 Twp. 8S Range 35W County Thomas State Kansas
Test Approved By John Goldsmith Diamond Representative Andy Carreira

Formation Test No. 7 Interval Tested from 4,596 ft. to 4,650 ft. Total Depth 4,650 ft.
Packer Depth 4,591 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 4,596 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) 4,577 ft. Recorder Number 5585 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 4,598 ft. Recorder Number 8471 Cap. 10,000 psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor Val Energy, Inc. - Rig 7 Drill Collar Length 61 ft I.D. 2 1/4 in.
Mud Type Chemical Viscosity 48 Weight Pipe Length _____ ft I.D. _____ in.
Weight 9.2 Water Loss 9.2 cc. Drill Pipe Length 4,503 ft I.D. 3 1/2 in.
Chlorides 5,200 P.P.M. Test Tool Length 32 ft Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number 9 Anchor Length 54 ft. Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak blow. Died in 6 mins. No blow back during shut-in.
2nd Open: No blow. No blow back during shut-in.

Recovered 10 ft. of oil cut mud = .142300 bbls. (Grind out: 5%-oil; 95%-mud)
Recovered 63 ft. of slightly oil specked mud = .328580 bbls. (Grind out: <1%-oil; >99%-mud)
Recovered 73 ft. of TOTAL FLUID = .470880 bbls.
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Remarks Tool Sample Grind Out: <1%-oil; >99%-mud

Time Set Packer(s) 5:54 A.M. Time Started off Bottom 8:24 A.M. Maximum Temperature 127°
Initial Hydrostatic Pressure.....(A) 2223 P.S.I.
Initial Flow Period.....Minutes 30 (B) 28 P.S.I. to (C) 36 P.S.I.
Initial Closed In Period.....Minutes 45 (D) 1102 P.S.I.
Final Flow Period.....Minutes 30 (E) 39 P.S.I. to (F) 43 P.S.I.
Final Closed In Period.....Minutes 45 (G) 951 P.S.I.
Final Hydrostatic Pressure.....(H) 2210 P.S.I.

DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA
CELL # 620-617-7202

General Information

Company Name	VAL ENERGY INC	DUSTIN WYER	Job Number	A122
Contact		BEACHNER 3-7	Representative	ANDY CARREIRA
Well Name		DST 7 JOHNSON 4596-4650	Well Operator	VAL ENERGY INC
Unique Well ID		SEC 7-8S-35W THOMAS CNTY,KS	Report Date	2014/11/18
Surface Location			Prepared By	ANDY CARREIRA
Well License Number				
Field		WILDCAT		
Well Type		Vertical		

Test Information

Test Type	CONVENTIONAL
Formation	DST 7 JOHNSON 4596-4650
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2014/11/18	Start Test Time	03:21:00
Final Test Date	2014/11/18	Final Test Time	10:54:00

Gauge Name	5585
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Test Results

RECOVERY: 10' OCM 5% OIL, 95% MUD
 63' SOSM <1% OIL, >99% MUD
 73' TOTAL FLUID

TOOL SAMPLE: <1% OIL, >99% MUD

BEACHNER 3-7

