

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1236245

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			Sec	Twp S. R [East West
Address 2:			Feet	t from North / South	Line of Section
City: Sta	ıte: Zip	D:+	Feet	t from East / West	Line of Section
Contact Person:			Footages Calculated from Ne	earest Outside Section Corner:	
Phone: ()			□ NE □ NW	□ SE □ SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long:	
Name:				g. xx.xxxxx) (e.	gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27 N		
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	Well #: _	
New Well Re-E	=ntrv	Workover	Field Name:		
	_		Producing Formation:		
☐ Oil ☐ WSW	SWD	SIOW	Elevation: Ground:	Kelly Bushing:	
☐ Gas ☐ D&A	☐ ENHR	☐ SIGW	Total Vertical Depth:	Plug Back Total Depth:_	
OG CM (Coal Bed Methane)	☐ GSW	Temp. Abd.	Amount of Surface Pipe Set a	and Cemented at:	Feet
Cathodic Other (Core,	Evol etc.):		Multiple Stage Cementing Co		
If Workover/Re-entry: Old Well Info					Feet
Operator:				nent circulated from:	
•			' '	w/	
Well Name: Original Comp. Date:			loot doptil to.	w/	ox ome.
	_	NHR Conv. to SWD			
Deepening Re-perf. Plug Back	Conv. to GS		Drilling Fluid Management (Data must be collected from the		
Commingled	Permit #:		Chloride content:	ppm Fluid volume:	bbls
☐ Dual Completion	Permit #:		Dewatering method used:		
SWD	Permit #:		Location of fluid disposal if ha	auled offsite:	
ENHR	Permit #:		Operator Name:		
GSW	Permit #:			Licence #	
				License #:	
Spud Date or Date Read	ched TD	Completion Date or		TwpS. R	
Recompletion Date		Recompletion Date	County:	Permit #:	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					



Operator Name:			Lease Name:			Well #:		
Sec Twp	S. R	East West	County:					
open and closed, flow	ring and shut-in pressu	ormations penetrated. Dres, whether shut-in preith final chart(s). Attach	ssure reached stati	c level, hydrosta	tic pressures, bott			
		tain Geophysical Data a r newer AND an image f		gs must be ema	iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log	
Drill Stem Tests Taker (Attach Additional S		Yes No			on (Top), Depth an		Sample	
Samples Sent to Geo	logical Survey	☐ Yes ☐ No	Nam	9		Тор	Datum	
Cores Taken Electric Log Run		Yes No						
List All E. Logs Run:								
		0.0000						
		CASING Report all strings set-o	RECORD Ne onductor, surface, inte		ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Durmaga	Depth		CEMENTING / SQU	EEZE RECORD				
Purpose: Perforate	Top Bottom	Type of Cement	# Sacks Used		Type and P	Type and Percent Additives		
Protect Casing Plug Back TD								
Plug Off Zone								
Did you perform a hydrou	ulia fracturing tractment or	a this well?		Yes	No (If No, ski	n quantiana 2 an	(d 2)	
	ulic fracturing treatment or otal base fluid of the hydra	aulic fracturing treatment ex	ceed 350,000 gallons?	= =	= ' '	p questions 2 an p question 3)	u 3)	
Was the hydraulic fractur	ring treatment information	submitted to the chemical o	disclosure registry?	Yes	No (If No, fill	out Page Three	of the ACO-1)	
Shots Per Foot		N RECORD - Bridge Plug			cture, Shot, Cement			
	Specify Fo	ootage of Each Interval Perf	orated	(Ai	mount and Kind of Ma	terial Used)	Depth	
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		l	
Date of First, Resumed	Production, SWD or ENH	R. Producing Meth		Gas Lift C	Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil B		Mcf Wate			as-Oil Ratio	Gravity	
DISPOSITIO	ON OF GAS:		METHOD OF COMPLE	TION:		PRODUCTIO	DN INTERVAL:	
Vented Sold		Open Hole	Perf. Dually	Comp. Cor	mmingled	1110000110	TO THE LANGE.	
	bmit ACO-18.)	Other (Specify)	(Submit A	ACO-5) (Sub	mit ACO-4)			

Form	ACO1 - Well Completion		
Operator	Mai Oil Operations, Inc.		
Well Name	Sellens 4		
Doc ID	1236245		

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	514	60-40 POZ		2% gel, 3% CC
Production j	7.875	5.5	14	3395	60-40 POZ	160	

JAMES C. MUSGROVE

Petroleum Geologist, LLC 212 Main Street P.O. Box 215 Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

Mai Oil Operations Sellens #4 2310' FSL & 1650' FWL Section 33-15s-13w Russell County, Kansas

Page 1

5 1/2" Production Casing Set

Contractor:

Southwind Drilling Co. (rig #3)

Commenced:

September 25, 2014

Completed:

September 30, 2014

Elevation:

1911' K.B., 1909' D.F., 1903' G.L.

Casing program:

Surface; 8 5/8" @ 514'

Production, 5 1/2" @ 3401'

Sample:

Samples saved and examined 2300' to the Rotary Total Depth.

Drilling time:

One (1) foot drilling time recorded and kept 2300' ft. to the Rotary Total

Depth.

Measurements:

All depths measured from the Kelly Bushing.

Drill Stem Tests:

There were three (3) Drill Stem Tests ran by Diamond Testing Co.

Electric Log:

By Nabors, Dual Induction, Compensated Density Neutron/Density Log and

Micro Log.

<u>Formation</u>	Log Depth	Sub-Sea Datum
Anhydrite	879	+1032
Base Anhydrite	908	+1003
Tarkio Lime	2506	-595
Elmont	2570	-659
Howard	2709	-798
Topeka	2781	-870
Heebner	3013	-1102
Toronto	3028	-1117
Lansing	3084	-1173
Base Kansas City (Mai)	3293	-1382
Arbuckle	3344	-1433
Rotary Total Depth	3400	-1489
Log Total Depth	3402	-1491
-		

All tops and zones corrected to Electric Log Measurement.

Page 2

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TARKIO SECTION

No shows of oil and/or gas was noted in the drilling of the Tarkio Sand(s) (see attached sample log/geologist report)

TOPEKA SECTION

2802-2810'	Limestone, tan, buff finely crystalline, fossiliferous, chalky, poor developed inter-crystalline porosity, trace light brown stain, no free oil and no odor in fresh samples.
2950-2970'	Limestone, tan, fine and medium crystalline oomoldic, poorly developed oomoldic porosity, no shows.
2971-2984'	Limestone, cream, tan, finely crystalline, oolitic, oomoldic, poor visible porosity, light brown stain, no free oil and no odor in fresh samples.

TORONTO SECTION

3028-3040' Limestone, tan, brown, finely crystalline chalky, poorly developed intercrystalline porosity, brown spotty stain, no free oil and no odor in fresh samples.

LANSING SECTION

3084-3090'	Limestone, brown, finely crystalline, cherty (dense).
3097-3104'	Limestone, cream, tan, finely crystalline, poor scattered porosity, no shows.
3112-3122'	Limestone, white, tan, fine to medium crystalline, oomoldic; fair oomoldic/inter-crystalline, oomoldic, fair oomoldic/inter-crystalline porosity, brown stain, show of free oil and fair odor in fresh samples.
3122-3136'	Limestone, tan, oomoldic, fair oomoldic porosity, light brown stain, show of free oil and faint odor in fresh samples.

Page 3

Drill Stem Test #1

3095-3145

Times:

30-30-30-30

Blow:

Strong

Recovery:

335' gassy oil

10' very slightly oil and gas cut mud (25% gas; 25% oil; 25% water; 25% mud)

Pressures: ISIP 702

psi

FSIP 686 IFP 69-96

psi psi

FFP 118-157 HSH 1550-1460

psi psi

3154-3166'

Limestone, tan, brown, finely crystalline, poor porosity, no shows.

3178-3200'

Limestone, tan, oomoldic, fair oomoldic porosity, no shows.

3238-3250'

Limestone, white, cream, oolitic, poor scattered porosity, light brown

stain, show of free oil and faint odor in fresh samples.

3254-3266'

Limestone, tan, brown, oolitic, poor porosity, no shows.

3275-3284'

Limestone, tan, brown, oolitic, poorly developed porosity, no shows.

Drill Stem Test #2

3210-3290

Times:

30-30-30-30

Blow:

Weak

Recovery:

10' mud

Pressures: ISIP

276

psi

FSIP 106

IFP 60-60 psi

FFP 62-62 psi

HSH 1647-1558

psi psi

3310-3324'

Limestone, cream, tan, finely crystalline, dense.

Page 4

ARBUCKLE SECTION

3344-3352'

Dolomite, tan, white, finely crystalline, fair inter-crystalline porosity, light brown stain, show of free oil and strong odor in fresh samples.

Drill Stem Test #3

3322-3352

Times:

15-15-30-30

Blow:

Strong

Recovery:

10' clean oil

315' oil cut muddy water

(10% oil; 70% water; 20% mud) 441' slightly oil cut muddy water (5% oil; 55% water; 40% mud)

441' slightly oil and gas cut muddy water (5% gas; 5% oil; 87.5% water, 2.5% mud)

252' slightly oil cut water (2.5% oil; 97.5% water)

935' water

Pressures: ISIP 1110 psi **FSIP 1113**

psi IFP 410-807 psi FFP 866-1112 psi HSH 1659-1638 psi

3352-3360'

Dolomite, tan, white, sucrosic, fair pinpoint porosity, fair black and golden brown stain, show of free oil and strong odor in fresh samples.

3360-3380'

Dolomite, gray, white, finely crystalline, sucrosic, fair porosity, no shows trace iron pyrite.

3380-3400'

Dolomite, white, tan, finely crystalline, poor visible porosity, dense, no shows.

Page 5

Rotary Total Depth Log Total Depth 3400

3402

Recommendations:

The 5 $\frac{1}{2}$ " production casing set and cemented on the Mai Oil Operations Inc., Sellens #4.

Respectfully yours,

Wyatt Urban

Petroleum Geologist



Mai Oil Operations, Inc.

33-15s-13w Russell, KS

8411 Preston Rd STE 800 Dallas TX 75225-5520

Sellens #4 Job Ticket: 60461

DST#: 1

ATTN: Wyatt Urban

Test Start: 2014.09.28 @ 15:27:00

GENERAL INFORMATION:

Formation:

LKC "A-C"

Deviated:

No Whipstock:

ft (KB)

Test Type: Conventional Bottom Hole (Initial)

Tester:

Shane Konzem

Unit No:

S3

1911.00 ft (KB)

Reference Elevations:

1903.00 ft (CF)

Interval: 3095.00 ft (KB) To 3145.00 ft (KB) (TVD)
Total Depth: 3145.00 ft (KB) (TVD)

Hole Diameter:

Time Tool Opened: 17:20:30

Time Test Ended: 20:49:30

7.88 inches Hole Condition: Poor

KB to GR/CF:

8.00 ft

Serial #: 8524 Press@RunDepth: Inside

157.38 psig @ 3141.00 ft (KB)

Capacity:

8000.00 psig

Start Date: Start Time:

15:28:00

2014.09.28 End Date:

2014.09.28 20:49:30 Last Calib.: Time On Btm:

2014.09.28 2014.09.28 @ 17:17:00

End Time:

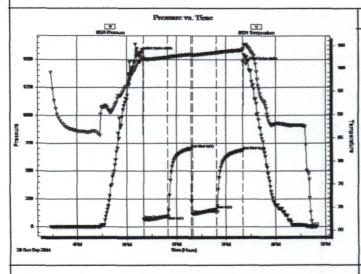
Time Off Btm: 2014.09.28 @ 19:24:00

TEST COMMENT: IFP 30 BOB in 50 seconds.

ISI 30 Weak surface blow back.

FFP 30 BOB in 1 minute and 30 seconds. GTS at 1 minutes and 30 seconds.

FSI 30 Weak surface blow back.



PRESSURE SUMMARY					
Pressure (psig)	Temp (deg F)	Annotation			

Time	Pressure	Temp	Annotation
(Min.)	(psig)	(deg F)	
0	1550.21	101.57	Initial Hydro-static
4	69.44	102.03	Open To Flow (1)
33	96.29	102.31	Shut-In(1)
61	702.57	102.96	End Shut-In(1)
63	118.33	102.86	Open To Flow (2)
92	157.38	103.36	Shut-In(2)
123	686.32	103.93	End Shut-In(2)
127	1460.10	105.16	Final Hydro-static
		1	
		i .	

Recovery

Length (ft)	Description	Volume (bbl)
335.00	100% Clean gassy oil	4.70
10.00	2.5% gas, 2.5% oil, 2.5% water, 92.5 n	u0.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	0.00	5.39
Last Gas Rate	0.13	0.00	5.39
Max. Gas Rate	0.13	0.00	5.39

Trilobite Testing, Inc

Ref. No: 60461

Printed: 2014.10.02 @ 13:20:45



Mai Oil Operations, Inc.

33-15s-13w Russell,KS

8411 Preston Rd STE 800 Dallas TX 75225-5520

Sellens #4 Job Ticket: 60461

DST#: 1

ATTN: Wyatt Urban

Test Start: 2014.09.28 @ 15:27:00

GENERAL INFORMATION:

Time Tool Opened: 17:20:30

Time Test Ended: 20:49:30

Formation:

LKC "A-C"

Deviated:

No Whipstock:

ft (KB)

Test Type: Conventional Bottom Hole (Initial)

Tester:

Shane Konzem

Unit No:

S3

Reference Elevations:

1911.00 ft (KB) 1903.00 ft (CF)

KB to GR/CF:

8.00 ft

Interval: 3095.00 ft (KB) To 3145.00 ft (KB) (TVD)
Total Depth: 3145.00 ft (KR) (TVD)

Hole Diameter:

7.88 inches Hole Condition: Poor

Outside

687.83 psig @ 3142.00 ft (KB)

15:28:00

End Time:

2014.09.28 End Date: 15:28:00 End Time:

2014.09.28 Last Calib.: 20:49:30

Capacity:

8000.00 psig

2014.09.28

Time On Btm: 2014.09.28 @ 17:17:30 Time Off Btm: 2014.09.28 @ 19:21:30

Serial #: 8159

Press@RunDepth:

Start Date:

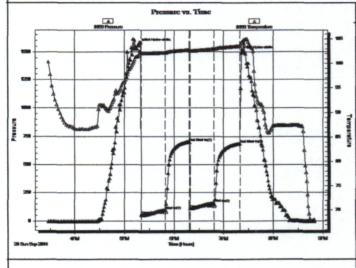
Start Time:

TEST COMMENT: IFP 30 BOB in 50 seconds.

ISI 30 Weak surface blow back.

FFP 30 BOB in 1 minute and 30 seconds. GTS at 1 minutes and 30 seconds.

FSI 30 Weak surface blow back.



PI	RESSURE	SUMMARY
_	-	

ł	Tour		T	A == = = = = = = = = = = = = = = = = =	
	Time	Pressure	Temp	Annotation	
	(Min.)	(psig)	(deg F)		
	0	1558.50	101.74	Initial Hydro-static	
	3	55.95	102.19	Open To Flow (1)	
	32	99.13	102.27	Shut-In(1)	
	61	699.15	102.82	End Shut-In(1)	
	62	108.95	102.65	Open To Flow (2)	
	91	158.30	102.99	Shut-In(2)	
I	122	687.83	103.61	End Shut-In(2)	
I	124	1491.66	104.28	Final Hydro-static	
I					
Į					
I					
١					

Recovery

Length (ft)	Description	Volume (bbl)
335.00	100% Clean gassy oil	4.70
10.00	2.5% gas, 2.5% oil, 2.5% water, 92	2.5 mu0.14

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	0.00	5.39
Last Gas Rate	0.13	0.00	5.39
Max. Gas Rate	0.13	0.00	5.39

Trilobite Testing, Inc

Ref. No: 60461

Printed: 2014.10.02 @ 13:20:45



Mai Oil Operations, Inc.

33-15s-13w Russell,KS

8411 Preston Rd STE 800 Dallas TX 75225-5520

Job Ticket: 60462

Sellens#4

DST#: 2

ATTN: Wyatt Urban

Test Start: 2014.09.29 @ 11:00:00

GENERAL INFORMATION:

Time Tool Opened: 12:06:30

Time Test Ended: 15:20:30

Formation:

LKC "H"

Deviated:

No Whipstock:

ft (KB)

Test Type: Conventional Bottom Hole (Initial)

Tester:

Shane Konzem

Unit No:

S3

KB to GR/CF:

1911.00 ft (KB)

Reference Bevations:

1903.00 ft (CF) 8.00 ft

Hole Diameter:

Interval: 3210.00 ft (KB) To 3290.00 ft (KB) (TVD)
Total Depth: 3290.00 ft (KB) (TVD)

7.88 inches Hole Condition: Poor

Inside

62.49 psig @ 3286.22 ft (KB)

2014.09.29

Capacity:

8000.00 psig

Start Date: Start Time:

Serial #: 8524

Press@RunDepth:

2014.09.29

End Date: End Time:

15:20:30

Last Calib.: Time On Btm: 2014.09.29

2014.09.29 @ 12:05:00 Time Off Btm: 2014.09.29 @ 14:17:30

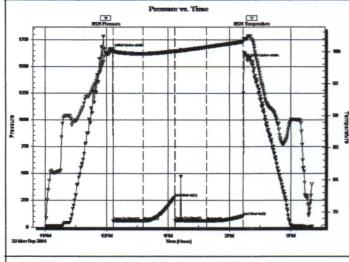
TEST COMMENT: IFP 30 Weak blow built to 1/2"

ISI 30 No blow back.

11:01:00

FFP 45 No blow, flushed tool had good flush bubbles and gained no blow.

FSI 45 No blow back.



T	PRESSURE SUMMARY							
T	Time	Pressure	Temp	Annotation				
1	(Min.)	(psig)	(deg F)					
1	0	1647.02	100.45	Initial Hydro-static				
1	2	60.54	100.09	Open To Flow (1)				
1	31	60.21	99.72	Shut-In(1)				
1	62	276.19	100.12	End Shut-In(1)				
	62	62.99	100.08	Open To Flow (2)				
-	93	62.49	100.72	Shut-In(2)				
1	129	106.48	101.56	End Shut-In(2)				
1	133	1558.34	102.02	Final Hydro-static				
1								
1								
1								
1								
1								

Recovery

Length (ft)	Description	Volume (bbl)
10.00	100% Mud	0.14

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc

Ref. No: 60462

Printed: 2014.10.02 @ 13:20:23



Mai Oil Operations, Inc.

33-15s-13w Russell,KS

8411 Preston Rd STE 800 Dallas TX 75225-5520

Job Ticket: 60463

Sellens #4

DST#: 3

ATTN: Wyatt Urban

Test Start: 2014.09.29 @ 22:14:00

GENERAL INFORMATION:

Formation:

Arbuckle

Deviated:

No Whipstock:

ft (KB)

Tester:

Test Type: Conventional Bottom Hole (Initial)

Time Tool Opened: 23:25:30 Time Test Ended: 03:41:00

Shane Konzem

Unit No:

S₃

1911.00 ft (KB)

Total Depth:

3322.00 ft (KB) To 3352.00 ft (KB) (TVD)

Reference Elevations:

1903.00 ft (CF)

Interval:

3352.00 ft (KB) (TVD)

Hole Diameter:

7.88 inches Hole Condition: Poor

KB to GR/CF:

8.00 ft

Serial #: 8524 Press@RunDepth: Inside

1112.01 psig @ 3348.00 ft (KB)

Last Calib.:

Capacity:

8000.00 psig

Start Date: Start Time:

2014.09.29 End Date: 22:15:00 End Time:

2014.09.30 03:41:00

Time On Btm:

2014.09.30 2014.09.29 @ 23:21:30

Time On Btm: 2014.09.29 @ 23:21:30 Time Off Btm: 2014.09.30 @ 01:03:00

TEST COMMENT: IFP 15 BOB in 30 seconds. ISI 15 No blow back. FFP 30 BOB in 30 seconds. FSI 30 No blow back.

ate vs. Time

Time Pressure Temp Annotation						
(Min.)	(psig)	(deg F)				
0	1659.50	101.85	Initial Hydro-static			
4	410.54	105.95	Open To Flow (1)			
19	807.63	113.43	Shut-In(1)			
35	1110.96	112.73	End Shut-In(1)			
36	866.88	113.10	Open To Flow (2)			
66	1112.01	112.69	Shut-In(2)			
94	1113.05	112.20	End Shut-In(2)			
102	1638.91	110.97	Final Hydro-static			

_				
R	ec	C	A	rv
	C			. ,

Length (ft)	Description	Volume (bbl)	
441.00	OMCW 5% Oil, 40% mud, 55% Water.	6.19	
189.00	GOCMW 2.5% mud, 2.5% oil,10% mud,8	5'2.65ate	
252.00	GMCOW 2.5% mud,5% gas,5% oil,87.5	%3.53er	
315.00	OCMW 10% oil, 20% mud, 70% w ater	4.42	
252.00	VSOCW 2.5% oil, 97.5% water.	3.53	
935.00	100% water	13.12	

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc.

Ref. No: 60463

Printed: 2014.10.02 @ 13:19:44

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 858

Sec. Twp. Range County State On Location Finish Date 9-25-14 3 Location R Lease Sellens Well No. 4 Owner To Quality Oilwell Cementing, Inc.
You are hereby requested to rent cementing equipment and furnish Contractor South cementer and helper to assist owner or contractor to do work as listed. Type Job Charge To Hole Size 12 T.D. Depth 5/L Street Depth Tbg. Size City State Depth The above was done to satisfaction and supervision of owner agent or contractor. Tool Cement Amount Ordered Cement Left in Csg Shoe Joint Displace Meas Line EQUIPMENT Common Cementer No. Pumptrk Poz. Mix No. Bulktrk Gel. Driver Driver Driver No. Bulktrk Calcium **JOB SERVICES & REMARKS** Hulls Remarks: Cement did circulate Salt Rat Hole Flowseal Mouse Hole Kol-Seal Centralizers Mud CLR 48 **Baskets** CFL-117 or CD110 CAF 38 D/V or Port Collar Sand Handling Mileage FLOAT EQUIPMENT Guide Shoe Centralizer Baskets AFU Inserts Float Shoe Latch Down 1 Rubber Fluo Pumptrk Charge Mileage Tax Discount X Signature drier Total Charge oll

QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 707

Lease Sellens, Well No. 7th Owner. Contractor Southwind #3 To Quality Oliveil Comenting, inc. To Quality Oliveil		Sec. Twp.	Range	-	County	State	On Location	Finish
Lease Sellen. Well No. ### Owner. Contractor Southwind ### 3 To Quality Olivel Comenting, Inc. You are hereby requested to rent cementing equipment and furnish cementers and helper to assist owner or contractor to do work as listed. Floating ### To D 3 4 00 Camenter and helper to assist owner or contractor to do work as listed. Can 5 /4 Depth 3 3 9 5 /4 Street Tod. Depth City State Tod. Depth The above was done to satisfaction and supervision of owner agent or contractor. Cement Left in Csg. Shoe Joint 2 1 .0 8 Cement Amount Ordered 1 6 0 6 /4 10 0 7 /6 2 1 7 /6 Cementer. EQUIPMENT Common Fumptrix 5 No Cementer Depth City State EQUIPMENT Common Pumptrix 5 No Cementer Depth City Common Fumptrix 5 No Cementer City Common Fumptrix 6 No Cementer City City Common Fumptrix 6 No Cementer City City City City City City City City	Date 1 30 11	3 112	1)	1	0	15	1 1 0	1 115 15 15
Contractor Southwind #3 Type Job Production 103 Type J	Selle		+111	Location		11 5 10 /11,	Chaplis 181	71
Type Job Product of String Type Job Product of String Though the Size 7 / 9 T.D. 3 / 400 Charge M.C. 7 T.D. 3 / 400 Ch			Well No. 4/			ilwell Cementing, Inc.	The Management	IV INIO
Hole Size 7 7 1 I.D. 3 4 00 Case. Csg. 5 / 2 Depth 3 3 9 5 / 2 Street Tool Depth City State Tool Depth Cement Left in Csg. Shoe Joint 2 / 0 8 Cement Amount Ordered 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	A 1	01 11	2543 Selection		You are here	by requested to rent	cementing equipment	and furnish
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