

Confidentiality Requested:

Yes No

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1235740

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):  If Workover/Re-entry: Old Well Info as follows:	Producing Formation:  Elevation: Ground: Kelly Bushing: Feet  Total Vertical Depth: Plug Back Total Depth: Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Plug Back Conv. to GSW Conv. to Producer  Commingled Permit #:  Dual Completion Permit #:  SWD Permit #:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  Chloride content: ppm Fluid volume: bbls  Dewatering method used:  Location of fluid disposal if hauled offsite:
☐ ENHR         Permit #:           ☐ GSW         Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter         Sec.         Twp.         S. R.         East         West           County:         Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II Approved by: Date:						



Operator Name:			Lease Name: _			Well #:	
Sec Twp	S. R	East West	County:				
open and closed, flow	ring and shut-in pressu	ormations penetrated. Eures, whether shut-in predict final chart(s). Attach	essure reached stati	c level, hydrosta	atic pressures, bott		
		otain Geophysical Data a or newer AND an image		ogs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital electronic log
Drill Stem Tests Taken (Attach Additional S		Yes No			on (Top), Depth an		Sample
Samples Sent to Geol	logical Survey	Yes No	Nam	е		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING	RECORD Ne	ew Used			
			conductor, surface, inte		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	JEEZE RECORD			
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used		Type and P	ercent Additives	
Did you perform a hydrau	ulic fracturing treatment o	n this well?		Yes	No (If No, ski	p questions 2 aı	nd 3)
Does the volume of the to	otal base fluid of the hydr	aulic fracturing treatment ex	_	= :	No (If No, ski	p question 3) out Page Three	
Shots Per Foot	PERFORATIO Specify F	N RECORD - Bridge Plug ootage of Each Interval Per	s Set/Type forated		cture, Shot, Cement mount and Kind of Ma		d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or ENH	HR. Producing Meth		Gas Lift (	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf Wate	er B	bls. G	as-Oil Ratio	Gravity
DISPOSITIO	ON OF GAS:	Open Hole		Comp. Comp.	mmingled	PRODUCTIO	ON INTERVAL:
	bmit ACO-18.)	Other (Specify)	(Submit )	4CO-5) (Sub	omit ACO-4)		

Form	ACO1 - Well Completion
Operator	Grand Mesa Operating Company
Well Name	Vesecky 2-8
Doc ID	1235740

# Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	11	7	17	42	Portland	8	
Production	6.125	2.875	6.5	762	50/50 Pozmix		2%Gel, 5% Salt



### Operator:

Grand Mesa Operating Co. Wichita, KS

## Vesecky #2-8

Douglas Co., KS 23-14S-20E API: 045-22240

 Spud Date:
 10/30/2014
 Surface Bit:
 11.0"

 Surface Casing:
 7.0"
 Drill Bit:
 6.125"

 Surface Length:
 44.0'
 Longstring:
 754.6'

 Surface Cement:
 8 sx
 Longstring Date:
 11/3/2014

**Longstring:** 2 7/8 EUE - New Ltd. Service

## **Driller's Log**

		Do. 0 20g	
Тор	<b>Bottom</b>	Formation Comments	į
0	12	Soil	
12	19	Clay	
19	44	Shale	
44	46	Lime	
46	73	Shale	
73	78	Lime	
78	83	Shale	
83	98	Lime	
98	107	Shale	
107	115	Lime	
115	119	Shale	
119	141	Lime	
141	145	Shale	
145	147	Lime	
147	157	Shale	
157	159	Lime	
159	173	Shale	
173	191	Lime	
191	198	Sandy shale	
198	258	Shale	
258	262	Lime	
262	266	Shale	
266	279	Lime	
279	281	Bl. Shale	

#### Vesecky #2-8 Douglas Co., KS

		Douglas	Co., KS
281	284	Lime	
284	298	Shale	
298	309	Lime	
309	326	Shale	
326	329	Red Bed	
329	340	Shale	
340	348	Lime	
348	351	Shale	
351	354	Lime	
354	361	Sandy shale	
361	386	Lime	
386	397	Bl. Shale	
397	437	Lime	
437	557	Shale	
557	558	Coal	
558	566	Shale	
566	574	Sandy shale	
574	610	Shale	
610	614	Lime	
614	631	Shale	
631	637	Lime	
637	642	Shale	
642	654	Lime	
654	673	Shale	
673	676	Lime	
676	688	Shale	
688	693	Lime	
693	701	Shale	
701	702	Lime	
702	710	Shale	
710	713	Sand	Mostly shale, oil sheen
713	719	Sand	Good show, well saturated, best 713-716
719	762	Shale	
762		TD	

	Coring	
Run	Footage	Rec.
1	702-722	20'



Terms and Conditions are printed on reverse side.

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

15T well

FIELD TICKET REF # 50302

LOCATION They &

# TREATMENT REPORT FRAC & ACID

TRUCK# DRIVER TRUCK# DRIVER  TRUCK# DRIVER TRUCK# DRIVER  \$ 2	DATE	CUSTOMER#	WEL	WELL NAME & NUMBER			TOWNSHIP	RANGE	COUNTY	
CUSTOMER  OF AND MOSA  MAILING ADDRESS  MAILING ADDRESS  TRUCK # DRIVER TRUCK # D	11-25-14	3372	Vesecky 2.8						-11	
TRUCK B DRIVER TRUCK	CUSTOMER	4				* SAFTY	mutine	ATTENDER	5/	
MALLING ADDRESS  CITY STATE ZIP CODE  WELL DATA  CASING SIZE  WELL DATA  CASING SIZE  WELL DATA  CASING SIZE  PLUG DEPTH  TUBING SIZE  PACKER DEPTH  TUBING WEIGHT  OPEN HOLE  TUBING WEIGHT  OPEN HOLE  STAGE  BBLS  PUMPED  JS  JS  START PRESSURE  BALL OF PRESS  START PRESSURE  BALL OF PRESS  START PRESSURE  BALL OF PRESS  SIZE  JS  JS  JS  JS  JS  JS  JS  JS  JS  J	Ori	AND MA	SA							
CITY STATE ZIP CODE  WELL DATA  CASING SIZE  WELL DATA  CASING WEIGHT  PLUG DEPTH  TUBING WEIGHT  OPEN HOLE  STAGE  BBL'S  PUMPED  PUMPED  POMPANT  FOR THAM  TOTAL DEPTH  TYPE OF TREATMENT  STAGE  PACKER DEPTH  TUBING WEIGHT  OPEN HOLE  TABLE  STAGE  BBL'S  PUMPED  FOR GREAKDOWN / 2/02  START PRESSURE  FIND RESSURE  FOR GREAKDOWN / 2/02  START PRESSURE  FOR STAGE  BBL'S  FOR GREAKDOWN / 2/02  START PRESSURE  FOR STAGE  FOR STAGE  FOR STAGE  BBL'S  FOR GREAKDOWN / 2/02  START PRESSURE  FOR STAGE  FOR S	MAILING ADDRESS		Q1	524	Trambic	582	MATT			
STATE ZIP CODE  WELL DATA  WELL DATA  CASING SIZE  WELL DATA  TOTAL DEPTH  TOTAL DEPTH  TURING SIZE  PACKER DEPTH  TURING WEIGHT  OPEN HOLE  PERFS & FORMATION  TIJALIS  STAGE  BBL'S  PUMPED  IN TATE  PROPPANT  PPG  START PRESSURE  BUS SIRP (BD)  BALL ST PRESSURE  BUS SIRP (BD)  BUS					Tim					
WELL DATA  CASING SIZE  JO TOTAL DEPTH  CASING WEIGHT  PLUG DEPTH  TUBING SIZE  PACKER DEPTH  TUBING WEIGHT  OPEN HOLE  STAGE  BBL'S  PUMPED  JST	CITY	1	STATE	ZIP CODE			Elic			
CASING SIZE  WELL DATA  CASING WEIGHT  CASING WEIGHT  CASING WEIGHT  PLUG DEPTH  TUBING WEIGHT  PLUG DEPTH  TUBING WEIGHT  PERFS & FORMATION  TILL MA  STAGE  BBL'S  PUMPED  BBL'S  PUMPED  FORMATION  TO BE AND STAGE  BBL'S  PUMPED  BREAKDOWN / 200  START PRESSURE  BALL OFF PRESS  BALL O	80.9					680 T221	STAN			
WELL DATA CASING SIZE  TOTAL DEPTH  CASING WEIGHT  PLUG DEPTH  TUBING SIZE  PACKER DEPTH  TUBING WEIGHT  TUBING WEIGHT  PERFS & FORMATION  TIJA 1/6  STAGE  BBU'S  PUMPED  POPPANT  STAGE  BBU'S  PUMPED  POPPANT  STAGE  PUMPED  POPPANT  SAND / STAGE  POPPANT  SAND / STAGE  POPPANT  SAND / STAGE  PSI  PRESSURE  PACKER DEPTH  TUBING WEIGHT  DEPTH ALL  STAGE  BBU'S  POPPANT  SAND / STAGE  PSI  PROPPANT  SAND / STAGE  PSI  BREAKDOWN / 2000  START PRESSURE  PROPPANT  SAND / STAGE  PSI  PROPPANT  SAND / STAGE  STAGE  PSI  PROPPANT  SAND / STAGE  PSI  PROPPANT  SAND / STAGE  PSI  PSI  PROPPANT  SAND / STAGE  STAGE  PSI  PROPPANT  SAND / STAGE  PSI  POPPANT  SAND /										
CASING WEIGHT PLUG DEPTH TUBING SIZE PACKER DEPTH TUBING WEIGHT OPENHOLE PERFS & FORMATION T/A 1/6  STAGE BBL'S PUMPED PAGE PHOPPANT PPG STAGE PUMPED PAGE PUMPED PAGE POMPED PAGE PUMPED PAGE PUMPED PAGE PUMPED PAGE PUMPED PAGE PAGE PUMPED PAGE PAGE PAGE PAGE PAGE PAGE PAGE PAGE			DATA							
CASING WEIGHT PLUG DEPTH TUBING SIZE PACKER DEPTH TUBING SIZE PACKER DEPTH TUBING SIZE PACKER DEPTH  OPEN HOLE  PERFS & FORMATION  7/2 1/6 STAGE  BBL'S PUMPED  PPG  STAGE  BBL'S PUMPED  PPG  STAGE  BBL'S PUMPED  PPG  SAND/STAGE  PSI  PROPPANT SAND/STAGE  PSI  PRESSURE  BALL OFF PRESS JOC  ACCESSALT PRESS  ISIP (10)  BOLL SENT 10 DEPTH  TOTAL WATER  MAX RATE  DISPLACEMENT  TOTAL WATER  TOTAL W								REATMENT		
TUBING WEIGHT OPEN HOLE  TUBING WEIGHT OPEN HOLE  TOWN JUBING  TOWN JUBI	CASING WEIGH	خير ١٢ الهرم ٢	PLUG DEPTH	(		SDT- ABO				
STAGE  BBL'S INJ RATE PROPPANT SAND/STAGE PSI  PAD /5 /6 /6 START PRESSURE  16/50 START PRESSURE  16/50 BALL OF PRESS JOUR  16/50 START PRESSURE  16/50 START PRESSURE  16/50 BALL OF PRESS JOUR  ROCK SALT PRESS  ISIP 600  Boll's entire Boll's Min  10 Min  15 Min  Min RATE  MAX RATE  DISPLACEMENT  Officials Native 130 Stade  REMARKS: Spatial So Gell on fulls, good Boll off	TUBING SIZE	114	PACKER DEPT	Н	000000			ICALS		
STAGE  BBL'S INJ RATE PROPPANT SAND/STAGE PSI  PAD /5 /6 /6 START PRESSURE  16/50 START PRESSURE  16/50 BALL OF PRESS JOUR  16/50 START PRESSURE  16/50 START PRESSURE  16/50 BALL OF PRESS JOUR  ROCK SALT PRESS  ISIP 600  Boll's entire Boll's Min  10 Min  15 Min  Min RATE  MAX RATE  DISPLACEMENT  Officials Native 130 Stade  REMARKS: Spatial So Gell on fulls, good Boll off			OPEN HOLE		Jobgan	Acid	/		1	
STAGE  BBL'S PUMPED  JAD  JA  JA  JA  JA  JA  JA  JA  JA	PERFS & FORM	ATION								
STAGE  BBL'S PUMPED  PPG  BREAKDOWN / 2000  START PRESSURE  END PRESSURE  BALL OFF PRESS  BALL OFF PRESS  BOTH SENT POLY  BOTH STATE  BOTH STATE  BOTH STATE  BREAKDOWN / 2000  START PRESSURE  END PRESSURE  BALL OFF PRESS  BOTH STATE  BOTH STATE  MAX RATE  BOTH STATE  BO	7/2.	16 4								
STAGE  BBL'S PUMPED  PPG  BREAKDOWN / 2000  START PRESSURE  END PRESSURE  BALL OFF PRESS  BALL OFF PRESS  BOTH SENT POLY  BOTH STATE  BOTH STATE  BOTH STATE  BREAKDOWN / 2000  START PRESSURE  END PRESSURE  BALL OFF PRESS  BOTH STATE  BOTH STATE  MAX RATE  BOTH STATE  BO	90 m		(Etg)		5500 gal	5 CITY WAT	ter-			
BREAKDOWN / 2/DD  START PRESSURE  16/30  START PRESSURE  END PRESSURE  END PRESSURE  END PRESSURE  END PRESSURE  END PRESSURE  END PRESSURE  SOLUTION  BALL OFF PRESS  ISIP (DD)  SMIN  10 MIN  15 MIN  MIN RATE  FORM MAX RATE  DISPLACEMENT  DISPLACEMENT  TOTAL WATER 130  FREMARKS: Sport of Stall Sall Aft  17 BANS - Art Clear Art.		1						A MARKET		
START PRESSURE  12/20  13/20  13/20  13/20  13/20  13/20  13/20  13/20  13/20  13/20  13/20  13/20  13/20  13/20  13/20  13/20  13/20  10/20	ST	AGE		INJ RATE		SAND / STAGE	PSI			
START PRESSURE END PRESSURE END PRESSURE BALL OFF PRESS 3000 ROCK SALT PRESS ISIP 600 SMIN 10 MIN 15 MIN MIN RATE MAX RATE  Reliase Balls  OUT FAILS  FINSA  OUT FOR IN 15 MIN  MIN RATE  MAX RATE  DISPLACEMENT  OUT FAILS  FREMARKS: Sport of Stall on Pills, good Ball off  IT BALLS.  OUT BALLS.	D)	41)	15	16.				BREAKDOWN	1200	
18/30  13/20  13/20  13/20  13/20  13/20  13/20  13/20  13/20  13/20  10			45 0000	=						
BALL OFF PRESS 3000  ROCK SALT PRESS ISIP (200  BOTTS SENT 1000 Y O MAN PAIR STEEL S	16,	130				300				
REMARKS: Spottad St gel on Puts, gral bell off						+ **		BALL OFF PRESS 3000		
Sall sent 400 V Pirits Pour Kiris 5 Min  10 Min  15 Min  Min RATE  MAX RATE  Relian Bolls  Olythoph  Total Water 130  REMARKS: Spottal St gel on puts, goal boll off  17 Bills - Par Clary M.	1001	20				3700				
BOILS CONTROL OF TOTAL STORMS  SMIN  10 MIN  15 MIN  MIN RATE  MAX RATE  DISPLACEMENT  OLITHISH  TOTAL WATE  PROBLES  PROBLES  REMARKS: Spotted Storm on Parts, good boll off  17 Pools - August Man.			/ /		2457			2		
10 MIN  15 MIN  MIN RATE  MAX RATE  DISPLACEMENT  OLIVERIAL 10 TOTAL YOUR Y.2 BB/S.  TOTAL WATE 130 SPULD SPULD  REMARKS: Spotted 50 GBL ON PULS, goal Ball off  17 Bills - Ary Changer.	Balis	Sentually	1/5011	Pen C	IFIS			5 MIN		
TOTAL STORY	1 [ ]	7						10 MIN		
MIN RATE  MAX RATE  DISPLACEMENT  OF STATE  OF STATE  DISPLACEMENT  Y. 2 BB/S.  REMARKS: SPOTTED SO SOLD PULS, GOOD BOLL. OFF  17 BX/S. Pr. Clean M.								15 MIN		
Release Bolls  Olythish  Total Water 130  REMARKS: Spottal 50 gel on Puts, goal Boll off  17 Bills - Bu Changer.										
Relieve Bolls  Obstitute 10 Total 4000 4.2 BBIS.  Total Waser 130 South on Posts, good boll off  17 Bills - An Changer.	Flush	/	10						n)	
TOTAL WATER 130 FOR SENSON SEN		967								
REMARKS: Sport and St get an Puts, good bett off			10		Total	4000				
PREMARKS: Sport ad 50 gell on Purs, good bell off						1,000		1.2	CP 13.	
17 Balls - Du Clear M.	REMARKS:			1000		ml Kall	EF	-		
		1	38 900	on f	1 90	104 211.	77			
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) Box 884, Cha 0-431-9210 or	nute, KS 66720 800-467-8676			CEMEN	NT		DANCE	COUNTY
	CUSTOMER#	WELL	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	
	3372	Vesecky	# 2-8		UW 23	14	20	D6
JSTOMER	15	.1			TRUCK#	DRIVER	TRUCK#	DRIVER
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ASING DEI 111		RILL PIPE			/sk	CEMENT LEFT	n CASING	
LURRY WEIGHT		LURRY VOL ISPLACEMENT		LUV DOL		RATE 4.56	PKI	
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EMARKS: LIEL		LHI Foct	water	nixo	d + pong	00 144 0	KC 150	POZMIX
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