

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1235920

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15				
Name:			Spot Description:				
Address 1:			Sec.	TwpS. R	East _ West		
Address 2:			F6	eet from	South Line of Section		
City: S	tate: Zi	p:+	Fe	eet from East / V	West Line of Section		
Contact Person:			Footages Calculated from	Nearest Outside Section Co	orner:		
Phone: ()			□ NE □ NV	V □SE □SW			
CONTRACTOR: License #			GPS Location: Lat:	, Long:			
Name:			(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)				
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84			
Purchaser:			County:				
Designate Type of Completion:			Lease Name:	We	ell #:		
New Well Re	-Entry	Workover	Field Name:				
	_	_	Producing Formation:				
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW □ SIGW	Elevation: Ground:	Kelly Bushing: _			
☐ OG	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total De	epth:		
CM (Coal Bed Methane)	dow	тетір. Ава.	Amount of Surface Pipe Se	et and Cemented at:	Feet		
Cathodic Other (Con	e. Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes	No		
If Workover/Re-entry: Old Well In			If yes, show depth set:		Feet		
Operator:			If Alternate II completion, of	cement circulated from:			
Well Name:			feet depth to:	w/	sx cmt.		
Original Comp. Date:	Original To	otal Depth:					
Deepening Re-perf.	Conv. to E	NHR Conv. to SWD	Drilling Fluid Manageme	nt Plan			
☐ Plug Back	Conv. to G	SW Conv. to Producer	(Data must be collected from t				
O constitued and	D		Chloride content:	ppm Fluid volume:	bbls		
CommingledDual Completion			Dewatering method used:				
SWD			Location of fluid disposal if	f haulad offsita:			
☐ ENHR			Location of fluid disposal fi	nauled offsite.			
GSW			Operator Name:				
_			Lease Name:	License #:			
Spud Date or Date Rea	ached TD	Completion Date or	QuarterSec	TwpS. R	East _ West		
Recompletion Date		Recompletion Date	County:	Permit #:			

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:



Operator Name:			Lease Name: _			Well #:	
Sec Twp	S. R	East West	County:				
open and closed, flow	ring and shut-in pressu	ormations penetrated. Eures, whether shut-in predict final chart(s). Attach	essure reached stati	c level, hydrosta	atic pressures, bott		
		otain Geophysical Data a or newer AND an image		ogs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital electronic log
Drill Stem Tests Taken (Attach Additional S		Yes No			on (Top), Depth an		Sample
Samples Sent to Geol	logical Survey	Yes No	Nam	е		Тор	Datum
Cores Taken Electric Log Run							
List All E. Logs Run:							
		CASING	RECORD Ne	ew Used			
			conductor, surface, inte		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	JEEZE RECORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used		Type and P	ercent Additives	
Did you perform a hydrau	ulic fracturing treatment o	n this well?		Yes	No (If No, ski	p questions 2 aı	nd 3)
Does the volume of the to	otal base fluid of the hydr	aulic fracturing treatment ex	_	= :	No (If No, ski	p question 3) out Page Three	
Shots Per Foot	PERFORATIO Specify F	N RECORD - Bridge Plug ootage of Each Interval Per	s Set/Type forated		cture, Shot, Cement mount and Kind of Ma		d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or ENH	HR. Producing Meth		Gas Lift (Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf Wate	er B	bls. G	as-Oil Ratio	Gravity
DISPOSITIO	ON OF GAS:	Open Hole		Comp. Comp.	mmingled	PRODUCTIO	ON INTERVAL:
	bmit ACO-18.)	Other (Specify)	(Submit)	4CO-5) (Sub	omit ACO-4)		

Form	ACO1 - Well Completion
Operator	Pollok Energy, LLC
Well Name	Goetz Farms 30-3
Doc ID	1235920

All Electric Logs Run

Induction	
Neutron Density	
Mirco Log	
Sonic	

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Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	_	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	24	1373	Class A	800	



RE: API: 15-057-20954-00-00

Goetz Farms 30-3

NW/4 of Section 30-T26S-R26W

Ford County, Kansas

KCC Production Department:

We are requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding the subject well, please contact our office at 405-527-6038.

Respectfully,

Maggie Fredrickson

Landman

Pollok Energy

405-527-6038

ALLIED OIL & GAS SERVICES, LLC 063730

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092 SERVICE POINT:

Great Bend KS

						V	
DATE 12-10-14	SEC.	TWP.	RANGE 26	CALLED OUT	ON LOCATION	JOB START	JOB FINISH 9.15 Am
Goetz-Farms	WELL#		LOCATION DOOR C	1. 5 K/ U.		COUNTY	STATE
OLD OR MEW (Cir		30-2	worth to Jewe				1712
		,	Thought to sens	No west 101	OT NO TSCUIR ZX	311110	
CONTRACTOR /				OWNER			
TYPE OF JOB S				CEMENT			
HOLE SIZE 121		T.E			RDERED 800	sus class.	A 361 CC
CASING SIZE 82	78		PTH /37/	2% Gel		3/23 (1/43/7)	7 5/0 00
TUBING SIZE			PTH	4 10 001			
DRILL PIPE			PTH	*			
TOOL			NIMUM	COMMON_	800	@17,90	14320.00
PRES. MAX MEAS. LINE			OE JOINT	POZMIX		@	
CEMENT LEFT IN	1000 4		OE JOHAT	GEL _	1500	@·50	750.00
PERFS.	4 C3G. 7	3.00			7256	@ 1.10	2.481.60
	CF CO	pnic	Trend 1175	ASC	material.		17.551.6
DISPLACEMENT				ASC		ise 20%	35/0.32
	EQU	JIPMENT	المريد و و			@	110.72
		Co	y Price Elate wil	nt -			
PUMP TRUCK	CEMENT	ER KEU	No Eddy			@	
# 597	HELPER	Patric	K WAlker	-		@	
BULK TRUCK			4			@	
# 870 -844	DRIVER	Jose 1	racheta (TW.	>)	, Se	rvice	
BULK TRUCK			-Min-care community	-		@	
#859#	DRIVER	Keuin	Weighous	HANDLING	865.04	@ 2.48	2.145.3
			1		39.47 X 50 X		5.427.
	10 12	MARKS:	,				
A 3% CC 2% Fresh H20. CA Coment Did	o Gel- and Plu	Displa 9 0 0	mix 8°0 sxs class oce 84.58 BBIS o PSI. SHUTI SSX TO PIT a gtlood PS	DEPTH OF PUMP TRU EXTRA FO	JOB_1371 CK CHARGE OTAGE Hum 50 Lum 50	2213. 75 @ @ 7.70 @ 275.0 @ Y.40 @	385.00
CHARGE TO: \mathcal{L}	allak o	ENERGY	LLC	+			. 8 NC2 '
STREET		,				TOTA	L 8.452.
STREET				_			16 90.
CITY	S7	TATE	ZIP	_	PLUG & FLOA	AT EQUIPME	ENT
THANI	K you	u		1 Rubbi	er Plua Plated	@ 131.09 @ 320.0	
m		++	0	11,117		@	
To: Allied Oil &							
You are hereby r	requested	to rent co	ementing equipment				
and furnish ceme	enter and	helper(s)	to assist owner or	-			
			The above work was			TOTA	NI 451. 40
done to satisfact	ion and st	upervisio	n of owner agent or			Disco	AL 751. 00 20% 90.20
contractor. I have	ve read an	id unders	tand the "GENERAL	, OATEOTA	3/ /TE A A	2.00	70.20
TERMS AND C	ONDITIO	ONS" list	ed on the reverse side	SALES IA	X (If Any)	_ 08	
				TOTAL CH	IARGES 26. 4:	55.	
	Davis	1 11.1	n a n			71.94	AID IN 30 DAY
PRINTED NAME	LIAVIO	T. MICK		DISCOUN	•		MD IN 30 DAY
	0	-,			21.16	30. h	
PRINTED NAME	Oavet s	ledone				0- 00	_
					7.	1264	56
					/^	1 4 6 7 1	