



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1235277
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1235277

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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3613A Y.Road -
Madison, KS 66860
Ph: 620-437-2661
Fax: 620-437-2881



HURRICANE SERVICES INC

104 Prairie Plaza Parkway
Garnett, KS 66032
Ph: 785-448-3100
Fax: 785-448-3102

FED ID# 48-1214033
MC ID# 165290

Remit to: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202

Customer:

MARTIN OIL PROPERTIES
% CHRISTIAN MARTIN
6421 AVONDALE DR., STE 212
OKLAHOMA CITY, OK 73116-6428

Invoice Date: 10/1/2014
Invoice #: 0015021
Lease Name: S KEMPNICH
Well #: 37-TL
County: ANDERSON

Date/Description	HRS/QTY	Rate	Total
See ticket 50405 of JB	1.000	675.000	675.00
Cement Pozmix 50/50	111.000	11.300	1,254.30 T
Gel 2%	230.000	0.300	69.00 T
Gel flush	200.000	0.300	60.00 T
Flocele	29.000	2.150	62.35 T
City water	4,600.000	0.013	59.80
Vac truck #109	1.000	84.000	84.00
Vac truck #111	1.000	84.000	84.00
Bulk truck #242	1.000	150.000	150.00
Top rubber plug 2 7/8"	1.000	25.000	25.00 T
10% Discount per Kevin Miller	1.000	252.340-	252.34-

rec'd 10/7/14

PAID
10-314
CK#1003
✓

Net Invoice 2,271.11
Sales Tax: (7.65%) 112.50
Total 2,383.61

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!

Hurricane Services, Inc.
 104 Prairie Plaza Parkway
 Garnett, KS 66032
 Office # 785-448-3100
 Toll Free # 855-718-8027



Ticket Nº 50405
 Location _____
 Foreman Joe Blanchard

Cement Service ticket

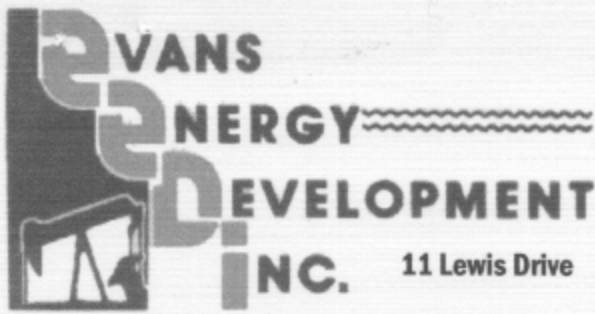
Date	Customer #	Well Name & Number	Sec./Township/Range	County
10-1-14		S. Kempnich 37-TL		Anderson
Customer		Mailing Address	City	State Zip
Martin Oil Properties				

Job Type:

Job Type:	Truck #	Driver
Longstring		
Hole Size: 5 7/8	230	Alex
Hole Depth: 900	242	Troy/Joe
Bridge Plug:	111	Tyler
Packer:	109	Tom

Quantity Or Units	Description of Services or Product	Pump charge	
0 mi	Mileage Pump truck #230	\$3.25/Mile	675. ⁰⁰ NC
111 k	50/50 Poz	11. ²⁰	1254.30
230 LB	Gel 2%	.30	69. ⁰⁰
200 LB	Gel Sweep	.30	60. ⁰⁰
29 LB	Flo Seal	2.15	62. ²⁵
4600 Gal	Garnett water	1.3	59. ⁰⁰
1 hr	80 vac #111	84. ⁰⁰	84. ⁰⁰
1 hr	80 vac #109	84. ⁰⁰	84. ⁰⁰
4.83 Tons	Bulk Truck Minimum charge #242	\$1.15/Mile	150. ⁰⁰
1	Plugs 2 7/8 Tap Plug	25. ⁰⁰	25. ⁰⁰
	Subtotal	2523.45	2,271.11
	10% discount	252.34	112.50
	Sales Tax		
	Estimated Total		2,383.61

Remarks: Hook onto casing Achieved Circulation Pumped 17 bbl Gel sweep
 Followed by 17 bbl water spacer & 115 sks 50/50 poz.
 Flush pump. Pump Plug to bottom & Set Float Seal.
 Cement to Surface.



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

South Kempnich # 37-TL - UPPER

API #15-003-26,399

INT.

September 29 - September 30, 2014

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
15	soil & clay	15
3	clay & gravel	18
56	shale	74
30	lime	104
11	shale	115
8	lime	123
46	shale	169
5	lime	174
13	shale	187
38	lime	225
1	shale	226
25	lime	251
2	shale	253
23	lime	276 base of the Kansas City
2	shale	278
2	lime	280
185	shale	465
5	lime	470 good oil show
16	shale	486
6	oil sand	492 green good bleeding
1	coal	493
4	shale	497
19	oil sand	516 green good bleeding
5	shale	521
2	coal	523
4	shale	527
9	lime	536
14	shale	550
7	lime	557
17	shale	574
15	lime	589
39	shale	628
2	limey sand	630
8	broken sand	638 brown & green ok bleeding
32	shale	670
1	lime & shells	671
5	oil sand	676 brown, good bleeding
2	broken sand	678 brown & grey ok bleeding
48	shale	726

1	oil sand	727 black light oil show
26	shale	753
16	sand	769 grey & white, no oil
1	broken sand	770 brown & grey no oil
3	sand	773 grey & white, no oil
2	sand	775 black, no oil
3	broken sand	778 brown & grey no oil
3	gas sand	781 light brown, no oil
59	sand	840 grey & white, no oil
60	shale	900 TD

Drilled a 9 7/8" hole to 22.6'

Drilled a 5 5/8" hole to 900'

Set 22.6' of 7" surface casing with 5 sacks of cement.

Set 852' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.