KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1235434

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Spot Description:	
Address 1: Sec Sec TwpS.	R East West
Address 2: Feet from South	n / 🗌 South Line of Section
City:	/ West Line of Section
Contact Person: Footages Calculated from Nearest Outside Se	ection Corner:
Phone: ()	1
CONTRACTOR: License # GPS Location: Lat:, L	_ong:
Name:	(e.gxxx.xxxxx)
Wellsite Geologist: NAD27 NAD83 WGS	\$84
Purchaser: County:	
Designate Type of Completion:	Well #:
New Well Re-Entry Workover	
Producing Formation:	
Oil WSW SWD SIOW Gas D&A ENHR SIGW Elevation: Ground: Kelly Bu	ushing:
OG GSW Total Vertical Depth: Plug Back	Total Depth:
CM (<i>Coal Bed Methane</i>) Amount of Surface Pipe Set and Cemented at:	: Feet
Cathodic Other (Core, Expl., etc.): Multiple Stage Cementing Collar Used?	Yes No
If Workover/Re-entry: Old Well Info as follows: If yes, show depth set:	Feet
Operator: If Alternate II completion, cement circulated fro	om:
Well Name:	sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD Drilling Fluid Management Plan	
Plug Back Conv. to GSW Conv. to Producer (Data must be collected from the Reserve Pit)	
Chloride content: ppm Fluid	volume: bbls
Commingled Permit #: Dewatering method used:	
Dual Completion Permit #: Deviation of fluid disposal if hauled offsite:	
SWD Permit #: Location of fluid disposal if hauled offsite: ENHR Permit #:	
Operator Name: Operator Name:	
Lease Name: Licen	se #:
Saud Data ar Data Reached TD Completion Data ar Quarter Sec TwpS. F	R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date County:	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

	Page Two	1235434
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	
	tail all aaraa Danart all final	agniag of drill stome tests siving interval tested, time test

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)		Yes No		-			Sample
Samples Sent to Geolog	gical Survey	Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		Yes No Yes No					
List All E. Logs Run:							
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	. CEMENTING / SQL	EEZE RECORD			
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used		Type and F	Percent Additives	

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Periorate Protect Casing Plug Back TD				
Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

(If No, skip questions 2 and 3) (If No, skip question 3)

No

No No

No

(If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge PI Specify Footage of Each Interval P					96			ement Squeeze Record d of Material Used)	Depth
TUBING RECORD:	Si	ze:	Set At:		Packe	r At:	Liner F		No	
Date of First, Resumed	l Product	ion, SWD or ENH	٦.	Producing I		ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION OF GAS:				METHOD OF COMPLETION:					PRODUCTION INTE	ERVAL:
Vented Sold Used on Lease				Open Hole	Perf.	Uually (Submit)		Commingled (Submit ACO-4)		
(If vented, Su	ıbmit ACC	D-18.)		Other (Specify)						

Form	ACO1 - Well Completion			
Operator	TDI			
Well Name	Charlotte Trust 2 Twin			
Doc ID	1235434			

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	1137	SMD	375	1/4# flo- seal
Production	7.875	5.5	14	3644	EA-2		10% salt, 5% calseal

Company: Address:	OPERATOR TDI, INC. 1310 BISON ROAD		
	HAYS, KANSAS 67601		
Contact Geologist: Contact Phone Nbr: Well Name: Location: API: Pool:	TOM DENNING 785-628-2593 CHARLOTTE TRUST # 2 TWIN W2 NE SW NE Sec 23-T23S-R18W 15-051-26,763-00-00	/ Field:	LEIKER SOUTHEAST
State:	KANSAS	Country:	USA
Well Name:	TDI, Inc. Scale 1:240 Imperial CHARLOTTE TRUST # 2 TWIN		
Surface Location: Bottom Location: API:	W2 NE SW NE Sec 23-T23S-R18W 15-051-26,763-00-00	1	
License Number: Spud Date:	4787 11/25/2014	Time:	8:41 AM
Region: Drilling Completed: Surface Coordinates:	ELLIS COUNTY 12/1/2014 1650' FNL & 1800' FEL	Time:	6:48 AM
Bottom Hole Coordinates: Ground Elevation: K.B. Elevation: Logged Interval: Total Depth: Formation: Drilling Fluid Type:	1953.00ft 1963.00ft 2850.00ft 3650.00ft ARBUCKLE CHEMICAL/FRESH WATER GEL	To:	3650.00ft
Dinning Fluid Type.	CHEMICAL/I RESH WATER GEE		
	SURFACE CO-ORDINATES		
Well Type: Longitude:	Vertical -99.2886775		
Latitude:	38.7359361		
N/S Co-ord:	1650' FNL		

N/S Co-ord: E/W Co-ord:	1650' FNL 1800' FEL			
	LOGGED BY			
Company: Address:	SOLUTIONS CONSULTING, INC. 108 WEST 35TH STREET HAYS, KANSAS 67601			
Phone Nbr: Logged By:	785-625-3380 GEOLOGIST	Name:	HERB DEINES	
	CONTRACTOR			
Contractor: Rig #:	SOUTHWIND DRILLING, INC.			
Rig Type: Spud Date: TD Date:	MUD ROTARY 11/25/2014 12/1/2014	Time: Time:	8:41 AM 6 [.] 48 AM	

Rig Relea	ase: 12/2/2014	Time:	2:15 AM			
ELEVATIONS						
K.B. Elevati K.B. to Grou		Ground Elevation:	1953.00ft			
		NOTES				
THIS WELL WAS DRILLED UNECONOMICAL TO CONV		PRODUCTIVE POTENTIAL AN TER DISPOSAL WELL.	D IF FOUND TO BE			
OPEN HOLE LOGGING BY POROSITY LOG, MICRORE		ERVICES: DUAL INDUCTION	LOG, DUAL COMPENSATED			
NO DRILL STEM TESTS WE	ERE RAN ON THIS WE	ELL.				
	FORMATION	I TOPS COMPARISON				
CHAR	LOTTE TR #2TWIN	CHARLOTTE TR #1	GROSS # A-1			
W2 N	E SW NE	E2 SW SE NE	NW SE NE			
	3-15S-18W	SEC.23-15-18W	SEC.23-15-18W			
1953'	GL 1963'KB	KB 1965'	KB 1960'			
FORMATION	LOG TOPS	LOG TOPS	LOG TOPS			
Anhydrite	1132 +831	+ 837				
B-Anhydrite	1166 +797	+ 803				
Topeka	2935 - 972	- 979				
Heebner Sh.	3198-1235	-1243	-1244			
Toronto	3218-1255	-1265				
LKC	3249-1286	-1294	-1290			
ВКС	3471-1508	-1515	-1521			
Arbuckle	3564-1601	-1557	-1569			

SUMMARY OF DAILY ACTIVITY

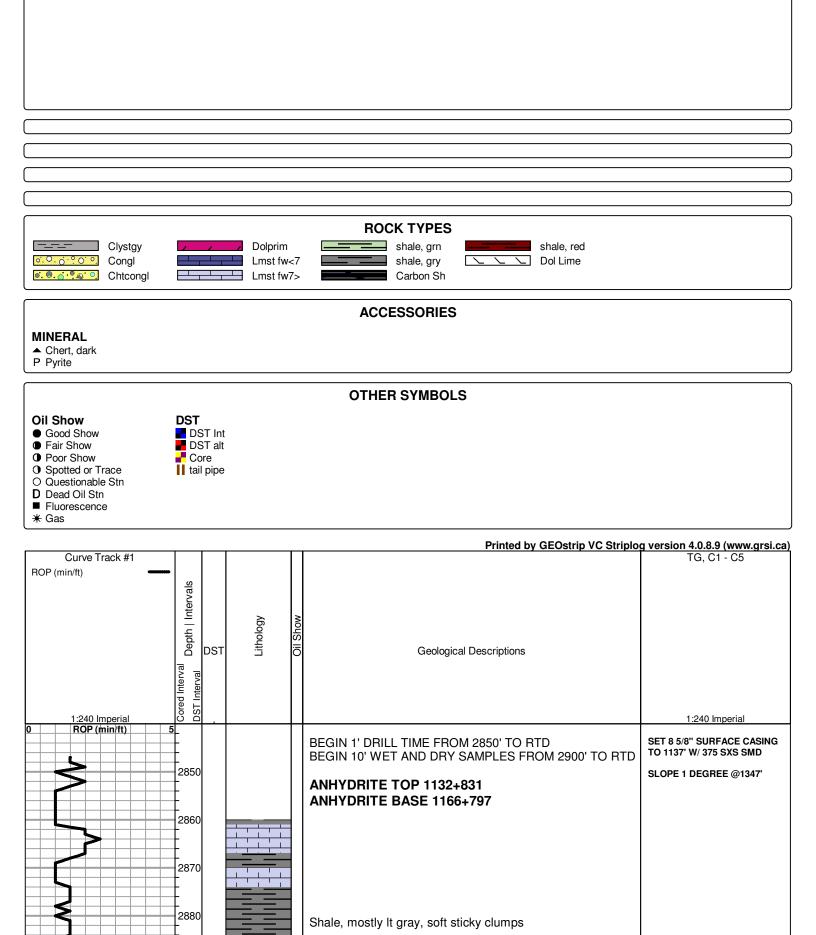
-1685

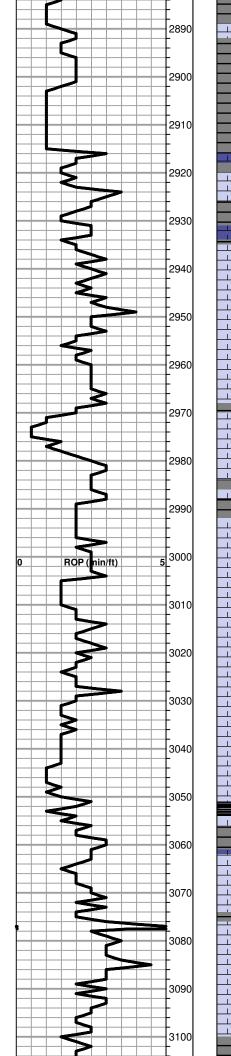
-1580

3650-1687

RTD

11-25-14	RU, spud 4:00 PM
11-26-14	910', set 8 5/8" surface casing to 1137' w/ 375 sxs SMD, slope 1
	degree, plug down 9:15PM
11-27-14	1137', WOC, shut down for Thanksgiving Day
11-28-14	1250', drilling
11-29-14	2374', drilling, displaced 2893' to 2917'
11-30-14	3070', drilling
12-01-14	3650', RTD 3650' @6:48AM, short trip, TOWB, logs, TIWB, LDDP,
	run production casing for salt water disposal
12-02-14	3650', finish cementing bottom stage, plug down 2:15AM, RD





Lime, It brn, fnxln, slightly fossiliferous

Shale, It-med gray, soft blocky

Lime, It-med brn, fnxln

TOPEKA ELog 2935-972

Lime, It-med grayish brn, fnxln, slightly fossiliferous

Lime, It-med brn-offwhite, fn-vfxln, bedded chalk in part

Lime, offwhite-med grayish brn, fnxln with sticky chalk

Lime, It brn, granular, NS, bedded chalk in part

Lime, It-med brn, fn-vfxln

Lime, med gray-med grayish brn, fnxln Shale, med gray, calcareous

Lime, It brn-med grayish brn, fnxln, slightly fossiliferous

Lime, It-med brn, fnxln, lot of soft bedded chalk

Lime, It brn-It grayish brn, fnxln-soft granular with lot of soft bedded chalk

Lime, It brn, granular, bedded chalk

Lime, It brn, granular, chalky

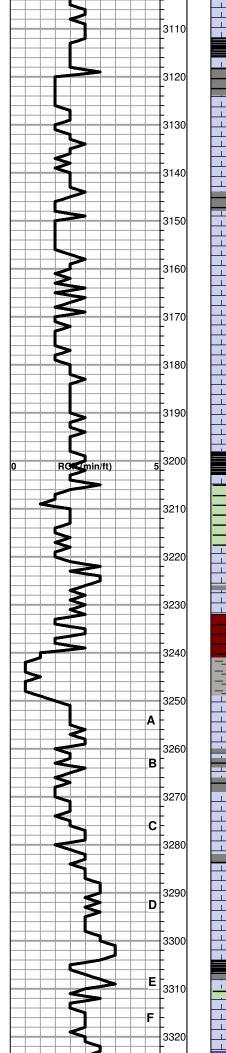
Shale, black carbonaceous, fissile, blocky

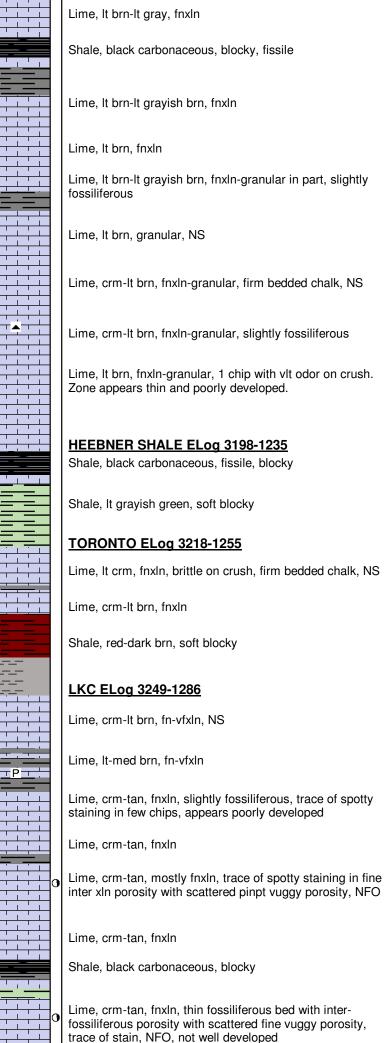
Lime, crm, fn-vfxIn, lithographic

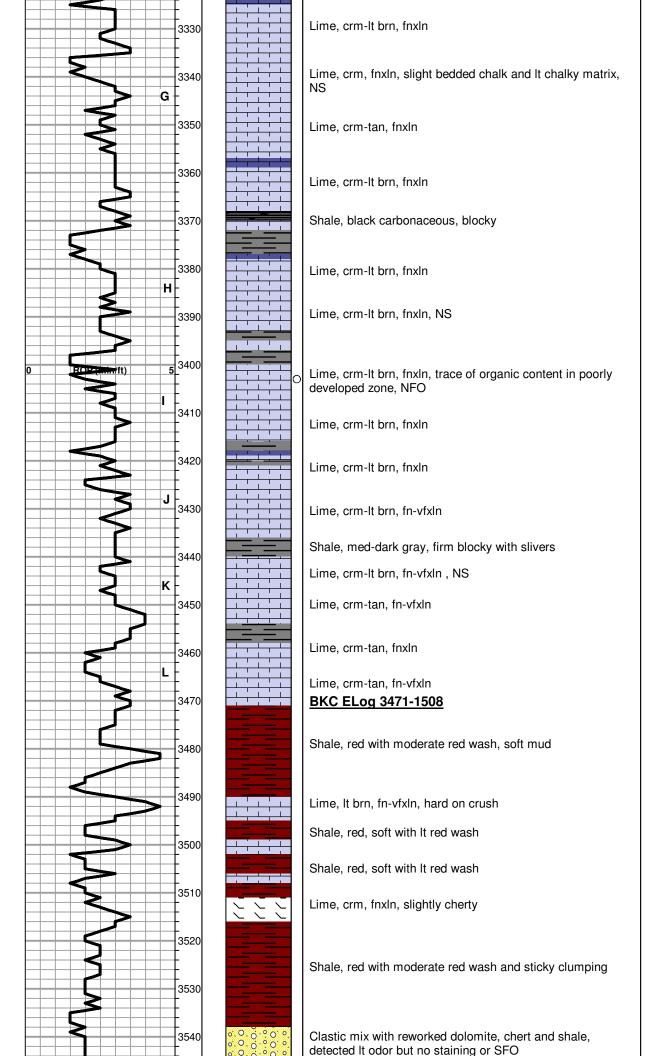
Lime, It brn-It grayish brn, fn-vfxIn, slightly fossiliferous

Lime, It brn, fn-vfxln, firm bedded chalk

Lime, It brn-It gray, fn-vfxIn, slightly fossiliferous







3550	Clastic mix as above, scattered loose quartz grains and oolitic chert fragments	
3560	ARBUCKLE ELog 3564-1601 Dolomite, ivory, fnxln-granular, NS, No Odor	
3580	Dolomite, It brn, fnxln-granular in part, NS Dolomite, It brn, fnxln-granular, scattered oolitic chert	
3590	fragments	SET 5 1/2" 14# CASING TO 3646' W/ 125 SXS EA2
0 0 0 3600	Dolomite, ivory-crm, fnxln-granular, slightly sucrosic Dolomite, ivory-crm, fnxln-granular, scattered oolitic chert and tan chert, fresh, sharp	
3610	Dolomite, ivory-crm, fn-coarse granular, slight white chalk wash	
3630	Dolomite, ivory-It salmon, med-coarse granular, sucrosic	
3640	Dolomite, It salmon, granular, sucrosic RTD 3650-1687 LTD 3644-1681	
3650		

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CHART TIME RATE (BPM) VOLUME (BBL) (GAL) PUMPS PRESSURE (PSI) CASING TD. 2650 DESCRIPTION OF OPERATION AND MATERIALS 12/1 1.145 0 1000 0 1000 1000 0	JOB LOG CUSTOMER WELL NO.						the second s	and the second data was not a second data was	ICES, INC.
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